

ORIGINAL

cc - Jim H.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Handwritten: KCC
9/10/08

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Best Well Service
License: N/A
Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry X Workover
 Oil SWD SIOW Temp. Abd.
 X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, Inc.
Well Name: Ungles "A" #5

Original Comp. Date: 12/05/2007 Original Total Depth: 3150
 Deepening X Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
02/22/2008 11/05/2007 03/10/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21763-0001
County: Haskell
 - NE - SW - SW Sec. 30 Twp. 34 S. R. 36W.
1250 feet from S N (circle one) Line of Section
1250 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
Lease Name: Ungles "A" Well #: 5
Field Name: Hugoton-Panoma
Producing Formation: Chase/Council Grove
Elevation: Ground: 2951 Kelly Bushing: 2957.6
Total Depth: 3150 Plug Back Total Depth: 3100
Amount of Surface Pipe Set and Cemented at 649 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan WO - AIT I NCR
(Data must be collected from the Reserve Pit) 9-25-08
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp, S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jarod Powell*
Title: Capital Assets Date August 28, 2008
Subscribed and sworn to before me this 28 day of Aug
20 08
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
 N Letter of Confidentiality Attached
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 X UIC Distribution
 RECEIVED
KANSAS CORPORATION COMMISSION
 Jim H.
SEP 02 2008

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: OXY USA Inc. Lease Name: UNGLES A Well #: 5

Sec. 30 Twp. 34 S. R. 36W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Hollenberg	2554	404
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herrington	2577	381
List All E. Logs Run:		Chase Group	2577	381
		Paddock	2600	350
		Krider	2607	357
		Odell	2638	319
		Winfield	2654	303
		(See Side Three)		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	649	C	150	A-Serv Lite + additives
					C	200	A Common + additives
Production	7 7/8	4 1/2	11.6	3148	H	190	A-Serv Lite + additives
						250	50/50 POZ + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
8	2556-2566 & 2582-2590 (new)	Frac: 2740 bbls 75Q X-Link gel w/75% N2 foam;	
4	2512-2627, 2656-2672, 2710-2746 (new)	219,053# 16/30 sd	
4	2900-2926, 2990-2996 (previous)		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	2939		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
03/12/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	0	248	40		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18) Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval _____

Side Three

Operator Name: OXY USA Inc. Lease Name: Ungles A Well #: 5Sec. 30 Twp. 34 S. R. 36W East West County: Haskell

Name	Top	Datum
Gage	2678	280
Towanda	2705	252
B Towanda	2750	208
Fort Riley	2761	197
Matfield	2830	128
Wreford	2847	111
Council Grove Group	2871	87
A1 L Morrow	2884	73
B1 S	2933	25
B1 L Morrow	2947	10
B2 Shale	2962	-5
B2 L Morrow	2969	-12
B3 Shale	2982	-24
B3 L Morrow	2997	-39
B4 Shale	3004	-46
B4 L Morrow	3014	-56
C L Morrow	3061	-104

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 02 2008

CONSERVATION DIVISION
WICHITA, KS



OXY USA Inc.
1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

August 28, 2008

Kansas State Corporation Commission
Conservation Division – Room 2078
Wichita State Office Building
130 South Market
Wichita, KS 67202-3802

RE: UNGLES "A" #5
SW/4 Sec-30 T-34S R-36W
Haskell County, Kansas
API # 15-081-21763-0001

Dear Sir:

Enclosed herewith please find ACO-1 for subject well, which was recently recompleted by perforating the Chase formation.

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4214.

Sincerely,

A handwritten signature in cursive script that reads "Vonda Freeman".

Vonda Freeman

Enclosure

Cc: OXY – Houston
OXY – Well File

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 02 2008

CONSERVATION DIVISION
WICHITA, KS