KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

AL Form ACO-1
Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name. Devone Energy Production Company, L.P. Address: 20 N. Biosodray Purchaser: Anadarko Energy Co. Operator Contact Person. Traigi Rationia Porthaser: Anadarko Energy Co. Operator Contact Person. Traigi Rationia Porthaser: Anadarko Energy Co. Operator Contact Person. Traigi Rationia Contractor: Name: License: Wallside Geologist: Designate Type of Competion: New Well Pe-Entry Welrkover Oil SWD SIOW Temp. Add. Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry. Oil Well Info as follows: Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry. Oil Well Info as follows: Well Name: Rector 11 #3 Original Comp. Date: 7/18/07 Original Total Depth: 6723 Original Comp. Date: 7/18/07 Original Total Depth: 6723 Original Comp. Date: 7/18/07 Docket No. Daula Completion Date Other (SWD or Enhr.?) Docket No. Daula Completion Date North Structions of this form shall be filed with the Kansas Corporation Commission, 130 S. Market: Room 2078, Wichias Ransas 57202, within 120 days of the spud date, recompletion, both for with all plugged wells. Submit CP-111 from with all temporarily abandoned wells. NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market: Room 2078, Wichias Ransas 57202, within 120 days of the spud date, recompletion, without person and seven to before me this 24 day of Market Pool 2014 and regulations pormuly acted to regulate the oil and gas industry have been fully complied with and the stateme hearing and submitted with the form (see rule 82-8-107 apply information of side two of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Notary Public: Notary Public: Market Pool 2015 Alice Public Pu	Operator: License # 32606	API No. 15 - 189-22589-0000 0001
Address: 20 N. Broadway City/State/Dp. Chiahoma City, OK 73102 Confractor: Contact Person: Tonja Ruddonis Contractor: Name:	Name: Devon Energy Production Company, L.P.	
Section City Citalhorna City Ox 73102 990 feet from Sin Cicica one) Line of Section Contractor: Name:		
Purchaser: Anadarko Energy Co Operator Contact Person: Tonia Rutefonia Phone: (495) \$524515 Contractor: Name: License: Wellste Geologist: Designato Type of Completion: New Well Re-Entry Workover Oil SWD StOW Temp. Abd. Yeas ENHR SIGW Dry Other (Core, WSW, Expt., Cathodic, etc) If WorkoverRe-entry: Oid Well Info as follows: Operator: Devon Energy Production Company, L.P. Well Name: Rector 11 #3 Original Comp. Date: 7/18/07 Despensing Re-perf. Conv. to Entr./SWD Yell Back 6470 Plug Back Total Depth: 6723 Despensing Re-perf. Conv. to Entr./SWD Yell Back 6470 Plug Back Total Depth: 05723 Dosepensing Re-perf. Conv. to Entr./SWD Yell Back 6470 Plug Back Total Depth: 05723 Dosepensing Docket No. Dual Completion Docket No. Dual Reached TD Docket No. Docket No. Docket No. Docket No. Docket No. Lease Name: License No. Docket No. Lease Name: License No. Docket No. Docket No. Docket No. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, worknower or conversion of a well. Rule 823-130, 82-3-106 and 82-3-107 apply Information of side two of this form with be hadded confideratial for a period of 12 months.) Once opy of all witeline logs and geologist witer port shall be attached with this form ALL CEMENTING TOKETS MUST BE ATTACHED. Submit CP-4 form with all bugged wells. Submit C		
Poolages Calculated from Nearest Curside Section Corner:		
Prone: (405) 552-4515	•	· I
Contractor: Name: Lease Name: Rector 11 Well st. 3	•	
Wellste Geologist:	·	
Wellsite Geologist:		
Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Y Gas ENHR SIGW Multiple Stage Cementing Collar Used? Total Depth: 6470 Amount of Surface Pipe Set and Cemented at 1752 Fe Multiple Stage Cementing Collar Used? Test Surface Pipe Set and Cemented at 1752 Fe Multiple Stage Cementing Collar Used? Test Surface Pipe Set and Cemented at 1752 Fe Multiple Stage Cementing Collar Used? Test Surface Pipe Set and Cemented at 1752 Fe Multiple Stage Cementing Collar Used? Test Surface Pipe Set and Cemented at 1752 Fe Multiple Stage Cementing Collar Used? Test Surface Pipe Set and Cemented at 1752 Fe Multiple Stage Cementing Collar Used? Test Surface Pipe Set and Cemented at 1752 Fe Multiple Stage Cementing Collar Used? Test Surface Pipe Set and Cemented at 1752 Fe Multiple Stage Cementing Collar Used? Test Surface Pipe Set and Cemented at 1752 Fe Multiple Stage Cementing Collar Used? Test Surface Pipe Set and Cemented at 1752 Fe Multiple Stage Cementing Collar Used? Test Surface Pipe Set and Cemented at 1752 Fe Multiple Stage Cementing Collar Used? Test Surface Pipe Set and Cemented at 1752 Fe Multiple Stage Cementing Collar Used? Test Surface Pipe Set and Cemented at 1752 Fe Multiple Stage Cementing Collar Used? Test Surface Pipe Set and Cemented at 1752 Fe Multiple Stage Cementing Collar Used? Test Surface Pipe Set And Cemented at 1752 Fe Multiple Stage Cementing Collar Used? Test Surface Pipe Set And Cemented at 1752 Fe Multiple Stage Cementing Collar Used? Test Surface Pipe Set And Cemented at 1752 Fe Multiple Stage Cementing Collar Used? Test Surface Pipe Set And Cemented at 1752 Fe Multiple Stage Cementing Collar Used? Test Surface Pipe Set And Cemented at 1752 Fe Multiple Stage Cementing Collar Used? Test Surface Pipe Set And Cemented at 1752 Fe Multiple Stage Cementing Collar Used Pipe Set Surface Pipe Set And Cemented at 1752 Fe Multiple Stage Cementing Collar Used Pipe Set Surface Pipe Set And Cemented at 1752 Fe Multiple Stage Cementing Collar Used Pipe Set Surface Pipe Set And Ce		
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Torm Other (Core, WSW, Expl., Cathodic, etc) If Verkover/Re-entry: Old Well Info as follows: Operator: Devon Energy Production Company, L.P. Well Name: Rector 11 #3 Original Comp. Date: 7/18/07 Original Total Depth: 6723 Depening Re-perf. Conv. to Enhr /SWD Plug Back 6470 Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Sun Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Full se2-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months? INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Full se2-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months? INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Full se2-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months? INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Full sea-3-130, 82-3-130 and 82-3-107 apply information of side two of this form will be held confidential for a period of 12 months i		Flevation: Ground: 3180 Kelly Bushing: 3190
Amount of Surface Pipe Set and Cemented at 1752 Fee Multiple Stage Cementing Collar Used? Ves Vis Ves Vis Multiple Stage Cementing Collar Used? Ves Vis Ves Vis Ves Vis Ves Vis Ves Vis Ves Vis Ves Ves Vis Ves Ves Ves Ves Ves Ves Ves Ves Ves Ve		
Multiple Stage Cementing Collar Used? Yes ☑ If yes, show depth set	·	
If Yes, show depth set	•	
If Workover/Re-entry: Old Well Info as follows: Operator: Devon Energy Production Company, L.P. Well Name: Rector 11 #3 Original Comp. Date: 7/18/07		
Subscribed and sworn to before me this Department D		
Well Name: Rector 11 #3 Original Comp. Date: 7/18/07 Original Total Depth: 6723 Deepening Re-perf. Conv. to Enhr/SWD Plug Back 6470 Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Page recompletion Date or Completion Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date or	•	• •
Original Comp. Date: 7/18/07 Original Total Depth: 6723 Deepening Re-perf. Conv. to Enhr./SWD Plug Back 6470 Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date or Spud Date or Recompletion Date or Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 or confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this f	•	sx cmt.
Deepening Re-perf. Conv. to Enhr/SWD V Plug Back 6470 Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Docket No. Material Reached TD Completion Date or Recompletion Dat		(Data must be collected from the Reserve Pit)
Plug Back 6470 Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. At21/08 Spud Date or Recompletion Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementerin are complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementerin are complete and correct to the best of my knowledge. Signature: Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementerin are complete and correct to the best of my knowledge. Signature: Willeline Log Received Geologist Report Received KANSAS CORPORATION COUNTY Public: Willeline Log Received Geologist Report Received KANSAS CORPORATION COUNTY Public: AUG 2 6 20		
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. At/24/08 Spud Date or Recompletion Date Date Reached TD Completion Date Completion Date Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge. Signature: Date: 8/22/08 Subscribed and sworn to before me this 21 day of August Augus	Plug Back_6470 Plug Back Total Depth	
Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. At21/08 began recompletion Spud Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementerin are complete and correct to the best of my knowledge. Signature: Docket No.: Quarter Sec. Twp. S. R. East Work County: Docket No.: Docket No.: Quarter Sec. Twp. S. R. East Work County: Docket No.: Docket No.: All requirements of a well. Rule 82-3-106 and 82-3-107 apply information of side two of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ease Name: Lease Name: Lea	Commingled Docket No	
Other (SWD or Enhr.?) Docket No. #/21/08 began recompletion Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date County: Docket No.: County: Docket No.:	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementherein are complete and correct to the best of my knowledge. Notary Public: All 24/08 County: Date Reached TD Date Reached TD Completion Date or Recompletion Date County: Docket No.: Quarter Sec. Twp. S. R. East Wo County: Docket No.: Docket No.	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date Completion Date County: Docket No.:	4/04/00 hagan recompletion 4/04/00	Lease Name: License No.:
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemenherein are complete and correct to the best of my knowledge. Signature: Signature: Date: 8/22/08 Wireline Log Received RECEIVEI Geologist Report Received KANSAS CORPORATION Of UIC Distribution AUG 2 6 20	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	County: Docket No.:
Signature: E. J. Date: 8/22/08 Signature: Date: 8/22/08 Subscribed and sworn to before me this 22 day of Confidentiality Received Wireline Log Received RECEIVED Geologist Report Received KANSAS CORPORATION CONTROL OF C	Kansas 67202, within 120 days of the spud date, recompletion, workor Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- is and geologist well report shall be attached with this form. ALL CEMENTING
Subscribed and sworn to before me this 22 Md day of Confidential ty Received Wireline Log Received RECEIVED Geologist Report Received KANSAS CORPORATION CONTROL OF THE PROPERTY OF THE PROPER		late the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 22 hd day of Control of Con	Signature: E. J. Bullioss 11.	KCC Office Use ONLY
Subscribed and sworn to before me this 22 Md day of Cugarat Wireline Log Received RECEIVED Geologist Report Received KANSAS CORPORATION CO. Notary Public: AUG 2 6 20	Title: Operations Engineer Date: 8/22/08	Letter of Confidentiality Received
Notary Public: AUG 2 6 20	and O. E.	(f Denied) Yes (Date: 8/29/08
Notary Public: Geologist Report Received KANSAS CORPORATION Company Public: UIC Distribution AUG 2 6 20	20 08	国記、UNU3/10 I E RECEIVED
AUG 2 6 20	In the	Geologist Report Received KANSAS CORPORATION CON
5 · 6 · · · - · · · · · · · · · · · · · ·		UIC Distribution ALIG 2 6 2008
Date Commission Expires: UC US - AUTU	Date Commission Expires: 02 -03 - 20/0	NOO 2 0 2000

Operator Name: Devon Energy Production Company, L.P.		Lease N	Name: Re	ector 11	Well #: 3				_		
·				Stevens					-		
ested, time tool open emperature, fluid reco	and closed, flowing overy, and flow rates	and base of formations pe g and shut-in pressures, s if gas to surface test, a inal geological well site r	whether shu long with fin	ut-in pres	sure reached s	tatic level, hydros	static pressur	es, botto	m hole		
Drill Stem Tests Taken Yes No				∏ Log	g Formatio	Formation (Top), Depth and Datum			Sample		
		☐ Yes ☐ No		Name			Top Datum				
ores Taken Electric Log Run (Submit Copy)		☐ Yes ☐ No ☐ Yes ☐ No									
ist All E. Logs Run:											
		CASING Report all strings set-o	RECORD conductor, surf	✓ New		on, etc.					
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigh Lbs. / F		Setting Depth	Type of Cement	# Sacks Used		and Percent Additives		
Surface	12-1/4	8-5/8	32		1752	Midcon2 PP,PP	390, 180	See cement summary.		į	
Production	7-7/8	5-1/2	15.5	(6723	50/50 POZ PP	580	See cement summary.		-	
		ADDITIONAL	CEMENTIN	IG / SOUE	EEZE RECORD						
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks U			·····	ercent Additives	S			
Shots Per Foot	Per Foot PERFORATION RECORD - Bridge Plugs Set/Type					Acid, Fracture, Shot, Cement Squeeze Record					
Specify Footage of B		Footage of Each Interval Per	:ach interval Perforated		(Amount and Kind of Material Used)				Depth	-	
	6200-6216 Morrow		***************************************				·			-	
									RECEIVE	b	
	** **	A						KANSAS (ORPORATION	COMM	
								- 1	UG 2 6 20	08	
TUBING RECORD 2-7	Size /8	Set At 6190	Packer At	t	Liner Run	Yes 🗸 No		CO	NSERVATION DI WICHITA, KS	VISIO	
Date of First, Resumerd 4/24/08	Production, SWD or E	Enhr. Producing Met		☑ Flowing	Pumpin	ng 🔲 Gas Lift	Oth	ner (Explai	n)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water	BŁ		as-Oil Ratio		Gravity		
Disposition of Gas	5 METHOD OF 0	376		5	Production Interv		200/1]	
Vented ✓ Sold (If vented, Sub	Used on Lease	Open Hole	✓ Perf.	_	ually Comp.	Commingled	· · · · · · · · · · · · · · · · · · ·			-	



August 22, 2008

Kansas Corporation Commission 130 S. Market – Room 2078 Wichita, KS 67202

RE:

Rector 11 #3 4/24/08 Recompletion API 15-189-22589-0000 Stevens County, KS

Devon Energy Production Company, L.P. requests that all applicable information pertaining to the 4/24/08 recompletion of the Rector 11 #3 lease be held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

If you need additional information, please contact me at (405) 552-4515 or email at tonja.rutelonis@dvn.com.

Very truly yours,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Tonja Rutelonis

Operations Engineering Associate

Enclosures

RECEIVED KANSAS CORPORATION COMMISSION

AUG 2 6 2008

CONSERVATION DIVISION WICHITA, KS