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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6113
Name: Landmark Resources, Inc.
Address: 1616 Voss, Ste. 150
City/State/Zip: Houston, TX 77057
Purchaser: NA
Operator Contact Person: Charles Schmidt
Phone: (316) 755-3523
Contractor: Name: Plains, Inc.
License: 4072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Charter Production Company

Well Name: Long #1
Original Comp. Date: 1/5/94 Original Total Depth: 6450

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 1450' Plug Back Total Depth

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D-28,542

10/1/05	10/13/05	10/18/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-21352-000
County: Seward
C SW SW Sec. 33 Twp. 34 S. R. 31 East West
660 feet from (S) N (circle one) Line of Section
4620 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Long OWWO Well #: 1
Field Name: Adobe

Producing Formation: Glorietta Sand
Elevation: Ground: 2709 Kelly Bushing: 2720

Total Depth: 1450 Plug Back Total Depth: 1450

Amount of Surface Pipe Set and Cemented at 1525' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Alt I - Dgs - 10/15/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles Schmidt

Title: Agent Date: January 20, 2006

Subscribed and sworn to before me this 20th day of January

20 04
Notary Public: Maub Burtner

Date Commission Expires: September 15, 2007

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JAN 23 2006

KCC WICHITA ORIGINAL

Side Two

Operator Name: Landmark Resources, Inc. Lease Name: Long OWWO Well #: 1
Sec. 33 Twp. 34 S. R. 31 [] East [x] West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [] Yes [x] No (Submit Copy)

List All E. Logs Run:

None

[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
NA- OWWO

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with 4 columns: Shots Per Foot, Perforation Footage, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD
Size 2 3/8 Set At 897 Packer At 897 Liner Run [] Yes [x] No

Date of First, Resumerd Production, SWD or Enh. 11/10/05
Producing Method [] Flowing [] Pumping [] Gas Lift [x] Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled 909-1104
(If vented, Submit ACO-18.) [] Other (Specify)