

cc Tim H.

## Form ACO-1

September 1999

**Form Must Be Typed**

API No. 15 - 229-21822-0001

County: Morton

       - SW - NE - NE Sec 5 Twp 34 S. R 40W

1000 feet from S N (circle one) Line of Section

1000 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Bohn "C" Well #: 4

Field Name: Hugoton-Panoma

Producing Formation: Chase/Council Grove

Elevation: Ground: 3336.95 Kelly Bushing: 3343.5

Total Depth: 3073 Plug Back Total Depth: 3108

Amount of Surface Pipe Set and Cemented at 679 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Original Comp. Date: 01/08/2008 Original Total Depth: 3073

Deepening X Re-perf.          Conv. To Enhr./SWD         

~~telecom~~ Plug Back          Plug Back Total Depth         

~~ner~~ Commingled          Docket No.         

~~9/10/08~~ Dual Completion          Docket No.         

~~03/27/2008/14/2008~~ Other (SWD or Enhr.?)          Docket No.         

~~03/27/2008/14/2008~~ 12/17/2007 04/10/2008

~~Spud Date or~~          Date Reached TD          Completion Date or

~~Recompletion Date~~                           

Drilling Fluid Management Plan WD-AIF I ~~NEW~~

9-25-08

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_


Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp, \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☒ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Paul Pennell*  
Title: Capital Assets Date August 28, 2008  
Subscribed and sworn to before me this 28 day of Aug  
20 08  
Notary Public: *Anita Peterson*  
Date Commission Expires: Oct. 1, 2009

 **ANITA PETERSON**  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

KCC Office Use Only

  N   Letter of Confidentiality Attached

If Denied, Yes ☐ Date: \_\_\_\_\_

       Wireline Log Received

       Geologist Report Received

  ✓   UIC Distribution *Tim H.*

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SEP 02 2008

CONSERVATION DIVISION  
WICHITA, KS

## Side Two

Operator Name: OXY USA Inc. Lease Name: Bohn C Well #: 4Sec. 5 Twp. 34 S. R. 40W ☐ East ☐ West County: Morton

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No  
(Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Hollenberg	2363	981
Herrington	2397	947
Chase Group	2397	947
Krider	2424	920
Odell	2444	900
Winfield	2468	876
Gage	2515	829

(See Side Three)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	17 1/2	13 3/8	48	679	C	350 200	A Modified A
Production	7 7/8	4 1/2	11.6	3061	C	685 350	A Servalite 2% CC + additives Class H + additives

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2402-2409, 2413-2417, 2430-2440, 2446-2449 (new)	Frac: 3030 gals 75Q X-Link gel w/75% N2 foam;	
	2474-90 & 2503-2511 (4spf) & 2608-2626 (6spf) (new)	270,460# 16/30 brown sand	
5	2543-2546, 2550-2554, 2568-2571 (new)		
3	2714-2716, 2747-2750, 2758-2760 (previous)		
4	2776-2780, 2784-2788, 2797-2802 (previous)		

TUBING RECORD	Size 2-3/8	Set At 2848	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 04/11/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 156	Water Bbls 21	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, Submit ACO-18)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled☐ Other (Specify) \_\_\_\_\_  
Side Three

Operator Name: OXY USA Inc. Lease Name: Bohn C Well #: 4

Sec. 5 Twp. 34 S. R. 40W ☐ East ☐ West County: Morton

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Towanda	2550	794
Fort Riley	2602	742
Matfield	2659	685
Wreford	2692	651
Council Grove	2709	635
A1 LM	2730	614
B1 SH	2770	573
B1 LM	2791	552
B2 SH	2802	541
B2 LM	2815	529
B3 SH	2824	520
B3 LM	2836	507
B4 SH	2841	502
B4 LM	2854	490
B5 SH	2858	486
<b>TD:</b>	<b>3078</b>	

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OXY USA Inc.  
1701 N. Kansas  
P.O. Box 2528  
Liberal, Kansas 67905

August 28, 2008

Kansas State Corporation Commission  
Conservation Division – Room 2078  
Wichita State Office Building  
130 South Market  
Wichita, KS 67202-3802

RE: BOHN "C" #4  
NE/4 Sec-15 T-34S R-40W  
Morton County, Kansas  
API # 15-129-21822-0001

Dear Sir:

Enclosed herewith please find ACO-1 for subject well, which was recently recompleted by perforating the Chase formation.

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4214.

Sincerely,

A handwritten signature in cursive script that reads "Vonda Freeman". The signature is written in black ink and is positioned above the printed name.

Vonda Freeman

Enclosure

Cc: OXY – Houston  
OXY – Well File

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