KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

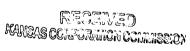
Name - Palomino Petroleum, Inc. Address: 4924 SE 84th St. County: Barton County: Bart	Operator: License # 30742	API No. 15 - 009-24890-0000
Address, 4924 SE 84th St. City/Statas/Ep. NewMon, Karasa 6714-8827 Purchaser, None Operator Contact Person: Kiee R. Watchous Phone: (316) 799-1000 Contractor: Name: Shields Drilling Company, Inc. License: 5184 Wellair Cadoptogs: Robert A. Schreiber Designate Type of Completion: New Well Re-Entry Workover Oil SNW SNW	Name: Palomino Petroleum, Inc.	
City/State/Zip. Newton, Kansas 67114-8827 Newton, Kansas 67114-8827 Signature None Newton, Kansas 67114-8827 Newton		1 :
Purchaser. None Operator Contact Person. Kide R. Watchous Person. Gee R. Watchous Person. Gee R. Watchous		
Portago Contact Person Klee R. Watchous		
Phone: (316) 799-1000 Contractor: Name: Shields Drilling Company, Inc. Lease Name: Webber Well st. 1 Lease Name: Well st. 1 Lease Nam		
Contractor: Name; Shields Drilling Company, Inc. Licenses: 5184 Wellsite Geologist; Robert A, Schreißer Designate Type of Completion: New Well		
Clicense: 5184 Wellsite Geologist: Robert A. Schreiber	,	
Wellsite Geologist: Robert A. Schreiber Designate Type of Completion:		
Designate Type of Completion: New Well	Wellsite Geologist: Robert A. Schreiber	
New Well Re-Entry Workover	Designate Type of Completion:	Elevation: Ground: 1921 Kelly Bushing: 1926
Amount of Surface Pipe Set and Cemented at 410 Feet Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Inlo as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Depening Re-pert. Corn. to Enhr./SWD Plug Back Plug Back Total Depth: Doul Completion Doul Completion Double Reached TD Double Reached TD Completion Date It // 18/06 I	New Well Re-Entry Workover	↓
Multiple Stage Cementing Collar Used? Tyes No Yor Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set		
If yes, show depth set	Gas ENHR SIGW	
If Norkover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Outling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content Deepening Docket No. Double Completion Outler (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Docket No. 12/19/05 INSTRUCTIONS: An original and two copies of this form shall be illed own the statements of the statutes of complete or completion of side two of this form will be held confidential for a period of 12 months; for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached within its Offm. All Complete Com	Dry Other (Core, WSW, Expl., Cathodic, etc)	
Well Name: Original Comp. Date: Original Completion: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth Commingled Docket No. INSTRUCTIONS: An original and two copies of this form shall be fliedwith the life grant the grant of the specific or period of 12 months if requested in writing and subdiffication and subdiffication in the grant of the specific No. INSTRUCTIONS: An original and two copies of this form shall be fliedwith the life grant the grant of the specific No. INSTRUCTIONS: An original and two copies of this form shall be fliedwith the life grant the grant of the specific No. INSTRUCTIONS: An original and two copies of this form shall be fliedwith the life grant the grant of the specific No. INSTRUCTIONS: An original and two copies of this form shall be fliedwith the life grant the grant of the specific No. INSTRUCTIONS: An original and two copies of this form shall be fliedwith the life grant the grant of the grant of the specific No. INSTRUCTIONS: An original and two copies of this form shall be fliedwith the life grant of the	If Workover/Re-entry: Old Well Info as follows:	
Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Docket No. Dual Completion Docket No. Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be fliedwith the Refuge Scale Completed Scale or old the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-100 and 82:3107 apply. Information of side two of this form with be their docindential for a period of 12 months if requested in writings form with the first or apply. Information of 12 months if requested in writings form which the series are completed by the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-100 and 82:3107 apply. Information of side two of this form with be their documents of the statutes. The series are completed and subformation before recompleted with the first of the statutes, rules and regulations pregrulgated to regulate the oil and gas industry have been fully complied with and the statements wherein are complete and gorrect to the best blank howedge. KCC Office Use ONLY Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution Date: Wireline Log Received Geologist Report Received UIC Distribution	Operator:	feet depth to sx cmt.
Continued Comp. Date:	Well Name:	1 W U I I " "
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Downtering method used Location of fluid disposal if hauled offsite: Oual Completion Docket No. Other (SWD or Enhr.?) Docket No.	Original Comp. Date: Original Total Depth:	
Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite: Dual Completion Docket No. License No. Licens	Deepening Re-perf Conv. to Enhr./SWD	
Commingled Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Completion Date Date Reached TD Completion Date Completion Date Docket No. Completion Date Completion Date Docket No. Do	Plug BackPlug Back Total Depth	
Other (SWD or Enhr.?) INSTRUCTIONS: An original and two copies of this form shall be filled with the Mass Corporation Commission, 130 S. Market Phora 2018, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-100 and 82	Commingled Docket No	-
12/19/05	Dual Completion Docket No	·
Date Reached TD Completion Date Completion Completion Date Completion Date Completion Date Completion Completion Date Completion Date Completion Date Completion	Other (SWD or Enhr.?) Docket No	Operator Name:
Date Reached TD Completion Date Completion Completion Date Completion	12/19/05 1/8/06 1/8/06	ease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Ragsas Corporation Commission, 130 S. Market - Proori 2078, Wichital Kansas 67202, within 120 days of the spud date, recompletion, workever or conversion of a well. Rule 82-3-106 and 82-31107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and subditive with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL SEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements berein are complete and forrect to the best of multipolated e. Signature: President Date: January 27, 2006 Subscribed and sworn to before me this 27th day of January Date: Carla R. Penwell Date: Carla R. Penwell Date: Carla R. Penwell CARLA R. PENWELL CARLA R. PENWELL	Spud Date or Date Reached TD Completion Completion	Quarte Bull Sec Twp S. R East West
INSTRUCTIONS: An original and two copies of this form shall be filed with the Resas Corporation Commission, 130 S. Market - pagen 2078, Wichital Kansas 67202, within 120 days of the spud date, recompletion, workever or conversion of a well. Rule 82-3-106 and 82-31107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and subdition with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL SEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements berein are complete and forrect to the best of multipolated to regulate the oil and gas industry have been fully complied with and the statements berein are complete and forrect to the best of multipolated to regulate the oil and gas industry have been fully complied with and the statements berein are complete and forrect to the best of multipolated to regulate the oil and gas industry have been fully complied with and the statements berein are complete and forrect to the best of multipolated to regulate the oil and gas industry have been fully complied with and the statements berein are complete and forrect to the best of multipolated to regulate the oil and gas industry have been fully complied with and the statements berein are complete and forrect to the best of multipolated to regulate the oil and gas industry have been fully complied with and the statements berein are complete and former to the best of multipolated to regulate the oil and gas industry have been fully completed wells. KCC Office Use ONLY Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution	,	Docket No.
Information of side two of this form will be held confidential for a period of 12 months if requested in writing and sub Cityce with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form (see rule 82-3-107 for confidentiality in excess of 12 months). Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of mykhowledge. Signature: President Date: January Title: President Date: January Title: Date: January Title: Carla R. Penwell Date: Carla R. Penwell CARLA R. PENWELL Date: CARLA R. PENWELL	3 , w.	MANUSAS COMPANIENTED
CARLA R. PENWELL Complete and correct to the best of mykhowledge.	Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs:	2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALLOEMENTING
Date: January 27, 2006 Subscribed and sworn to before me this 27th day of January Do 06 Notary Public: Carla R. Penwell CARLA R. PENWELL Date: January 27, 2006 Letter of Confidentiality Received If Denied, Yes Date:	All requirements of the statutes, rules and regulations promulgated to regulatherein are complete and correct to the best of mythowledge.	te the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 27th day of	Signature: VACKIWX	KCC Office Use ONLY
Subscribed and sworn to before me this 27th day of	Title: President Date: January 27, 2006	Letter of Confidentiality Received
Wireline Log Received Carla R. Penwell	Subscribed and sworn to before me this 27th day of Tanuary	
Notary Public: Carla R. Penwell Date Compussion Expires for Control of Carla R. Penwell CARLA R. PENWELL Geologist Report Received UIC Distribution	•	
Carla R. Penwell Date Compussion Library Control of Carla R. Penwell OCARLA R. PENWELL CARLA R. PENWELL	$O(N_1)$	Geologist Report Received
Pate Communication of the Control of	Notary Public: LUNIO K, I Carla R Po	DIVE 11 UIC Distribution
CARLA R. PENWELL		IIWCII
	CARLA R. PENWELL	

ORIGINAL

NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco	ow important tops		st 🗹 West	County	. Barto	on		Well #: _1		
ested, time tool open emperature, fluid reco	ow important tops									
	very, and flow rate	g and shu s if gas to	ut-in pressures, o surface test, a	, whether sh along with fi	ut-in pr	essure reached	static level, hydro	ostatic pressu	res, bottom ho	ole
orill Stem Tests Taken	heets)	V	Yes □ No	-	⊘ ι	og Format	ion (Top), Depth a	and Datum	Samp	ole
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ores Taken			∕es ✓ No			e Anhy.		848	(+10	
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(Submit Copy)					Тор			2714	(- 78	•
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Radiation Guar	d. Sonic. Mi	cro			Tord			3006	(-108	•
	., ,				Dou	glas		3021	(-109	•
						vn Lime		3076	(-115	
		Repo		RECORD	✓ No	ew Used	tion, etc.	,		
Purpose of String	Size Hole Drilled	Si	ze Casing et (In O.D.)	Weig Lbs./	ht	Setting Depth	Type of Cement	# Sacks Used	Type and Pe	
Surface	12 1/4"	8 5/8"	(5.5.)	23#		410'	common	250	2% gel, 3%	
	T	I	ADDITIONAL	CEMENTIN	G / SQI	JEEZE RECORD)			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sacks (Used		Type and P	ercent Additives		
Shots Per Foot	PERFORATI Specify	ON RECO	RD - Bridge Plug Each Interval Per	gs Set/Type forated			cture, Shot, Cement nount and Kind of Ma	terial Used)		epth
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							CONSERVATI Wichi			
UBING RECORD	Size	Set At		Packer At		Liner Run	Yes 🗸 No			
Pate of First, Resumerd P	Production, SWD or E	nhr.	Producing Met	_	Flowing	p Pumpii	ng Gas Lift	Othi	er (Explain)	
estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate			as-Oil Ratio		avity
isposition of Gas	METHOD OF C	OMPLETIC	N	l		Production Inter	val			
Vented Sold	Used on Lease		Open Hole Other (Speci	Perf.	c	oually Comp.	Commingled			

LOGS

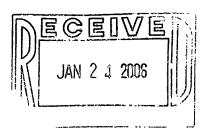
LKC	3091	(-1165)
BKC	3330	(-1405)
Quartz	3348	(-1422)
LTD	3409	(-1483)



JAN 3 0 2233

CONSERVATION DIVISION WIGHTTA, KS Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665



Invoice Number: 100293

Invoice Date: 01/19/06

Sold Palomino Petroleum , Inc.

To: 4924 SE 84th St.

Newton, KS 67114-8827

Cust I.D....: Palo

P.O. Number..: Weber #1 P.O. Date...: 01/19/06

Due Date.: 02/18/06 Terms...: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	66.00	SKS	8.7000	574.20	Т
Pozmix	44.00	SKS	4.7000	206.80	T
Gel	6.00	SKS	14.0000	84.00	\mathbf{T}
FloSeal	28.00	LBS	1.7000	47.60	т
Handling	116.00	SKS	1.6000	185.60	Ť
Rotary Plug	1.00	JOB	670.0000	670.00	T
Mileage pmp trk	30.00	MILE	5.0000	150.00	т
Dryhole Plug	1.00	EACH	35.0000	35.00	T
Mileage	30.00	MILE	6.9600	208.80	Ť
116 sks @.06 pe	er sk per mi		2.3000	200.00	_

All Prices Are Net, Payable 30 Days Following	Subtotal:	2162.00
Date of Invoice. 1 1/2% Charged Thereafter.	Tax:	141.62
If Account CURRENT take Discount of \$ 316.20	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total:	2303.62



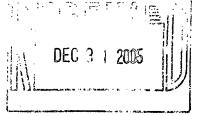
CONSERVATION DIVISION WIGHTA, KS

ALLIED CEMENTING CO., INC. 23687

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665				SERVICE POINT:				
DATE 1/8/06	SEC.	TWP.	RANGE 12	CALLED OUT	C	N LOCATION	JOB START 2. Wp.	JOB FINISH 4,00
LEASE Weber	WELL#	1	LOCATION Beave	- IN	1/2	Sinto	COUNTY	STATE
OLD OR NEW (C	ircle one)							
CONTRACTOR	Sheilds	01	Producers	OWNER			_	
TYPE OF JOB R		Plus		·				
HOLE SIZE 7		7.1	3410	CEMENT	1		601	
CASING SIZE		DE	PTH	AMOUNT	ORDE	RED //6	190 6	2. Cel
TUBING SIZE			PTH	1/4 #	F76			
DRILL PIPE		DE	PTH					
TOOL		DE	PTH					
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SIGNATURE	114/	7/1	TI WELL		///	114 17		
				•		PKINT	ED NAME	

Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665





Invoice Number: 100007

Invoice Date: 12/28/05

Sold Palomino Petroleum , Inc.

To: 4924 SE 84th St.

Newton, KS 67114-8827

Cust I.D....: Palo

P.O. Number..: Weber #1 P.O. Date...: 12/28/05

Due Date.: 01/27/06 Terms...: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	250.00	SKS	8.7000	2175.00	Т
Gel	5.00	SKS	14.0000	70.00	Т
Chloride	8.00	SKS	38.0000	304.00	Т
Handling	263.00	SKS	1.6000	420.80	E
Mileage	25.00	MILE	15.7800	394.50	E
263 sks @.06 pe	r sk per mi				
Surface	1.00	JOB	670.0000	670.00	E
Extra Footage	113.00	PER	0.5500	62.15	E
Mileage pmp trk	25.00	MILE	5.0000	125.00	E
Plug	1.00	EACH	55.0000	55.00	T
All Prices Are Ne	t, Payable 30 Days Fo	ollowing Subt	cotal:	4276.45	
	1 1/2% Charged Therea		:	170.56	
If Account CURREN	T take Discount of \$	4/27/2 Payr	ments:	0.00	
ONLY if paid with	in 30 days from Invoi	ce Date Tota	al:	4447.01	



ALLIED CEMENTING CO., INC. 21815

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 6766.	5		SER	VICE POINT:	57 11
DATE 12/20/05 SEC. TWP.	RANGE / 2	CALLED OUT	ON LOCATION		
LEASE Weber WELL#	LOCATION Deau	CO IN	3/1/5	Barton	STATE.
OLD OR NEW (Sircle one)	5 into	0 / 1		Marion	
TYPE OF JOB Soface Should be size 12 4 T.D. CASING SIZE 55 23 DEP TUBING SIZE DEP DRILL PIPE DEP TOOL DEP	TH TH	OWNER CEMENT AMOUNT OF COMMON	RDERED <u>25</u>	0 Con @ 872	38.00 2175
	E JOINT	POZMIX		@ 	
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PERFS.		_ CHLORIDE _	පි	_@ <u>_38</u> ~	3040
DISPLACEMENT 25 4		ASC			
EQUIPMENT				@ @	
PUMP TRUCK CEMENTER Stan	e	-		@	
# 398 HELPER Fred				_@	
BULK TRUCK				_@	
# 378 DRIVER Jody				_ @	
BULK TRUCK		-	, <u>, , , , , , , , , , , , , , , , , , </u>	_ @	·
# DRIVER		HANDLING	2/2	-@ 	10280
		- HANDLING			42000
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		- MANIFOLD			
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\wedge \wedge				@	
CHARGE TO: Palomino Pe	trolyum Inc	2.			
STREET				TOTAL	85745
CITYSTATE	ZIP	_	PLUG & FLOA	T EQUIPMEN	VT
				@	
		52.5%		_ @	
To Allied Cementing Co., Inc.		8/8	wood Plug	@	_55=
You are hereby requested to rent cem	enting equipment			@	
and furnish cementer and helper to as	sist owner or			@	
contractor to do work as is listed. Th					
done to satisfaction and supervision of	of owner agent or			TOTAL	<u> 55 = </u>
contractor. I have read & understand	-				
CONDITIONS" listed on the reverse	side.	TAX	war a:		
1 1 /		TOTAL CHA	RGE		
Thomas					
/ June ,	_	DISCOUNT -		IF PAI	D IN 30 DAYS
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SIGNATURE Outlow	Weery	Bu	rton	Deer	4

STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

APT # 15-009-24890-0000

API # 15-009-24890-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.
WELL OPERATOR PALOMINO PETROLEUM, INC. KCC LICENSE # 30742
(owner/company name) (operator's) ADDRESS 4924 SE 84th St. CITY Newton
CTARR Kansas 67114-0027
STATE Kansas ZIP CODE 67114-8827 CONTACT PHONE # (316) 799-1000
LEASE <u>Weber</u> <u>WELL# 1 SEC. 21 T. 16 R. 12 (ΣΧΧΣΚ/West</u>)
130' W of C - NE SPOT LOCATION/Q000 COUNTY Barton
1,320 FEET (in exact footage) FROM \$\frac{N}{N}\$ (circle one) LINE OF SECTION (NOT Lease Line)
1,450 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL GAS WELL D&A X SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE 8 5/8 SET AT 410' CEMENTED WITH 250 SACKS
PRODUCTION CASING SIZE SET AT CEMENTED WITH SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS:
ELEVATION 1,926' KB T.D. 3,410'PBTD ANHYDRITE DEPTH (Stone Corral Formation)
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING
(If additional space is needed attach separate page) COMSTANTONOMISION IS WELL LOG ATTACHED TO THIS APPLICATION AS PROMINEDS. Ves. 15 200 100 100 100 100 100 100 100 100 100
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED?
If not explain why?Operator will file
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seg. AND THE
RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Burt Beery PHONE# (785 483-3141
ADDRESS Box 709 City/State Russell, KS 67665
PLUGGING CONTRACTOR Shields Drilling Co. KCC LICENSE # 5184
ADDRESS Box 709, Russell, KS 67665 PHONE # (785) 483-3141 (contractor's)
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 1-08-06
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
DATE: 1-16-06 AUTHORIZED OPERATOR/AGENT: Qual P Reenw
(signature)

STATE OF KANSAS STATE CORPORATION COMMISSION 130 S. Market, Room 2078 Wichita, KS 67202

WELL PLUGGING RECORD K.A.R.-82-3-117

TYPE OR PRINT

	API NUMBER 15-009-24890-0000
	LEASE NAME Weber
	WELL NUMBER 1
_	1,320 Ft. from X Section Line
	1,450 Ft. from E Section Line
	SEC. 21 TWP. 16 RGE. 12 KEXOF(W)
	COUNTY Barton
	Date Well Completed 1-8-06
	Plugging Commenced 1-8-06
	Plugging Completed 1-8-06
_	(date)
_	(KCC District Agent's Name).
	Yes
_	Bottom T.D. 3,410'
. c	ons.
<u> </u>	SING RECORD
1	Put in Pulled out
-	410' Cmtd. w/250 sax
-	
1	
п	, indicating where the mud fluid wito the hole. If cement or other plu
•	e; push bridge plug to 475', pump
_	10 sax on plug to cellar. Dump 15
	License No. 5184
P	ETROLEUM, INCAMA REAL
	The Control of the Co
F	Contractor 30 2
:	That I have knowledge or water the fact

NOTICE: Fill out completely and return to Cons. Div. office within 30 days. LEASE OPERATOR Palomino Petroleum, Inc. ADDRESS 4924 SE 84th St., Newton, KS 67114 PHONE (316) 799-1000 OPERATORS LICENSE NO. 30742 Character of Well D&A (OII, Gas, D&A, SWD, Input, Water Supply Well) The plugging proposal was approved, on 1-7-06by ____ Herb Deines is ACO-1 filed? No if not, is well tog attached? Producing Formation ______ Depth to Top____ Show depth and thickness of all water, oil and gas formati OIL, GAS OR WATER RECORDS Formation Content Ťo Size <u>8 5/8"</u> Oescribe in detail the manner in which the well was plugge placed and the method or methods used in introducing it i were used, state the character of same and depth plac Push bridge plug to 850', pump 25 sax on plug thru drill pip 50 sax on plug thru drill pipe; push wiper plug to 40', dump sax down rat hole and 10 sax down mouse hole. Name of Plugging Contractor Shields Drilling Co. Address Box 709, Russell, KS 67665 NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: PALOMINO STATE OF KANSAS __ COUNTY OF RUSSELL

Jack P. Beeman, Sec.-Treas. above-described well, being first duly sworn on oath, says statements, and matters herein contained and the log of the above-described well many filled the the same are true and correct, so help me God.

(Signature) Jack & Reeman

(Address) Box 709, Russell, KS 67665

Notary Public

SUBSCRIBED AND SWORN TO before me this __leth__day of January

2006

My Commission Expires:

RUTH PHILLIPS My Appl Exp. 5-26-07