

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33486
 Name: Dark Horse Oil Company, LLC.
 Address: 34861 Forest Park Drive
 City/State/Zip: Elizabeth, CO 80107-7879
 Purchaser: None
 Operator Contact Person: Douglas C. Frickey
 Phone: (303) 646-5156
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Paul M. Gunzelman
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>November 7, 2005</u>	<u>November 14, 2005</u>	<u>November 15, 2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

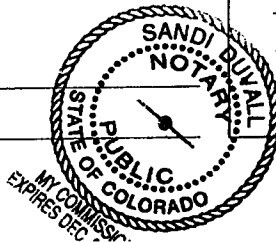
API No. 15 - 193-20707-0000
 County: Thomas
 Approx. NE NE SW Sec. 21 Twp. 7- S. R. 35- East West
2290 feet from S / (circle one) Line of Section
2285 feet from N / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bellamy Well #: 1-21
 Field Name: NA
 Producing Formation: None
 Elevation: Ground: 3299 Kelly Bushing: 3309
 Total Depth: 4911 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 340 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+A AIT I NR*
 (Data must be collected from the Reserve Pit) *9-11-08*
 Chloride content 24,000 ppm Fluid volume 400 bbls
 Dewatering method used Evaporation/Backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: RECEIVED
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: January 04, 2006
 Subscribed and sworn to before me this 4th day of January
20 06
 Notary Public: [Signature]
 Date Commission Expires: 12-21-2008



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dark Horse Oil Company, LLC. Lease Name: Bellamy Well #: 1-21
 Sec. 21 Twp. 7- S. R. 35- East West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached sheet.

List All E. Logs Run:

Geologist's Well Report, Dual Induction Log, Dual Compensated Porosity Log, Microresistivity Log, Fracfinder Log, Borehole Compensated Sonic Log

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	340'	Common	225	3% cc - 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		RECEIVED		
		JAN 06 2006		
		KCC WICHITA		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

BELLAMY #1-21
2290 Ft. FSL & 2285 Ft. FWL
Approx. C NE NE SW of Section 21 T-7-S R-35-W
Thomas County, Kansas
API No.: 15-193-20707-0000
Ground Surface Elevation: 3299 Ft. Kelly Bushing Elevation: 3309 Ft.
Well Site Geologist: Paul M. Gunzelman

FORMATION TOPS

NAME	TOP	DATUM
Stone Corral	2906'	+403
Base Stone Corral	2939'	+370
Topeka	3977'	-668
Heebner Shale	4160'	-851
Lansing	4206'	-897
Base/Kansas City	4493'	-1184
Marmaton	4508'	-1199
Cherokee	4693'	-1384
Mississippian	4862'	-1553
Total Depth	4911'	-1602

Due to the lack of zone development and negative drill stem test results, it was agreed by all concerned parties this well should be plugged and abandoned.

RECEIVED
JAN 06 2006
KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 099308

Invoice Date: 11/11/05

Sold Dark Horse Oil Company
To: 34861 Forest Park DR
Elizabeth, CO
80107

 ENTERED
11/18/05

RECEIVED
JAN 06 2006
KCC WICHITA

Cust I.D.....: Dark
P.O. Number...: Bellamy 1-21
P.O. Date.....: 11/11/05

Due Date.: 12/11/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	225.00	SKS	10.0000	2250.00	T
el	4.00	SKS	14.0000	56.00	T
chloride	8.00	SKS	38.0000	304.00	T
handling	237.00	SKS	1.6000	379.20	E
mileage	36.00	MILE	14.2200	511.92	E
237 sks @.06 per sk per mi					
surface	1.00	JOB	670.0000	670.00	E
xtra Footage	43.00	PER	0.5500	23.65	E
mileage pmp trk	36.00	MILE	5.0000	180.00	E
surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 442.98
ONLY if paid within 30 days from Invoice Date

Subtotal: 4429.77
Tax.....: 167.90
Payments: 0.00
Total...: 4597.67

DISCOUNT: - 442.98
AMOUNT DUE: \$ 4154.69

- 8-5/8" SURFACE CASING CEMENT -

ALLIED CEMENTING CO., INC. 21685

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Corkley

DATE <u>11-7-05</u>	SEC <u>21</u>	TWP <u>7s</u>	RANGE <u>35w</u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Beltway</u> WELL # <u>1-21</u>			LOCATION <u>Levant 4 1/2 mi N/S</u>		COUNTY <u>Thomas</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>Murfin Drlg Rig 14</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	CEMENT AMOUNT ORDERED <u>22.5 sks com 30 cc 20 gel</u>
HOLE SIZE <u>12 1/4</u> T.D. <u>343'</u>	
CASING SIZE <u>8 3/4</u> DEPTH <u>343'</u>	
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	
MEAS. LINE SHOE JOINT	
CEMENT LEFT IN CSG. <u>20'</u>	
PERFS.	
DISPLACEMENT <u>20 1/2 Bbls</u>	

PUMP TRUCK CEMENTER <u>Dean</u>
<u>373-281</u> HELPER <u>Tarant</u>
BULK TRUCK
<u>377</u> DRIVER <u>Larry</u>
BULK TRUCK
DRIVER

COMMON	<u>22.5 sks</u>	@ <u>10.00</u>	<u>2250.00</u>
POZ MIX			
GEL	<u>4 sks</u>	@ <u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>8 sks</u>	@ <u>38.00</u>	<u>304.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>2.37 sks</u>	@ <u>1.60</u>	<u>379.20</u>
MILEAGE	<u>64 /sk/mile</u>		<u>511.92</u>
			TOTAL <u>3501.12</u>

REMARKS:

Cement did circulate

Thank you

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>620.00</u>
EXTRA FOOTAGE <u>43'</u>	@ <u>.55</u>	<u>23.65</u>
MILEAGE <u>36 miles</u>	@ <u>5.00</u>	<u>180.00</u>
MANIFOLD	@	
	@	
	@	
		TOTAL <u>873.65</u>

CHARGE TO: Dark Horse Oil Co LLC

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 7/8 Surface Plug</u>	@	<u>55.00</u>
	@	
	@	
	@	
	@	
		TOTAL <u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Greg Chmura

Greg Chmura
PRINTED NAME

RECEIVED
JAN 06 2006
KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31


Russell, KS 67665

* I N V O I C E *

Invoice Number: 099430

Invoice Date: 11/18/05

Sold Dark Horse Oil Company
To: 34861 Forest Park DR
Elizabeth, CO
80107

 **ENTERED**
11/29/05

RECEIVED
JAN 06 2006
KCC WICHITA

Cust I.D.....: Dark
P.O. Number...: Bellamy 1-21
P.O. Date.....: 11/18/05

Due Date.: 12/18/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	10.0000	1200.00	T
ozmix	80.00	SKS	4.7000	376.00	T
el	10.00	SKS	14.0000	140.00	T
loSeal	50.00	LBS	1.7000	85.00	T
handling	210.00	SKS	1.6000	336.00	T
ileage	36.00	MILE	12.6000	453.60	T
210 sks @.06 per sk per mi					
lug	1.00	JOB	750.0000	750.00	T
ileage pmp trk	36.00	MILE	5.0000	180.00	T
ryhole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following
date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 355.56
ONLY if paid within 30 days from Invoice Date

Subtotal: 3555.60
Tax.....: 224.01
Payments: 0.00
Total....: 3779.61

DISCOUNT: 355.56
AMOUNT DUE: \$ 3424.05

- PLUG TO ABANDON CEMENT JOB -
KCC approval by: Pat Staab - Hays, KS office

ALLIED CEMENTING CO., INC. 21693

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
On Kley

DATE <u>11-15-05</u>	SEC <u>21</u>	TWP <u>7s</u>	RANGE <u>3.5a</u>	CALLED OUT	ON LOCATION <u>12:00 PM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>Bellamy</u>	WELL # <u>1-21</u>		LOCATION <u>LEVANT 4N 1/2 W N/S</u>		COUNTY <u>Thomas</u>	STATE <u>KS</u>	

CONTRACTOR <u>Murphy Drig Rig 14</u>	OWNER <u>Spine</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE _____ T.D. <u>4910</u>	CEMENT AMOUNT ORDERED <u>200sks 60/40 6% Gel 1/4" FLO Seal</u>
CASING SIZE _____ DEPTH _____	
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH <u>2925</u>	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>120 sks @ 10.00 1200.00</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX <u>80 sks @ 4.70 376.00</u>
CEMENT LEFT IN CSG. _____	GEL <u>10 sks @ 14.00 140.00</u>
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT _____	ASC _____ @ _____

EQUIPMENT

PUMP TRUCK # <u>373-281</u>	CEMENTER <u>Devin</u>
BULK TRUCK # <u>218</u>	HELPER <u>Andrew</u>
BULK TRUCK # _____	DRIVER <u>Kelly</u>
BULK TRUCK # _____	DRIVER _____

FLD Seal 50#	@ 1.70	850.00
HANDLING <u>210 sks</u>	@ 1.60	336.00
MILEAGE <u>64 sk/mile</u>		453.60
TOTAL		<u>2570.60</u>

REMARKS:

1st Plug 2925' w/ 25 sks
2nd Plug 2000' w/ 100 sks
3rd Plug 390' w/ 40 sks
4th Plug 140' w/ 10 sks
15 sks in Rat Hole.
10 sks in Mouse Hole.
Thank you

SERVICE

DEPTH OF JOB _____		
PUMP TRUCK CHARGE _____		<u>750.00</u>
EXTRA FOOTAGE _____ @ _____		
MILEAGE <u>36 miles</u> @ <u>5.00</u>		<u>180.00</u>
MANIFOLD _____ @ _____		
TOTAL		<u>930.00</u>

CHARGE TO: Dark Horse oilco
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 7/8 Dry Hole Plug</u> @ _____		<u>35.00</u>
_____ @ _____		
_____ @ _____		
_____ @ _____		
TOTAL		<u>35.00</u>

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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Greg Chiruth
 PRINTED NAME

RECEIVED
JAN 06 2006
KCC WICHITA