

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32825
 Name: Pioneer Exploration LTD.
 Address: 15603 Kuykendahl Suite 200
 City/State/Zip: Houston, Texas 77090
 Purchaser: Gas-Kansas Gas Services; Oil-Plains Marketing
 Operator Contact Person: John Houghton
 Phone: (620) 532-5460
 Contractor: Name: Ace Drill-N
 License: 33006
 Wellsite Geologist: Patrick J. Deenihan
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows: JAN 05 2003
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-21-2005</u>	<u>9-30-2005</u>	<u>11/02/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21526-00-00
 County: Harper
 NW SE SE Sec. 5 Twp. 31 S. R. 8 East West
990 feet from (S) N (circle one) Line of Section
915 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: R. Douglas Gill Trust Well #: 3-5
 Field Name: Spivey-Grabs-Basil
 Producing Formation: Mississippian
 Elevation: Ground: 1662' Kelly Bushing: 1670'
 Total Depth: 4528' Plug Back Total Depth: 4497'
 Amount of Surface Pipe Set and Cemented at 251' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan AIT I NR
(Data must be collected from the Reserve Pit) 9-11-08
 Chloride content _____ ppm Fluid volume 240 bbls
 Dewatering method used Trucked/Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: T & C
 Lease Name: Spivey SWD License No.: 31826
 Quarter _____ Sec. 1 Twp. 31S S. R. 9 East West
 County: Harper Docket No.: C-7900

RECEIVED
JAN 05 2003
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C Houghton
 Title: Production Engineer Date: January 4, 2006
 Subscribed and sworn to before me this 4th day of January
2006.
 Notary Public: Susie Hensiek
 Date Commission Expires: July 18, 2009

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

SUSIE HENSIEK
 NOTARY PUBLIC
 STATE OF KANSAS
 MY APPT EXP 07/18/09



Operator Name: Pioneer Exploration LTD. Lease Name: R. Douglas Gill Trust Well #: 3-5
 Sec. 5 Twp. 31 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner Shale	3437'	-1767'
Lansing	3628'	-1958'
Stark Shale	4067'	-2394'
Cherokee Shale	4312'	-2642'
Mississippian	4431'	-2761'

CNL/CDL/MEL/DIL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	251'	60/40 Poz	225	3%cc
Production	7-7/8"	4-1/2"	10.5	4528'	AA-2	195	10% Salt 5%Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	4431'-4434'	500 gal 15% NeFe Acid w/ 18 balls	4431'-4434'
		Frac w/ 23000# Sand 16500 gal Gel	4431'-4434'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4452'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
11/11/2005			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	20	8	6666	

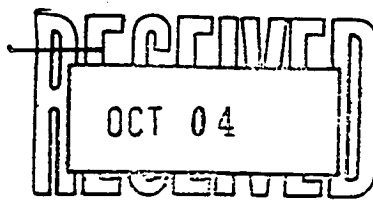
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4431'-4434'

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665



* INVOICE *

Invoice Number: 098652

Invoice Date: 09/28/05

RECEIVED

JAN 05 2005

KCC WIGHTA

Sold Pioneer Exploration
To: P. O. Box 38
Spivey, KS
67142

Cust I.D.....: Pion
P.O. Number...: Gill TR ^{ust} 3-5
P.O. Date.....: 09/28/05

Due Date.: 10/28/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	135.00	SKS	8.7000	1174.50	T
Pozmix	90.00	SKS	4.7000	423.00	T
Gel	4.00	SKS	14.0000	56.00	T
Chloride	7.00	SKS	38.0000	266.00	T
Handling	236.00	SKS	1.6000	377.60	E
Mileage	25.00	MILE	14.1600	354.00	E
236 sks @ .06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	25.00	MILE	5.0000	125.00	E
Head Rental	1.00	PER	75.0000	75.00	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 357.61
ONLY if paid within 30 days from Invoice Date

Subtotal: 3576.10
Tax.....: 104.65
Payments: ~~ACE~~ 0.00
Total....: 3680.75
(357.61)
3323.14

KE ?
1600-20 3323.14

APPROVED: J. J.

WE DON'T HAVE A WELL #
OR AFE # FOR THIS ONE YET
THANKS, SHANNON



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Pioneer Exploration Co. P.O. Box 38 Attention: Susie Hensiek Spivey, KS 67142	7073000	Invoice	Invoice Date	Order	Order Date
		510060	10/13/05	11789	10/11/05
	Service Description				
	Cement Friction Reducer 4 1/2" CSO				
		Lease	Well	Well Type	
		Gill Trust	3-5	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
CustomerRep			Treater		
D. Howard			C. Messick		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	195	\$14.75	\$2,876.25 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.33	\$233.25 (T)
C221	SALT (Fine)	GAL	1403	\$0.25	\$350.75 (T)
C243	DEFOAMER	LB	37	\$3.45	\$127.65 (T)
C244	CEMENT FRICTION REDUCER	LB	56	\$4.75	\$266.00 (T)
C312	GAS BLOCK	LB	138	\$5.15	\$710.70 (T)
C321	GILSONITE	LB	976	\$0.60	\$585.60 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$44.00	\$220.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	464	\$1.60	\$742.40
E107	CEMENT SERVICE CHARGE	SK	220	\$1.50	\$330.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	2	\$210.00	\$420.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$103.21	\$103.21

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J. D.

Sub Total: \$10,689.26
 Discount: \$2,329.56
 Discount Sub Total: \$8,359.70
 Harper County & State Tax Rate: 5.30% Taxes: \$271.25
 (T) Taxable Item Total: **\$8,630.95**

HF 4?
 KS?
 1600-28

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

TREATMENT REPORT



Customer ID		Date	
Customer Pioneer Exploration, Ltd.		10-11-05	
Lease Gil Trust		Lease No.	Well # 3-5
Field Order # 11789	Station Pratt	Casing 4 1/2" 10.5#/ft	Depth Rig I.D. 4528
Type Job Cement-Long String-New Well		County Harper	State KS.
Formation		Legal Description S-31S-8W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2" 10.5#/ft	Tubing Size	Shots/Ft		Cement		RATE	PRESS	ISIP
Depth 4528'	Depth	From	To	195 sacts AA-2 with 3% Friction Reducer, 2% De-foamer, 10% Salt,		Max		5 Min.
Volume 72 Bbl.	Volume	From	To	15#/Gal., 6.15 Gal.		Min		10 Min.
Max Press 500 P.S.I.	Max Press	From	To	25 sacts 60/40 Po		Avg		15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To	71.77 Bbl 2% KCL		MHP Used		Annulus Pressure
Plug Depth 514'	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative Deon Howard	Station Manager Dave Scott	Treater Clarence R. Messick		
Service Units	119	226	381	571

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Trucks on location and hold safety meeting
9:15					Ace Drill-N start to run Regular Guide Shoe, Shoe jt. with Auto-Fill Insert screwed into Collar and a total of 108 jts new 10.5#/ft 4 1/2" casing. Ran turbolizer on Collars #1, 2, 3, 5, 7, 9.
10:30					Casing in well. Circulate for 45 minutes
1:20	350			6	Start Salt Pre-Flush
	350		20	6	Start Fresh H ₂ O Spacer
	350		25	6	Start Mud Flush
	350		37	6	Start Fresh H ₂ O Spacer
			42		Shut in well
			4	2	Plug rat hole. Open well
41	350			5	Start mixing 195 sacts AA-2 cement
			50		Stop pumping. Shut in well wash pump & lines. Release Plug.
				7	Open Well. Start 2% KCL Flush
06	800		72		Plug down
	1500				Pressure up
					Release pressure Insert held
					Wash up pump truck
30					Job Complete

Thanks, Clarence R. Messick

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



INVOICE NO.
Date 10-11-05
Customer ID

Subject to Correction

FIELD ORDER 11789 ✓

Lease Gil Trust Well # 3-5 Legal 5-315-8W
County Harper State KS Station Pratt

CHARGE

Pioneer Exploration, Ltd.
Depth Formation Shoe Joint 21'
Casing 4 1/2" 10.5#/ft. Casing Depth 4527' TD Rig. 4528' Job Type Cement-LongString-Neu
Customer Representative Deon Howard Treater Clarence R. Messick Well

AFE Number PO Number Materials Received by *X Deon Howard*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	195 sk.	AA-2	—			
D-203	25 sk.	60/40 Poz	—			
C-221	1,003 lb.	Salt (Fine)	—			
C-243	371 lb.	Defoamer	—			
C-244	56 lb.	Cement Friction Reducer	—			
C-312	1381 lb.	Gas Blok	—			
C-321	976 lb.	Gilsonite	—			
C-221	400 lb.	Salt (Fine)	—			
C-302	500 gal.	Mud Flush	—			
C-141	5 gal.	CC-1	—			
F-100	6 ea.	Turbolizer, 4 1/2"	—			
F-142	1 ea.	Top Rubber Cement Plug, 4 1/2"	—			
F-190	1 ea.	Guide Shoe, Regular, 4 1/2"	—			
F-230	1 ea.	Flapper Type Insert Float Valves, 4 1/2"	—			
E-100	90 mi.	Heavy Vehicle Mileage, 1-way				RECEIVED
E-101	45 mi.	Pickup Mileage, 1-way				JAN 05 2005
E-104	464 tm.	Bulk Delivery				KCC MONTA
E-107	220 sk.	Cement Service Charge				
R-210	1 ea.	Casing Cement Pumper, 4,501'-5,000'				
R-402	2 hrs.	Cement Pumper, Additional Hours on Location				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 8,256.49		
		Plus Taxes				

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL