

RECEIVED
KANSAS CORPORATION COMMISSION

9/04/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

AUG 28 2008

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

cc-Carly MLC

Operator: License # 30717
Name: DOWNING NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser:
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor Name: Fimco Well Service
License: 4472

Wellsite Geologist:
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Big Creek Oil Oper ATIN

Well Name: Kohl #1 SWD
Original Comp. Date: 10/12/82 Original Total Depth: 1460
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

06/30/08 07/15/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-23211-00-01
County: Ellis
SW SE SW⁴ Sec. 25 Twp. 12 S. R. 20 East West
330 83 feet from S / N (circle one) Line of Section
1650 3750 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kohl SWD Well #: 1
Field Name: Weisiner

Producing Formation:
Elevation: Ground: 2156' Kelly Bushing:
Total Depth: 1411' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1460
feet depth to surface w/ 450 _____ sx cmt.

Drilling Fluid Management Plan WO-AIT II NOK
(Data must be collected from the Reserve Pit) 9-25-08
Chloride content NA ppm Fluid volume 300 bbls
Dewatering method used Haul
Location of fluid disposal if hauled offsite:
Operator Name: Downing Nelson Oil Co., Inc.
Lease Name: HAMBURG "A" License No.: 30717
Quarter NW Sec. 24 Twp. 12 S. R. 21 East West
County: TREGO Docket No.: 24,678

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: 08/27/08
Subscribed and sworn to before me this 27 day of August,
20 08.
Notary Public: Michele L Meier
Date Commission Expires: 7/28/09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 LIC Distribution

MICHELE L. MEIER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/28/09

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: Kohl SWD Well #: 1
 Sec. 25 Twp. 12 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1230' to 1248'	20 sxs. Common Cement	817'
2	1198' to 1216'	250 gallons 7.5% NE-FE with 3% Mutual Solvent	1198' to 1216'

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1139.23'</u>	Packer At <u>1142'</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
7/7/2008	956

Bill To
Downing Nelson Oil Co Inc 113 W 13th Hays Ks 67601

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RECEIVED
KANSAS CORPORATION COMMISSION
AUG 28 2008
CONSERVATION DIVISION
WICHITA, KS

P.O. No.	Terms	Project
	Net 30	Kohl SWD

Quantity	Description	Rate	Amount
20	common	12.10	242.00T
1	Calcium	50.00	50.00T
2	Sand	12.00	24.00T
23	handling	2.00	46.00T
1	MINIMUM CHARGE MILEAGE	300.00	300.00T
1	pump truck squeeze job	860.00	860.00T
13	pump truck mileage charge	7.00	91.00T
161	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-161.00
	LEASE: KOHL WELL #1SWD Ellis county Sales Tax	5.30%	85.49

#7727

PAID AUG 14 2008

Thank you for your business. Dave

Total \$1,537.49

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **2428**

Date 7-3-08		Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish 6:30
Lease KOH		Well No. 1500		Location KOH		County	State KS	
Contractor MINCO				Owner MINCO				
Type Job SPACER				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size 4 1/2		T.D. 745-317		Charge To: Flowline Nelson				
Csg. 41		Depth		Street				
Tbg. Size 3 1/2		Depth		City				
Drill Pipe		Depth		State				
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg. 20+		Shoe Joint		<p style="font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="font-weight: bold;">KANSAS CORPORATION</p> <p style="font-size: 1.5em; font-weight: bold;">AUG 28 2008</p> <p style="font-size: 0.8em; font-weight: bold;">CONSERVATION DIVISION TOPEKA, KS</p>				
Press Max. 1200		Minimum						
Meas Line		Displace						
Perf.				CEMENT				
EQUIPMENT				Amount Ordered 30 csm 1cc				
Pumptrk 5	No.	Cement Helper		Consisting of				
Bulktrk	No.	Driver		Common 20 @ 12⁰⁰				
Bulktrk 13	No.	Driver		Poz. Mix				
JOB SERVICES & REMARKS				Gel.				
Pumptrk Charge SPACER		860⁰⁰		Chloride 1 @ 50⁰⁰		50.00		
Mileage 13 @ 7⁰⁰		91.00		Hulls				
Footage				Salt				
Total				951.00		Flowseal		
Remarks:				SAL		12		24.00
DSI TRAILER 147'						Sales Tax		
147' TRAILER						Handling 23		46.00
EXTR 29' SECTION KST1						Mileage 59 pm 12 pm		300⁰⁰
EXTR 22' 317				Russell		Sub Total		951.00
Full						Total		
Flowline						Floating Equipment & Plugs		
Manifold						Squeeze Manifold		
Rotating Head						Rotating Head		
ADD^r Oils						Tax		85.49
Signature						Discount		161.00
W. K. ...						Total Charge		1537.49