

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten signature/initials

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: Trinidad Drilling

RECEIVED

License: 33784

KANSAS CORPORATION COMMISSION

Wellsite Geologist: Not Applicable

AUG 28 2008

Designate Type of Completion

CONSERVATION DIVISION
WICHITA, KS

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

4/14/2008 4/22/2008 5/28/2008

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API NO. 15- 081-21793-0000

County Haskell

NE - NW - SW - SW Sec. 19 Twp. 30 S. R. 33 E W

1.055 Feet from S (circle one) Line of Section

.335 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Elliott SWL VLU Well # 28-M19-30-33

Field Name Victory

Producing Formation St. Louis

Elevation: Ground 2,954' Kelley Bushing 2,966'

Total Depth 5,725' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,800 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3,050 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air I nkr
(Data must be collected from the Reserve Pit) 9-25-08

Chloride content 1,700 ppm Fluid volume 3,900 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

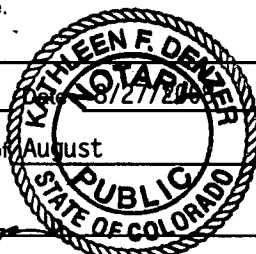
Signature [Handwritten Signature]

Title Regulatory Assistant

Subscribed and sworn to before me this 27th day of August
20 08

Notary Public [Handwritten Signature]

Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Presco Western, LLC Lease Name Elliott Well # 28-M19-30-33

Sec. 19 Twp. 30 S.R. 33 East West County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample	
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		Heebner	4,019'	-1,065'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		Lansing	4,089'	-1,135'	
List All E.Logs Run: Array Compensated Resistivity Log, Microlog, Spectral Density Dual Spaced Neutron Log, Array Sonic Log				Swope	4,580'	-1,626'	
			Marmaton	4,753'	-1,799'		

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0	1,800'	65/35/CL C	600/150	6%gel/3%cc/1/4 F
Production	7-7/8"	5-1/2"	15.5	5,689'	Expandacem	290	5%CaSeal/5%Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,654 - 4,660' (Hertha)	750G 15%NeFe/20 Bbls 2%KCl	
4	4,581 - 4,586' (Swope)		
4	4,390 - 4,396' (Iola)		
4	4,136 - 4,142' (Lansing)	1,600G 15%NeFe/17 Bbls 2%KCl	

TUBING RECORD Size 2-3/8" Set At 4,027' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Unsuccessful completion - convert to inj <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	Estimated Production Per 24 Hours <u>N/A</u>	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____	Gas-Oil Ratio _____	Gravity _____
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled _____

METHOD OF COMPLETION Other (Specify) _____

Production Interval _____

Handwritten notes:
 Vented, submit ACO-18.)
 Apply as sup.
 showing applic. for inj.
 KLM

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2646681	Quote #:	Sales Order #: 5839185
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Kneeland, Mark	
Well Name: Elliott <i>SWL VEA</i>	Well #: 28-M19-30-33 <i>ES</i>	API/UWI #:	
Field: LOCKPORT	City (SAP): SATANTA	County/Parish: Haskell	State: Kansas
Contractor: H2	Rig/Platform Name/Num: 1		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FERGUSON, ROSCOE G	6	106154	LOPEZ, CARLOS	6	321975	VASQUEZ-GIRON, VICTOR	4.5	404692

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10744298C	30 mile	10897879	30 mile	10949716	30 mile	10988832	30 mile
6811U	30 mile	D0132	30 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4/24/08	6	2						
TOTAL			Total is the sum of each column separately					

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	23 - Apr - 2008	10:15	CST
Job depth MD	5689. ft		Job Depth TVD	On Location	24 - Apr - 2008	04:50	CST
Water Depth			Wk Ht Above Floor	Job Started	24 - Apr - 2008	03:41	CST
Perforation Depth (MD)	From	To		Job Completed	24 - Apr - 2008	05:15	CST
				Departed Loc	24 - Apr - 2008	07:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	5689.		
Casing	New		5.5	4.95	15.5		Unknown		5689.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	1	EA		

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			


Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 28 2008

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	4% KCL Water Pre Flush		10.0	bbl	.	.0	.0	.0	
	334 lbm/Mgal	POTASSIUM CHLORIDE 7% (10001585)							
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	10.0	bbl	11.7	.0	.0	.0	
3	Water Spacer		10.0	bbl	.	.0	.0	.0	
4	SCAVENGER	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	10.	5.52	36.51		36.51
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	36.51 Gal	FRESH WATER							
5	Tail Cement	EXPANDACEM (TM) SYSTEM (452979)	240.0	sacks	14.	1.42	6.37		6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
6	Displacement		115.0	bbl	.	.0	.0	.0	
7	PLUG RAT & MOUSE HOLE	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	14.	1.42	6.37		6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
Displacement		Shut In: Instant	Lost Returns	Cement Slurry	Pad				
Top Of Cement		5 Min	Cement Returns	Actual Displacement	Treatment				
Frac Gradient		15 Min	Spacers	Load and Breakdown	Total Job				
Circulating	Mixing	Displacement	Avg. Job						
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
									

Rec'd
 Men
 9/11/08
 8/29/08

ALLIED CEMENTING CO., LLC. 30356

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT: L. Bear Ks

DATE 4-16-08 SEC 19 TWP 30 RANGE 33W CALLED OUT _____ ON LOCATION _____ JOB START 5:00 AM JOB FINISH 6:00 AM
 LEASE EW WELL # 28-10-33 LOCATION SATINTA S + E into COUNTY HASKELL STATE KS
 OLD OR (NEW) (Circle one) NEW

CONTRACTOR Tampal 201 OWNER SAME
 TYPE OF JOB Fix Surface
 HOLE SIZE 12 1/4 T.D. 1800 CEMENT
 CASING SIZE 23" DEPTH 1505 AMOUNT ORDERED 600 CS/35 6% GEL
 TUBING SIZE _____ DEPTH _____ 3% CC 1/2 Flo Seal
 DRILL PIPE _____ DEPTH _____ 150 SK "C" 3% CC
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____ COMMON 150 C @ 17³⁵ 2602⁵⁰
 MEAS. LINE _____ SHOE JOINT 39.66 POZMIX _____ @ _____
 CEMENT LEFT IN CSG. 39.66 GEL _____ @ _____
 PERFS. _____ CHLORIDE CC 24SK @ 52.45 1258⁰⁰
 DISPLACEMENT 113.5 ASC _____ @ 13³⁵ 8010⁰⁰
 EQUIPMENT _____ @ _____
 PUMP TRUCK CEMENTER Bob HELPER Fenny FLOSEAL 150 LB @ 2.25 337⁵⁰
 # 477 BULK TRUCK # 458 DRIVER MANNY HANDLING 811 @ 2.15 1743⁰⁰
 BULK TRUCK # 470 DRIVER _____ MILEAGE 09 SK mi @ _____ 2187⁰⁰

REMARKS:
BREAK CIRC
Mix LIFE 600SK
Mix TAIL 150SK "C"
Drop Plug + Disp CS/35
and Plug + Release Pin
Root Building
Circ 30 by int to surface
THANK YOU

SERVICE
 DEPTH OF JOB 1800
 PUMP TRUCK CHARGE _____ 1872⁰⁰
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 30 @ 7⁰⁰ 210⁰⁰
 MANIFOLD 1 Head @ 113 113⁰⁰
 TOTAL 2135⁰⁰

CHARGE TO: PRESO WESTERN
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
8 1/2
 5-W PLUG @ 113⁰⁰ 113⁰⁰
 1- GUIDE SHOE @ 282 282
 1- FLOAT COLLAR @ 675 675⁰⁰
 10- CENTRALIZERS @ 62⁰⁰ 620⁰⁰
 1- BASKET @ 248 248
 TOTAL 1938⁰⁰

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME MARK KROEGER
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 28 2008
 CONSERVATION DIVISION
 WICHITA, KS