

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309  
Name: Presco Western, LLC  
Address 5665 FLATIRON PARKWAY  
City/State/Zip BOULDER CO 80301  
Purchaser: High Sierra Crude (oil)/BP (gas)  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: H2 Drilling LLC  
License: 33793  
Wellsite Geologist: Not Applicable

API NO. 15- 081-21789-0000  
County Haskell  
NF - SW - NE - NW Sec. 7 Twp. 30 S. R. 33  E  W  
773 Feet from S/N (circle one) Line of Section  
1.927 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name Black Well # 22-C7-30-33  
Field Name Victory  
Producing Formation \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground 2,977' Kelley Bushing 2,989'  
Total Depth 4,974' Plug Back Total Depth \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1,849 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1,938 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

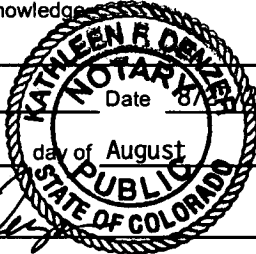
If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) Docket No. \_\_\_\_\_  
3/21/2008 3/29/2008 4/30/2008  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AH I NCR  
(Data must be collected from the Reserve Pit) 9-25-08  
Chloride content 1,800 ppm Fluid volume 4,100 bbls  
Dewatering method used Air Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name Not Applicable  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Regulatory Assistant  
Subscribed and sworn to before me this 27th day of August, 2008  
Notary Public [Signature]  
Date Commission Expires 2-12-2011



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name Presco Western, LLC Lease Name Black Well # 22-C7-30-33

Sec. 7 Twp. 30 S.R. 33  East  West County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Array Compensated Resistivity Log, Sonic Array Log, Spectral Density Dual Spaced Neutron Log, Directional Monitor Log.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td colspan="2">Formation (Top), Depth and Datums</td> <td style="width:10%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4,110'</td> <td>-1,133'</td> <td></td> </tr> <tr> <td>Swope</td> <td>4,599'</td> <td>-1,622'</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4,757'</td> <td>-1,780'</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample	Name	Top	Datum		Lansing	4,110'	-1,133'		Swope	4,599'	-1,622'		Marmaton	4,757'	-1,780'	
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Marmaton	4,757'	-1,780'																			

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0	1,849'	65/35/C1 C	775	6%gel/3%cc/1/4 F
Production	7-7/8"	5-1/2"	15.5	5,042'	Lite	200	.5% Halad

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,880-4,886'	15bb1s 15%HC1/20bbs 2%KC1	
4	4,785-4,796'	14.5bb1s 15%HC1/20 bb1s 2%KC1	

**TUBING RECORD** Size 2-3/8" Set At 4,799' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 5/29/2008 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls. <u>-0-</u>	Gas Mcf <u>217</u>	Water Bbls. <u>14</u>	Gas-Oil Ratio <u>-0-</u>	Gravity
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled \_\_\_\_\_

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

26843  
SERVICE POINT: LIBERAL KS

DATE <u>3-23-08</u>	SEC <u>7</u>	TWP. <u>30</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 PM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Black</u>	WELL <u>22-C-30-33</u>	LOCATION <u>SATANTA IN 1/2 E</u>		COUNTY <u>WASKAW</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>A</u>				to loc			

CONTRACTOR H-2 #1  
 TYPE OF JOB RT Surface  
 HOLE SIZE 12 1/4 T.D. 1849  
 CASING SIZE 8 5/8 DEPTH 1847  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 40.20'  
 CEMENT LEFT IN CSG. 40.20'  
 PERFS.  
 DISPLACEMENT 117  
 EQUIPMENT

OWNER SAWL  
 CEMENT  
 AMOUNT ORDERED 625 65/35/60/60  
30%cc 14 FLOSEAL  
150" C" 30%cc  
 COMMON 150 @ 17.35 2602.50  
 POZMIX @  
 GEL @  
 CHLORIDE CC 26SK @ 52.45 13637.0  
 ASC @  
625 LITE @ 13.35 8343.75  
FLOSEAL 156LB @ 2.25 351.00  
 HANDLING 838 @ 2.15 1801.70  
 MILEAGE 109.54mi 2639.70  
 TOTAL 17102.35

PUMP TRUCK CEMENTER B.B./ADIA  
 # 417 HELPER Dan  
 BULK TRUCK  
 # 456 DRIVER Kenny  
 BULK TRUCK  
 # 458 DRIVER LALO

REMARKS:  
BREAK CIRC  
Mix LITE  
Mix 'C'  
Drop Plug + Displ. Csg  
2 AND PLUG + REMOVED CS  
FLOAL Holding  
Get Circ to Surface  
Thank you

CHARGE TO: PRESCO WESTERN  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_

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 ZIP

AUG 28 2008

CONSERVATION DIVISION  
 To Allied Cementing Co., Inc. WICHITA, KS  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

SERVICE  
 DEPTH OF JOB 1847  
 PUMP TRUCK CHARGE 1812.00  
 EXTRA FOOTAGE @  
 MILEAGE 35 @ 7.00 245.00  
 MANIFOLD 113 @ 1.13 113  
 TOTAL \$2170.00

PLUG & FLOAT EQUIPMENT  
8 5/8 1-5-W Top Plug 113.00  
10-CENTRALIZERS @ 62.00 620.00  
1-AFU @ 3.77 3.77  
1-BASKET @ 2.48 2.48  
1-GUIDE STAR @ 21.20 21.20  
 TOTAL 1640

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME MARK KNEELAND

*KCC*  
*my*  
*8/29/08*

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2641945	Quote #:	Sales Order #: 5793249
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Arjona, Joe	
Well Name: Black	Well #: 22-07-30-33	API/UWI #:	
Field: LOCKPORT	City (SAP): SUBLETTE	County/Parish: Haskell	State: Kansas
Contractor: Workover		Rig/Platform Name/Num:	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	4.5	226381	BROADFOOT, RYAN Matthew	4.5	431899	CHAVEZ, ERIK Adrain	4.5	324693

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	30 mile	10243558	30 mile	422831	30 mile	6612	30 mile

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

### Job

### Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	03 - Apr - 2008	05:00	CST
Form Type	BHST		On Location	03 - Apr - 2008	09:00	CST
Job depth MD	5650. ft	Job Depth TVD	Job Started	03 - Apr - 2008	10:11	CST
Water Depth		Wk Ht Above Floor	Job Completed	03 - Apr - 2008	11:50	CST
Perforation Depth (MD)	From	To	Departed Loc	03 - Apr - 2008	13:30	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	5042.		
Production Casing	New		5.5	4.95	15.5		Unknown		5042.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fid	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

### Fluid Data

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

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CONSERVATION DIVISION  
WICHITA, KS

# HALLIBURTON

## Cementing Job Summary

Stage # 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Based Spacer		10.0	bbl	.	.0	.0	.0		
2	Tail Cement	HALLIBURTON LIGHT PREMIUM PLUS - SBM (14241)	200.0	sacks	12.3	2.03	11.32		11.32	
0.5 %		HALAD(R)-322, 50 LB (100003646)								
11.316 Gal		FRESH WATER								
3	Displacement		07.5	bbl	.	.0	.0	.0		
Cement Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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WICHITA, KS