

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32433  
Name: Onshore LLC  
Address: 200 E First, suite 301  
City/State/Zip: Wichita KS 67202  
Purchaser: Plains/oil Pioneer/gas  
Operator Contact Person: John Kelley  
Phone: (316) 262 3413 or 258 2420  
Contractor: Name: Landmark Drilling LLC  
License: 33549  
Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>10/4/05</u>	<u>10/13/05</u>	<u>11/4/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

(frac 12/13/05, put on pump 12/24/05)

API No. 15 - 077-21532-0000  
County: Harper  
S2 - NE-SW-NW Sec. 35 Twp. 31 S. R. 9W  East  West  
1840' feet from  N  (circle one) Line of Section  
960' feet from  W  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE **NW** SW  
Lease Name: Newberry B Well #: 3

Field Name: Spivey-Grabs  
Producing Formation: Miss

Elevation: Ground: 1591' Kelly Bushing: 1597'

Total Depth: 4484' Plug Back Total Depth: 4438.76'

Amount of Surface Pipe Set and Cemented at 222' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 223'

feet depth to surface w/ 225 sx cmt.

AKI - Dlg - 10/15/08

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. JAN 24 2006 West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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KANSAS CORPORATION COMMISSION  
JAN 24 2006  
CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
John M Kelley

Title: owner Date: 1/24/06

Subscribed and sworn to before me this 24th day of January

19 2006

Notary Public: [Signature]  
PHYLLIS E. BREWER  
Notary Public - State of Kansas  
My Comm. Expires 7-21-07  
444

Date Commission Expires: 7/21/07

KCC Office Use ONLY

ND Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

\_\_\_\_\_ Wireline Log Received

\_\_\_\_\_ Geologist Report Received

\_\_\_\_\_ UIC Distribution

Operator Name: Onshore LLC Lease Name: Newberry B Well #: 3  
 Sec. 35 Twp. 31 S. R. 9W  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;">Dual Induction                  Compensated Density/Neutron                  Dual Receiver Bond Log</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum Miss 4382' (-2782')
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24#	222'	60/40/Poz	225	2%gel, 3%CC
production	7-7/8"	5-1/2"	15.5#	4438.76'	class A	150	10%salt, 5 sx gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	4403' -4413'	Acid (750gal 7.5% NEFE flush w/s/w	

TUBING RECORD	Size Set At 2-3/8 4354.12'	Packer At none	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 11/9/05		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 3	Gas Mcf 80mcf	Water Bbls. 40 Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) \_\_\_\_\_

Production Interval



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> Onshore LLC 200 E. 1st, Suite 301 Wichita, KS 67202	6455000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		510020	10/11/05	11672	10/5/05
	<b>Service Description</b>				
	Cement				
<b>CustomerRep</b>		<b>Treater</b>			
J. Kelley		M. McGuire			
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Newberry	B3	New Well	
		<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	225	\$9.33	\$2,099.25 (T)
C310	CALCIUM CHLORIDE	LBS	582	\$1.00	\$582.00 (T)
C194	CELLFLAKE	LB	55	\$3.41	\$187.55 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$4.00	\$400.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.50	\$125.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	485	\$1.60	\$776.00
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	2	\$210.00	\$420.00
S100	FUEL SURCHARGE		1	\$57.80	\$57.80

**Sub Total:** \$5,986.00

**Discount:** \$1,304.20

**Discount Sub Total:** \$4,681.80

**Harper County & State Tax Rate: 5.30% Taxes:** \$122.60

**(T) Taxable Item Total:** \$4,804.40

RECEIVED 10-12-05  
POSTED

POSTED

PAID

CHECK #

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KANSAS CORPORATION COMMISSION

JAN 24 2005

CONSERVATION DIVISION  
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 10-5-05
Customer ID

Subject to Correction

**FIELD ORDER**

11672 ✓

CHARGE

ONSHORE LLC

Lease NEWBERRY	Well # B-3	Legal 35-315-9W
County HARPEL	State KS	Station PRATT
Depth	Formation	Shoe Joint
Casing 8 5/8	Casing Depth 722	TD 223
Customer Representative JOHN KELLEY	Treater M. M GARC	Job Type SURFACE 8 5/8 N.W

AFE Number

PO Number

Materials Received by

X

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	225SKS	60/40 P02	-			
C310	582 lb	CALCIUM CHLORIDE	-			
C194	55 lb	CELL FLAKE	-			
F163	1	WOODEN CEMENT PLUG 8 5/8	-			
E100	100 mi	HEAVY VEHICLE MILEAGE				
E101	50 mi	PICKUP MILEAGE				
E104	485 TM	PROPAGANT + BULK DELIVERY				
E107	225SK	CEMENT SERVICE CHARGE				
R200	1	CASING CEMENT PUMPL 0-300'				
R701	1	CEMENT HEAD RENTAL				
R402	2	CEMENT PUMPL ADDITIONAL HOURS				
					\$4624.00	
DISCOUNTED PRICE + TAX'S						

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WICHITA, KS



# TREATMENT REPORT

Customer ID			Date		
Customer <b>ONSIBRE LLC</b>			10-05-05		
Lease <b>NEWBERRY</b>		Lease No.	Well # <b>B-3</b>		
Field Order # <b>11672</b>	Station <b>PRAT77</b>	Casing <b>8 5/8</b>	Depth <b>223</b>	County <b>HARPER</b>	State <b>KS</b>
Type Job <b>SURFACE 8 5/8 NEW WELL</b>			Formation	Legal Description <b>35-315-9W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft <b>1.25</b>	<b>5.71</b>	Acid <b>2255KS 60/40 P02</b>		RATE	PRESS	ISIP
Depth <b>223</b>	Depth	From <b>14.75</b>		Pre Pad <b>2% Bentonite GCL</b>	Max			5 Min.
Volume <b>12.25</b>	Volume	From	To	Pad <b>3% CALCIUM CHLORIDE</b>	Min			10 Min.
Max Press	Max Press	From	To	Frac <b>25% SK CELLFABRE</b>	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	Flush <b>FRESH H2O</b>	HHP Used			Annulus Pressure
Plug Depth <b>202</b>	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative <b>JOHN KELLEY</b>	Station Manager <b>DAVE SCOTT</b>	Treater <b>M. MCGURK</b>
--	-----------------------------------	--------------------------

Service Units	<b>118</b>	<b>380</b>	<b>457</b>	<b>346</b>	<b>570</b>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0030					ON LOCATION / SAFETY MET
					RIG START RUNNING 5 INCHES 8 5/8
					23# NEW CASING
0740					HOOK UP TO RIG + CIRCULATE HOLE
0745					HOOK UP TO PUMP TRUCK
0747	150			5	START MIXING 2255KS 60/40 P02 @ 14.7#
0800	150		51	5	SHUT DOWN / RELEASE PLUG
0801					START DISPLACEMENT
0805	200		12.7	3	SHUT DOWN
					CIRCULATED CEMENT TO PIT.
					JOB COMPLETE
					THANK YOU
					<i>MKS</i>

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**SALES OFFICE:**  
 100 S. Main  
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 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> Onshore LLC 200 E. 1st, Suite 301 Wichita, KS 67202	6455000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		510127	10/31/05	11791	10/14/05
	<b>Service Description</b>				
	Cement				
<b>CustomerRep</b> D. Pauly		<b>Lease</b> Newberry	<b>Well</b> B-3	<b>Well Type</b> New Well	
		<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b> Net 30	
		<b>Treater</b> C. Messick			

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	25	\$9.33	\$233.25 (T)
D205	AA2 (COMMON)	SK	150	\$14.75	\$2,212.50 (T)
C195	FLA-322	LB	43	\$7.50	\$322.50 (T)
C221	SALT (Fine)	GAL	1169	\$0.25	\$292.25 (T)
C243	DEFOAMER	LB	36	\$3.45	\$124.20 (T)
C244	CEMENT FRICTION REDUCER	LB	43	\$4.75	\$204.25 (T)
C312	GAS BLOCK	LB	106	\$5.15	\$545.90 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	7	\$74.20	\$519.40 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F291	CEMENT SCRATCHERS CABLE TYPE, 5 1/2"	EA	20	\$50.00	\$1,000.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$4.00	\$400.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.50	\$125.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	413	\$1.60	\$660.80
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	2	\$210.00	\$420.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$100.77	\$100.77

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**JAN 24 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**RECEIVED 10/4/05**  
**POSTED**

**BILLED**

**PAID**

**CHECK #**

**Sub Total:** \$10,437.32  
**Discount:** \$2,274.67  
**Discount Sub Total:** \$8,162.65  
**Taxes:** \$267.52  
 Harper County & State Tax Rate: 5.30%  
 (T) Taxable Item **Total:** \$8,430.17

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.	Subject to Correction			<b>FIELD ORDER</b>	11791 ✓	
Date	10-14-05	Lease	Newberry	Well #	B-3	
Customer ID		County	Harper	State	KS.	
		Depth		Formation		
		Shoe Joint	36'			
		Casing	5 1/2" 15.5#/ft.	Casing Depth	4475'	
		TD Rig	4486		Job Type	Cement-LongString-New
		Customer Representative	Dave Pauly		Treater	Clarence R. Messick Well

CHARGE

Onshore, LLC.

AFE Number	PO Number	Materials Received by	X <i>[Signature]</i>
------------	-----------	-----------------------	----------------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	25 sk.	60/40 Poz	-			
D-205	150 sk.	AA-2	-			
C-195	43 lb.	FLA-322	-			
C-221	769 lb.	Salt (Fine)	-			
C-243	36 lb.	Defoamer	-			
C-244	43 lb.	Cement Friction Reducer	-			
C-312	106 lb.	Gas Blot	-			
C-221	400 lb.	Salt (Fine)	-			
C-302	500 gal.	Mud Flush	-			
F-101	7 ea.	Turbolizer, 5 1/2"	-			
F-171	1 ea.	I.R. Latch Down Plug and Baffle, 5 1/2"	-			
F-211	1 ea.	Auto Fill Float Shoe, 5 1/2"	-			
F-291	20 ea.	Cement Scratchers - Cable Type, 5 1/2"	-			
E-100	100 mi.	Heavy Vehicle Mileage - 1-way				
E-101	50 mi.	Pickup Mileage, 1-way				
E-104	413 tm.	Bulk Delivery				
E-107	175 sk.	Cement Service Charge				
R-209	1 ea.	Casing Cement Pumper, 4,001' - 4,500'				
R-402	2 hrs.	Cement Pumper, Additional Hours on Location				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 8,061.88		
		Plus taxes				

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 CONSERVATION DIVISION  
 WICHITA, KS

Taylor Printing, Inc.



# TREATMENT REPORT

Customer ID		Date	
Customer <b>Onshore, LLC.</b>		10-14-05	
Lease <b>Newberry</b>		Lease No.	Well # <b>B-3</b>
Field Order # <b>11791</b>	Station <b>Pratt</b>	Casing <b>5 1/2" 15.5#/ft.</b>	Depth <b>4475'</b>
Type Job <b>Cement-Long String-New Well</b>		County <b>Harper</b>	State <b>KS.</b>
Formation		Legal Description <b>35-31S-9W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>5 1/2" 15.5#/ft.</b>	Tubing Size	Shots/Ft		ADD <b>150 sacks AA-2 with .3% Friction Reducer, .25% Defoamer, .3% FLA-322, 10% Salt, .75% Gas Blok,</b>	RATE Max	PRESS Max	ISIP 5 Min.
Depth <b>4475'</b>	Depth	From	To	<b>5#/sk. Gilsonite</b>	Min		10 Min.
Volume <b>106.51 Bbl.</b>	Volume	From	To	<b>15#/Gal., 6.20 Gal./sk., 1.44 CU. FT./sk.</b>	Avg		15 Min.
Max Press <b>1300 P.S.I.</b>	Max Press	From	To	<b>25 sacks 60/40 Poz</b>	MHP Used for Rat		Annulus Pressure
Well Connection <b>Plug Cont.</b>	Annulus Vol.	From	To	<b>105.65 Bbl. Fresh H<sub>2</sub>O</b>	Gas Volume		Total Load
Plug Depth <b>4439'</b>	Packer Depth	From	To				

Customer Representative <b>Dave Pauly</b>	Station Manager <b>Dave Scott</b>	Treater <b>Clarence R. Messick</b>		
Service Units	119	227	305	572

Time P.M.	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
5:40					Truck on location and hold safety meeting
6:30					Landmark Drilling start to run float shoe, shoe joint with latch down baffle screwed into collar and 114 jts. total of new 15.5#/ft. 5 1/2" csg.
					Ran turbolizers on collars # 1, 3, 5, 7, 9, 11, 13. Put 6 recipricating scratchers on shoe jt. & 7 on jts. 2 & 3
10:00					Casing in well. Recipricate & circulate for 30 min
10:30	400			6	Start Salt Pre-Flush
	400		20	6	Start Fresh H <sub>2</sub> O Spacer
	400		25	6	Start mud Flush
	400		37	6	Start Fresh H <sub>2</sub> O Spacer
			42/4		Shut in well. Plug rat hole
11:00	400			5	Start mixing 150 sacks AA-2 cement
			41		Shut in well. Wash pump & lines. Release Plug.
11:10	-0-			7	Start Fresh H <sub>2</sub> O Displacement
11:30	800		104		Plug down.
	1500				Pressure up.
					Release Pressure, Insert held
					Wash up pump truck
12:00					Job Complete
					Thanks, Clarence R. Messick

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## Invoice

<b>Bill to:</b> Onshore LLC 200 E. 1st, Suite 301 Wichita, KS 67202	6455000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		512069	12/22/05	11377	12/13/05
	<b>Service Description</b>				
	Fracture				
	<b>Lease</b>		<b>Well</b>		<b>Well Type</b>
Newberry		B-3		New Well	
<b>AFE</b>			<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
D. Pauly			T. Seba		

ID.	Description	UOM	Quantity	Unit Price	Price
A372	PROFRAC 25	GAL	13700	\$0.23	\$3,151.00
A362	HYDRAVIS 25	GAL	6000	\$0.16	\$960.00
C233	NE-1, NON-EMULSIFIER	GAL	10	\$37.00	\$370.00
C141	CC-1, KCL SUBSTITUTE	GAL	20	\$44.00	\$880.00
C231	S-2. SURFACTANT	GAL	20	\$39.00	\$780.00
C120	BIO-1, BIOCID	LB	1	\$66.40	\$66.40
C163	HPH ENZYME BREAKER	GAL	1	\$120.00	\$120.00
P300	ACME ACTIVATOR, 55 GAL DRUM	GAL	24	\$70.84	\$1,700.16
P103	20/40 BRADY SAND	CWT	80	\$15.61	\$1,248.80
P105	12/20 BRADY SAND	CWT	40	\$19.05	\$762.00
P202	ACFRAC CR-4000 12/20	CWT	30	\$61.84	\$1,855.20
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	250	\$4.00	\$1,000.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.50	\$125.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	375	\$1.60	\$600.00
E401	TC1000 FRAC PUMP, EACH 2hrs. FRACTION THEREOF	EA	1	\$3,484.00	\$3,484.00
E601	CHEMICAL INJECTOR/FOAM INJECTOR PUMP, PER JOB	EA	2	\$300.00	\$600.00
E704	DENSIOMETER, PER JOB	EA	1	\$550.00	\$550.00
E805	FRAC TRAK DATA VAM	EA	1	\$1,800.00	\$1,800.00
B20	BLENDER, 11-20 BPM, EA 2 HRS. OR FRACTION THEREOF	EA	1	\$2,525.00	\$2,525.00
E702	FRAC VALVE RENTAL, 3"-4", PER JOB	EA	1	\$350.00	\$350.00
P400	20/40 MESH OR SMALLER PROP PUMP CHARGE	CWT	80	\$0.40	\$32.00
P401	16/30 MESH OR LARGER PROP PUMP CHARGE	CWT	70	\$1.14	\$79.80
P500	0.1-4.0 PPG PROP CONCENTRATION CHARGE	GAL	8200	\$0.02	\$164.00
S100	FUEL SURCHARGE		1	\$237.83	\$237.83

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 24 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**Sub Total:** \$23,441.19

**Discount:** \$4,176.60

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

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## Invoice

	<b>Discount Sub Total:</b>	\$19,264.59
<b>Harper County &amp; State Tax Rate:</b>	5.30%	<b>Taxes:</b> \$0.00
<b>(T) Taxable Item</b>	<b>Total:</b>	<b>\$19,264.59</b>

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**KANSAS CORPORATION COMMISSION**  
**JAN 24 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.	Subject to Correction			<b>FIELD ORDER</b>	11377 ✓
Date	12-13-05	Lease	Newberry 'B'	Well #	3
Customer ID		County	HARPER	State	Ks
		Depth		Formation	MISS
		Casing	5 1/2	Casing Depth	
		Customer Representative	DAVE PAULY	Treater	T. SEBA
				Shoe Joint	VIA
				Job Type	PROFRAC 25 NEW WELL

CHARGE  
Onshore LLC

AFE Number	PO Number	Materials Received by	X
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
A-372	13700 GAL	PROFRAC 25	-			
A-362	6000 GAL	HYDRAVIS 25	-			
C-233	10 GAL	NE-1	-			
C-141	20 GAL	CC-1	-			
C-231	20 GAL	S-2	-			
C-120	1 lb	BIO-1	-			
C-163	1 GAL	HPH ENZYME BREAKER	-			
P-300	24 GAL	RESIN ACTIVATOR 55 GAL DRUM	-			
P-103	80 cut	20/40 BRAM SAND	-			
P-105	40 cut	12/20 BRAM SAND	-			
P-202	30 cut	12/20 RESIN COATED	-			
E-100	250 ms	HEAVY Veh ms 1WAY	50ms			
E-101	50 ms	PU ME 1WAY				
E-104	375 TM	PROPPANT ; Bulk DELIVERY				
E-401	1 EA	TC 1000 FRAC Pump				
E-601	2 EA	CHEMICAL Inj / FOAM Inj Pump				
E-704	1 EA	DENSITOMETER PER JOB				
E-805	1 EA	FRAC TREE DATA JAN				
B-20	1 EA	BLENDER 11-20				
E-702	1 EA	Valve Rental 3" or 4" PER JOB				
P-400	80 cut	20/40 mesh or smaller Prop Pump				
P-401	70 cut	10/30 MESH OR LARGER " "				
P-500	8200 GAL	0.1-4.0 PPG Prop Conc				
				DISCOUNTED PRICE =	19,026.76	
				+ TAXES		

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 24 2006  
CONSERVATION DIVISION  
WICHITA, KS



# TREATMENT REPORT

Customer ID				Date			
Customer <b>Onshore LLL</b>				12-19-05			
Lease <b>NEWBERRY -B</b>		Lease No.		Well # <b>3</b>			
Field Order # <b>11577</b>		Station <b>PRATT</b>		Casing <b>5 1/2</b>		Depth	
Type Job <b>PROFRAC 2S NEW WELL</b>				Formation <b>MESS</b>		Legal Description <b>35-315-9W</b>	
County <b>HARPER</b>		State <b>Ks</b>					

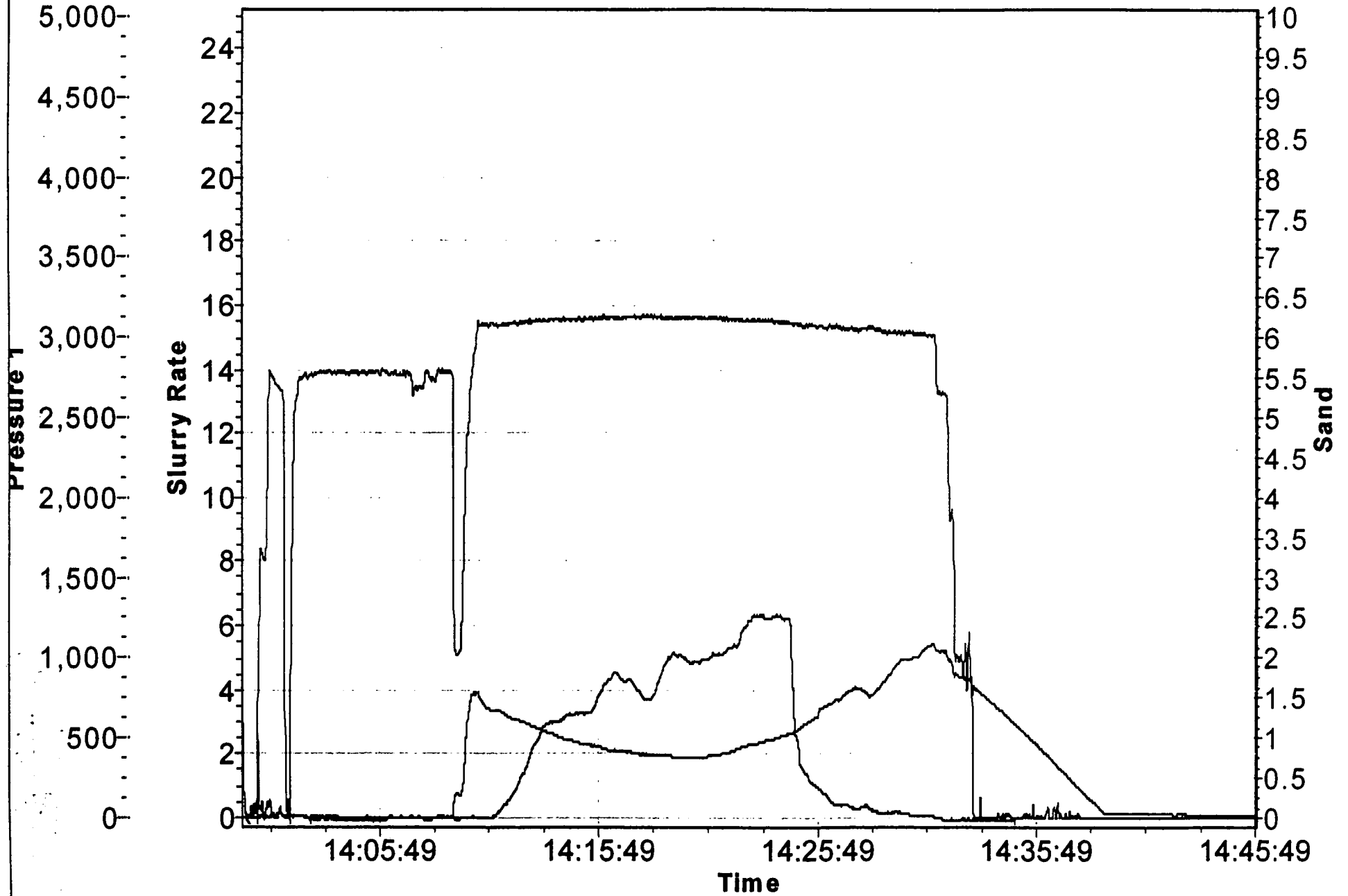
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft <b>4</b>		Acid		RATE	PRESS	ISIP <b>312</b>
Depth <b>4403</b>	Depth	From <b>4403</b>	To <b>4413</b>	Pre Pad		Max <b>15.6</b>	<b>1070</b>	5 Min. <b>155</b>
Volume <b>104.79</b>	Volume	From	To	Pad <b>5500 GAL PROFRAC 2S</b>		Min <b>15.1</b>	<b>387</b>	10 Min. <b>VAC</b>
Max Press	Max Press	From	To	Frac <b>3200 GAL PROFRAC 2S</b>		Avg <b>15.5</b>	<b>475</b>	15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <b>4510 GAL HYDROFLUORIC 2S</b>		Gas Volume		Total Load <b>451</b>

Customer Representative **DAVE PAULY** Station Manager **D SCOTT** Treater **T. SEBA**

Service Units	<b>110</b>	<b>203</b>	<b>237</b>	<b>248</b>	<b>341</b>	<b>468</b>	<b>345</b>	<b>455</b>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					OUTlet 12:30 P.M
					SETUP: HOLD SAFETY MT6
2:00	2800				PRIME up / TEST LINE
2:02				14	START 5500 GAL PAD
2:09	140		103		LOADED
2:10	720		115	15.4	EST RATE
2:11	662		131	15.3	START 1000 GAL 1" 20/40
2:13	559		156	15.5	START 2000 GAL 1 1/2" 20/40
2:16	420		207	15.6	START 2000 GAL 2" 20/40
2:18	387		236	15.6	1" 20/40 O. BOTTOM
2:19	387		259	15.6	START 2000 GAL 2" 12/20
2:23	462		311	15.6	START 1200 GAL 2 1/2" 12/20 RC
2:23	473		312	15.5	2" 20/40 O. BOTTOM
2:25	587		343	15.3	START Flush
2:26	717		364	15.3	2" 12/20 O. BOTTOM
2:29	987		416	15.1	2 1/2" 12/20 RC O. BOTTOM
	1070		450		SHUT DOWN
2:33	812				ISIP
					THANKU
					PRATT
					FRAC
					CREW

# Onshore LLC Newberry B-3



- Pressure 1   - Sand Density   - Slurry Rate