

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 32710
 Name: Laymon Oil II, LLC
 Address: 1998 Squirrel Road
 City/State/Zip: Neosho Falls, KS 66758
 Purchaser: Coffeyville Resources
 Operator Contact Person: Kenneth Laymon
 Phone: (620) 963-2495
 Contractor: Name: Kelly Down Drilling Co., Inc
 License: 5661

API No. 15 - 207-26953-00-00
 County: Woodson
NE Sec. 04 Twp. 24 S. R. 16 East West
3945 feet from N (circle one) Line of Section
1320 feet from W (circle one) Line of Section

Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Sturdivan #4 Well #: 20-05
 Field Name: Vernon

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/28/05 11/30/05 11/30/05
 Spud Date or Date Reached TD Completion Date or Recompletion Date

Producing Formation: Squirrel
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 1431 Plug Back Total Depth: 1430
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 40
 feet depth to surface w/ 10 sx cm.

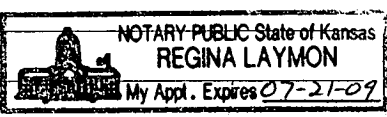
Drilling Fluid Management Plan AH II NR
 (Data must be collected from the Reserve Pit) 9-11-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Regina Laymon
 Title: Owner Date: 12/31/05
 Subscribed and sworn to before me this 31 day of Dec.
2005
 Notary Public: Regina Laymon
 Date Commission Expires: 07-21-09



KCC Office Use ONLY
ATO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: Sturdivan #4 Well #: 20-05
 Sec. 04 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/14"	8 5/8"	24#	40'	common	10	2%
Production	5 7/8"	4.5"	10#	1430'	common	161	50/50 poz
Tubing		2 7/8"	6.7 #	1400'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1407 - 1415	1500gal 15% HCL Acid	
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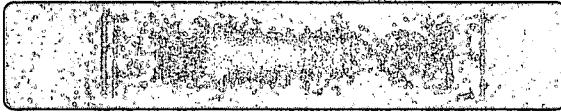
TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>12/14/05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

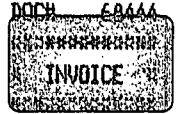
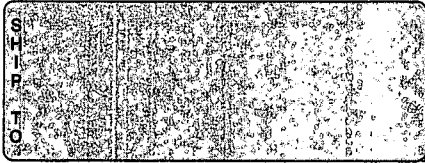
Production Interval _____

THE NEW KLEIN LUMBER COMPANY
 201 W. MADISON
 P.O. BOX 805
 IOLA, KS 66749
 PHONE: (620) 365-2201



CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
3447				NET 10TH OF MONTH	BE	3/22/05	1:34

LAYMON OIL II
 1998 SQUIRREL RD
 NEOSHO FALLS KS 66758



TAX : 001 IOLAL IOLA

QUANTITY		UM	SKU	DESCRIPTION	SUG	UNITS	PRICE/PER	EXTENSION
SHIPPED	ORDERED							
30		EA	PC	PORTLAND CEMENT		30	7.99 /EA	239.70

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Thank You

** AMOUNT CHARGED TO STORE ACCOUNT **	257.20	TAXABLE	239.70
		NON-TAXABLE	9.90
		SUBTOTAL	239.70
		TAX AMOUNT	17.50
		TOTAL AMOUNT	257.20

AGREED TO And RECEIVED BY



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 201233

Invoice Date: 11/30/2005 Terms: 0/30,n/30

Page 1

LAYMON OIL % K. LAYMON
 1998 SQUIRREL ROAD
 NEOSHO FALLS KS 66758
 (620)963-2495

STURDIVAN 4 #20-05
 4-24-16
 4992
 11-30-05

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	161.00	7.5500	1215.55
1118B	PREMIUM GEL / BENTONITE	12.00	6.6300	79.56
1107	FLO-SEAL (25#)	2.00	42.7500	85.50
4404	4 1/2" RUBBER PLUG	1.00	38.0000	38.00

Description	Hours	Unit Price	Total
195 TON MILEAGE DELIVERY	1.00	385.40	385.40
368 CEMENT PUMP	1.00	765.00	765.00
368 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.00	150.00
368 CASING FOOTAGE	1430.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	5.00	87.00	435.00

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Parts:	1418.61	Freight:	.00	Tax:	89.37	AR	3243.38
Labor:	.00	Misc:	.00	Total:	3243.38		
Sublt:	.00	Supplies:	.00	change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, Ks
 8655 Dorn Road 66776
 620/839-5269

Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Sturdivan #4 well # 20-05
API: 15-207-26953
Spud Date: 11/28/05
Comp Date: 11/30/05
04/24/16 WO CO

Formation	From	To
Soil	0	16
Shale	16	180
Lime & Shale	180	625
Lime	625	658
Big Shale	658	854
Lime & Shale	854	1051
Cap Rock 1st	1051	1052
Shale	1052	1054
Cap Rock 2 nd	1054	1056
Sand Lower	1056	1063
Shale	1063	1388
Mississippi	1388	1431
Total Depth		1431

Set 40' 8" surface w/10 sks cement.
Ran 1430' of 4 1/2".

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