

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6157
Name: J & J Oil Company
Address: 15518E 850TH Road
City/State/Zip: Mound City Kansas 66056
Purchaser: Plains Marketing L.p.
Operator Contact Person: Paul Jackson
Phone: (913) 795 2586
Contractor: Name: J & J Oil Company
License: 6157

Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-8-05 9-10-05 12-27-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 107-23831-00-00
County: Linn
S/E- S/E S/e Sec. 3 Twp. 20 S. R. 23 East West
165 feet from (S) / N (circle one) Line of Section
165 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Teagarden Well #: B-2
Field Name: Lacygne - Cadmus
Producing Formation: Peru
Elevation: Ground: 913' Kelly Bushing: _____
Total Depth: 243' Plug Back Total Depth: No
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0--21'
feet depth to 21' w/ 8 sacks _____ sx cmt.

Drilling Fluid Management Plan AH II NR
(Data must be collected from the Reserve Pit) 9-11-08
Chloride content None ppm Fluid volume 30 bbls
Dewatering method used Pumped into truck
Location of fluid disposal if hauled offsite:
Operator Name: J & J Oil Company
Lease Name: Teagarden License No.: 6157
Quarter S/E Sec. 3 Twp. 20 S. R. 23 East West
County: Linn Docket No.: E-12-025

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Jackson
Title: Owner Date: 12-27-05
Subscribed and sworn to before me this 27 day of December,
2005.
Notary Public: Kathy Rutherford
Date Commission Expires: 4-25-08
NOTARY PUBLIC - State of Kansas
KATHY RUTHERFORD
My Appt. Exp. _____

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: J & J Oil Company Lease Name: Teagarden Well #: B-2
 Sec. 3 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Peru</td> <td>214</td> <td>230</td> </tr> </table>	Name	Top	Datum	Peru	214	230
Name	Top	Datum					
Peru	214	230					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12"	8"	6Lbs	21'	1	8	None
Casing	7"	4"	5Lbs	238	Type 1	30	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	214 to 216	Sand 6 sacks 30Bb1s	216
2	218 to 223	6 sack of sand 30Bb1s	223

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------	--------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. <u>12-27-05</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bb1s.	Gas Mcf	Water Bb1s.	Gas-Oil Ratio	Gravity
	3		25%		28

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

LEASE TEAGARDEN OPERATOR J&J OIL API NO 107-23831-00-00 CONTRACTOR CO. TOOLS
 DATE STARTED SEPT 8-05 DATE COMPLETED _____ TOTAL DEPT 243
 WELL NO B-2 HOLE SIZE 12" SURFACE PIPE 8" 21' SACKS OF CEMENT 8
 DEPT OF SEATING NIPPLE _____ RAG PACKER AT 238 LENGTH AND SIZE CASING 4"
 SACKS OF CEMENT 30 sacks
 LEGAL DESCRIPTOR S/E S/E S/E S/E SEC 3 TWP 20 RANGE 20 COUNTY LINN

THICKNESS/DEPT	TYPE OF FORM	THICKNESS/DEPT	TIME	TYPE/FORM
0-2	TOPSOIL	CORE		
17-19	LIME	214	1:35	
5-24	SHALE	1- 215	1:38	3
20-44	LIME	2- 216	1:39	1
4-48	SHALE	3- 217	1:52	13
3-51	LIME	4- 218	1:53	1
7-58	SHALE	5- 219	1:55	2
6-64	LIME	6- 220	1:57	2
4-68	SHALE	7- 221	1:58	1
2-70	LIME	8- 222	1:59	1
130-204	SHALE	9- 223	2:01	2
2-202	REDBED	10- 224	2:07	6
2-204	SHALE/LIME	11- 225	2:13	4
10-214	SAND/SHALE	12- 226	2:16	3
16-230	OILSAND	13- 227	2:18	2
13-242	SHALE	14- 228	2:21	3
		15- 229	2:25	4
243	T. D.	16- 230	2:27	2

OIL

RECEIVED
 JAN 03 2006
 KCC WICHITA



Big Sugar Lumber



"Everything To Build Your Home"

∞ ∞ TWO LOCATIONS ∞ ∞

Dott center
1005 CLARK STREET
FORT SCOTT, KANSAS 66701
(620) 223-5279
FAX (620) 223-1505

411 MAIN STREET
MOUND CITY, KANSAS 66056
(913) 795-2210
FAX (913) 795-2194

BIG SUGAR LUMBER-MOUND CITY
WORKING HARD TO SERVE YOU BETTER!

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
*9				NET	JT	9/7/05	4:37

SOLD TO

SHIP TO

**** CASH ****

F

TERMS 565

DOCH J31756

* INVOICE *

SLSPR: 84 JEFF TINSLEY
TAX : 031 KANSAS STATE TAX

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	SUCC	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
180		BG	CPCC	PORTLAND CEMENT		180	7.59 /BG	1,366.20
6		EA	CPDP	OUTKRETE PALLETS		6	12.50 /EA	75.00

RECEIVED
JAN 03 2005
KCC WICHITA

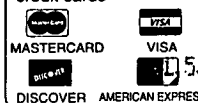
We have our own Cement Truck

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

** PAYMENT RECEIVED **
** PAID IN FULL **

1,532.00	TAXABLE	1441.20
	NON-TAXABLE	0.00
	SUBTOTAL	1441.20
	TAX AMOUNT	90.00
	TOTAL AMOUNT	1532.00

We accept the following credit cards



CHECK PAYMENT
CK# 5382 AB#H

X *Paul Jackson*
RECEIVED BY
DELIVERY COPY