

KW
mm
8/25/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

cc Dan F.

Operator: License # 33097
Name: Southern Star Central Gas Pipeline
Address: 4700 Hwy. 56 P. O. Box 20010
City/State/Zip: Owensboro, Kentucky 42304-0010
Purchaser: _____
Operator Contact Person: Charles McConnell
Phone: (270) 852-4489
Contractor: Name: Hurricane Well and Truck Services
License: 34059
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Southern Star Central Gas Pipeline

Well Name: South Welda #74
Original Comp. Date: 2/1/1922 Original Total Depth: 982'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. Ran 4.5" liner

3/24/08 6/11/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-003-19512-00-01
County: Anderson
____ SW Sec. 23 Twp. 22 S. R. 19 East West
1927 feet from S N (circle one) Line of Section
5161 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: South Welda Gas Storage Well #: 74
Field Name: South Welda Gas Storage
Producing Formation: Colony Sandstone
Elevation: Ground: 1125' Kelly Bushing: _____
Total Depth: 982' Plug Back Total Depth: 977'
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WO - AIT II NOK
(Data must be collected from the Reserve Pit) 9-25-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature: Charles McConnell
Title: Principal Engineer Date: 7/30/2008

Subscribed and sworn to before me this 30th day of July,
08
Notary Public: Stukey R. Pope
Date Commission Expires: 10-30-2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
____ Geologist Report Received
____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
Dan Fox
AUG 04 2008

Operator Name: Southern Star Central Gas Pipeline Lease Name: South Welda Gas Storage Well #: 74
 Sec. 23 Twp. 22 S. R. 19 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Gamma Ray, Cement Bond, CCL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		10"	NA	10'	NA	NA	
production		7"	NA	904'	NA	Circulated	
liner		4.5"	10.5	978'	OWC	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shts./ft.	956' to 976'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 04 2008

CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15892
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

PIN# 44820

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/26/08	7610	South Welda # 74	23	22	19	AN

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Southern Star Central	506	Fred		
	495	Casey		
	226	Bratt		
	505/7106	Brian		

CITY	STATE	ZIP CODE
Welda	Ks.	66091

JOB TYPE Long string - 4" pipe HOLE SIZE 7" casing HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 984 DRILL PIPE _____ TESTING Type B Packer Shoe OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 15.6 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Open packer @ 500 PSI. Mix + Pump 5 sks Cement Sweep
ahead of 20 BBL Soap Flush (1 Gal ESA-41) Mix + Pump
9 1/2 BBLs Tall tale dye. Mix + Pump 122 SKS OWC Cement
Flush pump + lines clean. Displace 4 1/2" Rubber plug to
casing TD w/ 15.6 BBLs City water. Pressure to 750 PSI
Release Pressure to set float valve. Check plug depth w/ wireline
Circulated 6 BBL Slurry into pit.
 Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	875.00
5406	35 mi	MILEAGE Pump Truck	495	120.75
5407	Minimum	Turn Mileage	226	300.00
5801C	3 hrs	Transport	505/7106	312.18
1126	127 SKS	OWC Count		2057.40
1123	4,000 Gal	City Water		53.20
4404	1	4 1/2" Rubber Plug		.42.00
1143	1 Gal	ESA-41 (soap)		36.85
		Sub Total		3797.20
		Tax 6.3%		148.89
		220898		
		SALES TAX ESTIMATED		3946.09

AUTHORIZATION Dennis Roberts

TITLE Area Storage Specialist

DATE _____

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 04 2008

CONSERVATION DIVISION
 WICHITA, KS

249274-1



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 220898

Invoice Date: 03/31/2008 Terms: Page 1

SOUTHERN STAR CENTRAL
19209 S.W MARYLAND ROAD BX 550
WELDA KS 66091
() -

S WELDA #74
23-22-19
PIN# 44820
15892
03/26/08

REC'D MAY 07 2008

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	127.00	16.2000	2057.40
1123	CITY WATER	4000.00	.0133	53.20
4404	4 1/2" RUBBER PLUG	1.00	42.0000	42.00
1143	SILT SUSPENDER SS-630,ES	1.00	36.8500	36.85

Description	Hours	Unit Price	Total
226 MIN. BULK DELIVERY	1.00	300.00	300.00
495 CEMENT PUMP	1.00	875.00	875.00
495 EQUIPMENT MILEAGE (ONE WAY)	35.00	3.45	120.75
T-106 WATER TRANSPORT (CEMENT)	3.00	104.00	312.00

8004-5093
RFS 523



SSC000000138901

10901001-5222-269. 44820. 34DIR00
DP

Parts:	2189.45	Freight:	.00	Tax:	148.89	AR	3946.09
Labor:	.00	Misc:	.00	Total:	3946.09		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 El DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 GILLETTE, WY 307/686-4914 McALESTER, OK 918/426-7667 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 WORLAND, WY 307/347-4577

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 04 2008

CONSERVATION DIVISION
WICHITA, KS