

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5259
 Name: Mai Oil Operations, Inc.
 Address: P.O. Box 33
 City/State/Zip: Russell, Ks. 67665
 Purchaser: N/A
 Operator Contact Person: Allen Bangert
 Phone: (785) 483 2169
 Contractor: Name: Murfin Drilling Co., Inc.
 License: 30606
 Wellsite Geologist: Mike Bair
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>11-16-05</u> | <u>11-22-05</u> | <u>11-22-05</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-009-24882-0000
 County: Barton
NE SW NE SE SW NE SE SW NE SW NE SW NE SW NE SW
 Sec. 8 Twp. 16 S. R. 11 East West
1650' FNL feet from S / N (circle one) Line of Section
1670' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: O'Leary Well #: 6
 Field Name: Kraft-Prusa
 Producing Formation: N/A
 Elevation: Ground: 1807' Kelly Bushing: 1812'
 Total Depth: 3340' Plug Back Total Depth: 3340'
 Amount of Surface Pipe Set and Cemented at 389' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to PA-Dlg w/ 10/15/08 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 30000 ppm Fluid volume 80 bbls
 Dewatering method used Let Dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
 Title: Prod. Supt. Date: 1-23-06
 Subscribed and sworn to before me this 23 day of Jan
20 06
 Notary Public: Sherril Underwood
 Date Commission Expires: 10-30-08

KCC Office Use ONLY

110 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

SHERRIL UNDERWOOD
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. _____

RECEIVED
 JAN 25 2006
 KCC WICHITA

Operator Name: Mai Oil Operations, Inc. Lease Name: O'Leary Well #: 6
 Sec. 8 Twp. 16 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|-------|-----|-------|-----------|------|-------|--------|-------|------|---------|-------|-------|---------|-------|-------|----------|-------|-------|---------|-------|-------|------------------|-------|-------|----------|-------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron-Density, Dual Induction, Sonic | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>680'</td> <td>+1132</td> </tr> <tr> <td>Topeka</td> <td>2572'</td> <td>-760</td> </tr> <tr> <td>Heebner</td> <td>2858'</td> <td>-1046</td> </tr> <tr> <td>Toronto</td> <td>2876'</td> <td>-1064</td> </tr> <tr> <td>Brn Lime</td> <td>2952'</td> <td>-1140</td> </tr> <tr> <td>Lansing</td> <td>2968'</td> <td>-1156</td> </tr> <tr> <td>Base Kansas City</td> <td>3243'</td> <td>-1431</td> </tr> <tr> <td>Arbuckle</td> <td>3296'</td> <td>-1484</td> </tr> </table> | Name | Top | Datum | Anhydrite | 680' | +1132 | Topeka | 2572' | -760 | Heebner | 2858' | -1046 | Toronto | 2876' | -1064 | Brn Lime | 2952' | -1140 | Lansing | 2968' | -1156 | Base Kansas City | 3243' | -1431 | Arbuckle | 3296' | -1484 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | 680' | +1132 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Topeka | 2572' | -760 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 2858' | -1046 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Toronto | 2876' | -1064 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Brn Lime | 2952' | -1140 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 2968' | -1156 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Base Kansas City | 3243' | -1431 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 3296' | -1484 | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 20# | 389' | Common | 225 | 2%Gel,3%CC |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | | |
|--|-----------|---------|---|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
 JAN 25 2006
 KCC WICHITA

ALLIED CEMENTING CO., INC. 25681

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 2

| | | | | | | | |
|--------------------------------|---------------|----------------|-----------------|------------------------------------|---------------------------|-------------------------|--------------------------|
| DATE <u>11-17-05</u> | SEC. <u>8</u> | TWP. <u>16</u> | RANGE <u>11</u> | CALLED OUT <u>4:00AM</u> | ON LOCATION <u>6:00AM</u> | JOB START <u>7:45AM</u> | JOB FINISH <u>8:00AM</u> |
| LEASE <u>CLEAR</u> | | | WELL # <u>6</u> | LOCATION <u>CLASPIN 9N 1 1/2 W</u> | | COUNTY <u>BARTON</u> | STATE <u>KS</u> |
| OLD OR <u>NEW</u> (Circle one) | | | | | <u>3/4 N</u> | | |

CONTRACTOR MURKIN 16

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 390

CASING SIZE 8 5/8 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 23 3/4 BBL

EQUIPMENT

PUMP TRUCK CEMENTER MARK

398 HELPER PAUL

BULK TRUCK

213 DRIVER BELL

BULK TRUCK

_____ DRIVER _____

REMARKS:

CEMENT CIRC

THANKS

CHARGE TO: MAI

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER _____

CEMENT

AMOUNT ORDERED 225 COM 3% GEL

| | | | | |
|----------|--------------|---|-------------|----------------|
| COMMON | 225 | @ | 8.70 | 1957.50 |
| POZMIX | | @ | | |
| GEL | 4 | @ | 14.00 | 56.00 |
| CHLORIDE | 7 | @ | 38.00 | 266.00 |
| ASC | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | 236 | @ | 1.60 | 377.60 |
| MILEAGE | <u>6 1/4</u> | @ | <u>5.00</u> | <u>32.50</u> |
| | | | | <u>424.80</u> |
| | | | | <u>3081.90</u> |

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 675.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 30 @ 5.00 150.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

RECEIVED

JAN 25 2006

KCC WICHITA

TOTAL 820.00

PLUG & FLOAT EQUIPMENT

| | | | | |
|--------------|------------|---|--|---------------|
| <u>8 5/8</u> | <u>TRP</u> | @ | | <u>100.00</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |

ALLIED CEMENTING CO., INC. 23508

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

| | | | | | | | |
|--|---------------|-----------------|-----------------|--|-----------------------------|---------------------------|---------------------------|
| DATE <u>11-22-05</u> | SEC. <u>8</u> | TWP. <u>16</u> | RANGE <u>11</u> | CALLED OUT | ON LOCATION <u>12:15 PM</u> | JOB START <u>12:30 PM</u> | JOB FINISH <u>3:15 PM</u> |
| LEASE <u>O'Leary</u> | | WELL # <u>6</u> | | LOCATION <u>Beaver E. to Clifton B-top</u> | | COUNTY <u>Barton</u> | STATE <u>Ks.</u> |
| <input checked="" type="radio"/> OLD OR NEW (Circle one) | | | | <u>2nd 1st 2nd Wins</u> | | | |

CONTRACTOR Martin Drilling Rig #16

TYPE OF JOB Dry Hole Plug

HOLE SIZE 7 7/8" T.D. 3340'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 150 sks 60/40 600 bbl

1/2 lb Flo Sand

| | | | | |
|-----------------|------------------|---|------------|----------------|
| COMMON | <u>90</u> | @ | <u>87°</u> | <u>783.00</u> |
| POZMIX | <u>60</u> | @ | <u>47°</u> | <u>282.00</u> |
| GEL | <u>9</u> | @ | <u>14°</u> | <u>126.00</u> |
| CHLORIDE | | @ | | |
| ASC | | @ | | |
| <u>FLO-SEAL</u> | <u>38</u> | @ | <u>17°</u> | <u>64.00</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>159</u> | @ | <u>16°</u> | <u>254.40</u> |
| MILEAGE | <u>695K/mile</u> | | | <u>286.20</u> |
| TOTAL | | | | <u>1796.20</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Steve

366 HELPER Gabe

BULK TRUCK

362 DRIVER Gary

BULK TRUCK

_____ DRIVER _____

REMARKS:

| | | | |
|------------------|---|--------------|---------------|
| <u>1st Plug</u> | @ | <u>3276'</u> | <u>25 sks</u> |
| <u>2nd Plug</u> | @ | <u>690'</u> | <u>25 sks</u> |
| <u>3rd Plug</u> | @ | <u>440'</u> | <u>75 sks</u> |
| <u>4th Plug</u> | @ | <u>40'</u> | <u>10 sks</u> |
| <u>Rest Hole</u> | | | <u>15 sks</u> |

Thank You

CHARGE TO: Mai Oil Operations

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 785.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 30 @ 5° 150.00

MANIFOLD _____ @ _____

_____ @ _____

RECEIVED

JAN 25 2006

KCC WICHITA

PLUG & FLOAT EQUIPMENT

TOTAL 935.00

| | | | |
|-----------------|---|--|--------------|
| 1 Dry Hole Plug | @ | | <u>35.00</u> |
| | @ | | |
| | @ | | |
| | @ | | |