

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31772
Name: Black Star 231 Corp.
Address: 2300 Main St., Suite 900
City/State/Zip: 64109
Purchaser: na
Operator Contact Person: Jim Pryor
Phone: (816) 560-7300
Contractor: Name: Skyy Drillind, LLC
License: 33557
Wellsite Geologist: Jim Pryor

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cath. Seal, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11-07-05	11-12-05	Plug 11-14-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26950-0000
County: Woodson
W/2 E/2 SE SW Sec. 26 Twp. 23 S. R. 13 East West
660' FSL feet from S / N (circle one) Line of Section
3165' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Berry Well #: 1-A-05
Field Name: North Virgil

Producing Formation: Absent
Elevation: Ground: 1230.91 Kelly Bushing: 1234.91
Total Depth: 1855 Plug Back Total Depth: surface
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to P&A _____ sx cmt.
PA - Dig - 10/15/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2500 ppm Fluid volume 135 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 11-29-05

Subscribed and sworn to before me this 16 day of DECEMBER,
2005.

Notary Public: Leonard L. Hopkins
Date Commission Expires: _____

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

LEONARD L. HOPKINS
Notary Public - State of Missouri
County of Platte
My Commission Expires Dec. 6, 2008
Commission #04537004

X

Operator Name: Black Star 231 Corp. Lease Name: Berry Well #: 1-A-05
 Sec. 26 Twp. 23 S. R. 13 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>BKC</td> <td>1128</td> <td>-102</td> </tr> <tr> <td>Top Miss.</td> <td>1807</td> <td>-577</td> </tr> </table>	Name	Top	Datum	BKC	1128	-102	Top Miss.	1807	-577
Name	Top	Datum								
BKC	1128	-102								
Top Miss.	1807	-577								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	40.5'	Portland	16	-0-

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		na		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	na		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
na	na	na	na	

Date of First, Resumerd Production, SWD or Enhr. D&A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. D&A	Gas Mcf D&A	Water Bbls. D&A	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u>D&A</u>	<u>D&A</u>

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 07837
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-14-05		Berry #1A-05	26	23s	13E	Woodson
CUSTOMER		Black Star 231 Corporation	SKyy Oils			
MAILING ADDRESS		5705 NW 90 th Terrace	TRUCK #	DRIVER	TRUCK #	DRIVER
CITY		Kansas City	446	Scott		
STATE		MO.	442	Colin		
ZIP CODE		64154	434	Jim		

JOB TYPE P.T.A. HOLE SIZE 7 7/8" HOLE DEPTH 1855' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 3 1/2" TUBING _____ OTHER _____
 CEMENT WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Spot cement plugs as follows:

- 15 SKs at 1810'
- 15 SKs at 1580'
- 15 SKs at 920'
- 95 SKs at 250' To Surface
- 10 SKs in R.H.

150 SKs Total

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 10	1	PUMP CHARGE	765.00	765.00
5406	30	MILEAGE	3.00	90.00
1131	150 SKs.	60/40 Pozmix Cement	8.00	1,200.00
1118 A	10 SKs	Gel 4%	6.63	66.30
5407	6.45 Ton	Mileage - Bulk Truck	M/c	260.00
5502 c	4 Hrs	80 Bbl. VAC Truck	87.00	348.00
1123	3000 Gals	Water	12.20	3660
RECEIVED				
DEC 30 2005				
KCC WICHITA				
		6.32	SALES TAX	82.09
			ESTIMATED TOTAL	2847.99

AUTHORIZATION Witnessed by Ben TITLE SKyy Oils, CO. DATE _____

Skyy Drilling LLC.
 800 W. 4th Street
 Suite # 409
 Kansas City, MO 64112

Phone # (816) 531-5922

Fax # (816) 753-0140

November 25, 2005

Company: Black Star 231 Corporation

Lease: Berry
 Well: 1-A-05
 County: Woodson Section 26, Township 23S, Range 13E
 Spud Date: 11-7-05
 Surface Set: 40' 8 5/8
 Cement: 16 sacks

0-5'	Soil& Rock	1538-1729	Lime/Shale/Sand
5-41'	Lime	1729-1855	Sand/Lime, Shale
41-60'	Lime Shale streaks		streaks
60-83'	Shale	TD-1855	
83-100'	Lime/Shale		
100-127'	Shale		
127-155'	Lime		
133-285	Shale with Lime streaks		
285-316'	Shale with Lime		
316-321'	Hard Lime		
321-324'	Shale		
324-330'	Hard Lime		
330-356'	Lime with Shale		
356-365'	Lime		
365-412'	Shale with Lime streaks		
412-416'	Lime		
416-506'	Shale		
506-538'	Lime with Shale		
1042-1047'	Shale		
1047-1128'	Lime base		
1128-1200'	Shale dark with Lime		
1200-1257'	Dark Shale		
1257-1319'	Shale/Lime		
1319-1350'	Shale		
1352-1382'	Shale/Lime		
1382-1538'	Lime/Shale		

RECEIVED
 DEC 30 2005
 KCC WICHITA