

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32825
Name: Pioneer Exploration LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Gas-Kansas Gas Services; Oil-Plains Marketing
Operator Contact Person: John Houghton
Phone: (620) 532-5460
Contractor: Name: Pioneer Exploration LTD.
License: 32825

Wellsite Geologist: Patrick J. Deenihan
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-21-2005</u>	<u>10-31-2005</u>	<u>11-28-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21533-00-00
County: Harper
E/2 NW NE NW Sec. 18 Twp. 31 S. R. 8 East West
330 feet from S / (N) (circle one) Line of Section
1875 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Darnes "C" Well #: 4-18
Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippian
Elevation: Ground: 1625' Kelly Bushing: 1634'
Total Depth: 4549' Plug Back Total Depth: 4425'
Amount of Surface Pipe Set and Cemented at 264' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan AH I NR
(Data must be collected from the Reserve Pit) 9-11-08
Chloride content _____ ppm Fluid volume 240 bbls
Dewatering method used Trucked/Evaporation

Location of fluid disposal if hauled offsite:
Operator Name: T&C Mfg. and Operating Inc.
Lease Name: Spivey SWD License No.: 31826
Quarter _____ Sec. 1 Twp. 31S S. R. 9 East West
County: Harper Docket No.: C-7900

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Houghton
Title: Production Engineer Date: January 4, 2006
Subscribed and sworn to before me this 4th day of January,
2006.
Notary Public: Susie Hensiek
Date Commission Expires: July 18, 2009

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

SUSIE HENSIEK
NOTARY PUBLIC
STATE OF KANSAS
MY APPT EXP 07/18/09

Operator Name: Pioneer Exploration LTD. Lease Name: Darnes "C" Well #: 4-18
 Sec. 18 Twp. 31 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL/MEL/DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3441'</td> <td>-1807'</td> </tr> <tr> <td>Lansing</td> <td>3620'</td> <td>-1986'</td> </tr> <tr> <td>Stark Shale</td> <td>4062'</td> <td>-2428'</td> </tr> <tr> <td>Cherokee Shale</td> <td>4322'</td> <td>-2663'</td> </tr> <tr> <td>Mississippian</td> <td>4385'</td> <td>-2751'</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3441'	-1807'	Lansing	3620'	-1986'	Stark Shale	4062'	-2428'	Cherokee Shale	4322'	-2663'	Mississippian	4385'	-2751'
Name	Top	Datum																	
Heebner Shale	3441'	-1807'																	
Lansing	3620'	-1986'																	
Stark Shale	4062'	-2428'																	
Cherokee Shale	4322'	-2663'																	
Mississippian	4385'	-2751'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	264'	60/40 Poz	225	3%cc
Production	7-7/8"	4-1/2"	10.5	4549'	AA2	195	10% Salt 5%Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4425	Common	25	10% Salt

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	4382'-4391'	750 Gal 15% NeFe Acid w/ 48 balls	4382'-4391'
	Cement Retainer @ 4425'	34,000 Gal Gel 52,000# Sand	4382'-4391'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4401'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
12/12/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	5	50	1000	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>4382'-4391'</u>



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SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hwy 81
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: Pioneer Exploration Co. P.O. Box 38 Attention: Susie Hensiek Spivey, KS 67142	7073000	Invoice	Invoice Date	Order	Order Date
		511056	11/15/05	11534	11/11/05
	Service Description				
	Cement Squeeze (bad bond)				
		Lease	Well	Well Type	
		Darnes	C4	New Well	
		AFE	Purchase Order	Terms	
Customer Rep		Treater			
L. Priest		B. Drake			

ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	75	\$12.38	\$928.50 (T)
C221	SALT (Fine)	GAL	328	\$0.25	\$82.00 (T)
C243	DEFOAMER	LB	18	\$3.45	\$62.10 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	160	\$1.60	\$256.00
E107	CEMENT SERVICE CHARGE	SK	75	\$1.50	\$112.50
R309	CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00
S100	FUEL SURCHARGE		1	\$46.21	\$46.21

Sub Total: \$4,153.81
Discount: \$411.12 AFE#
Discount Sub Total: \$3,742.69 405D045
Harper County & State Tax Rate: 5.30% Taxes: \$51.22 KS2702
(T) Taxable Item * Total: \$3,793.91 1700-29

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 JAN 05 2006
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APPROVED: J. D.

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182
 Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
 Date 11-11-05
 Customer ID

Subject to Correction

FIELD ORDER

11534

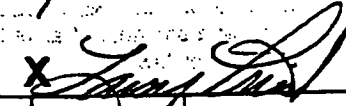
CHARGE

Pioneer Exploration

Lessee <u>Darnes</u>	Well # <u>C-4</u>	Legal <u>18-315-8w</u>
County <u>Harper</u>	State <u>Ks.</u>	Station <u>Pratt</u>
Depth	Formation	Shoe Joint
Casing <u>4 1/2</u>	Casing Depth	TD
Customer Representative <u>Larry Priest</u>	Treasurer <u>Bobby Drake</u>	Job Type <u>Square N.W.</u>

AFE Number

PO Number

Materials Received by


Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	75sk.	Common	-			
C221	328lb	Salt (Ame)	-			
C243	18lb.	Deframer	-			
E100	90mi.	Heavy Vehicle Mileage				
E101	45mi.	Pickup Mileage				
E104	1100tm	Bulk Delivery				
E107	75sk	Cement Service Charge				
R309	1ea.	Cement Pump, 400'-450'				
R700	1ea.	Squeeze Manifold				
		Discounted Price	396.48			

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 ACCOUNTING

10244 NE Hiway 61 · P.O. Box 9613 · Pratt, KS 67124-3613 · Phone (620) 672-1201 · Fax (620) 672-5333

TOTAL

TREATMENT REPORT



Customer ID		Date	
Customer <i>Pioneer Exploration</i>		11-11-05	
Lease	Lease No.	Well #	
<i>Darnes</i>		<i>C-1</i>	
Field Order #	Station	Casing	Depth
<i>11534</i>	<i>Pratt</i>	<i>4 1/2</i>	
Type Job		County	State
<i>Squirt Perfs N.W.</i>		<i>Harper</i>	<i>Ks.</i>
Formation		Legal Description	
		<i>18-31s-8w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shot/ft	Perf. -	Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>	<i>2 3/8</i>		<i>Perf. -</i>	<i>75 sks. Common</i>			5 Min.	
Depth	Depth	From	To	Pre Pad	Max		10 Min.	
		<i>4/28</i>			Min		15 Min.	
Volume	Volume	From	To	Pad	Avg		Annulus Pressure	
	<i>17.1</i>						Total Load	
Max Press	Max Press	From	To	Free	HHP Used			
	<i>1500</i>							
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume			
Plug Depth	Packer Depth	From	To					

Customer Representative	Station Manager	Treater
<i>Harry Priest</i>	<i>Dave Scott</i>	<i>Bobby Drake</i>

Service Units	<i>123</i>	<i>227</i>	<i>381</i>	<i>572</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:00</i>					<i>On Location - Safety Meeting</i>
<i>12:00</i>	<i>500</i>				<i>Pressure Up back side</i>
<i>12:10</i>		<i>550</i>		<i>1.0</i>	<i>Take Injection Rate</i>
<i>12:22</i>	<i>500</i>				<i>Put Pressure on back side</i>
<i>12:24</i>		<i>550</i>	<i>18</i>	<i>1.0</i>	<i>Mix Cement @ 15.8 gal</i>
<i>12:39</i>					<i>Clear Pump & Lines</i>
<i>12:41</i>		<i>0</i>		<i>1.0</i>	<i>Start Disp.</i>
<i>12:46</i>		<i>1500</i>	<i>4</i>		<i>Shut Down</i>
<i>12:50</i>		<i>2500</i>			<i>Go to 2000</i>
<i>12:53</i>					<i>String Out</i>
<i>12:55</i>		<i>1700</i>		<i>.5</i>	<i>Reverse Out</i>
<i>1:03</i>		<i>1600</i>	<i>4</i>	<i>.5</i>	<i>Cement Circulating</i>
<i>1:07</i>		<i>400</i>	<i>19</i>	<i>1.0</i>	<i>Reversing Out - Cement Cleanup</i>
<i>1:22</i>			<i>25</i>		<i>Shut Down</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: Pioneer Exploration Co. P.O. Box 38 Attention: Susie Hensiek Spivey, KS 67142 CustomerRep	7073000	Invoice	Invoice Date	Order	Order Date
		510132	10/31/05	11685	10/22/05
	Service Description				
	Cement <i>surface pipe 8 5/8"</i>				
	Lease	Well	Well Type		
	Darnes	C4	New Well		
AFE	Purchase Order	Terms			
Treater					
M. McGuire					

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	225	\$9.33	\$2,099.25 (T)
C310	CALCIUM CHLORIDE	LBS	582	\$1.00	\$582.00 (T)
C194	CELLFLAKE	LB	49	\$3.41	\$167.09 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	437	\$1.60	\$699.20
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
S100	FUEL SURCHARGE		1	\$53.58	\$53.58

Sub Total: \$5,412.02
Discount: \$1,072.33 *AFB#*
Discount Sub Total: \$4,339.69 *405D045*
Harper County & State Tax Rate: 5.30% **Taxes:** \$124.83 *KS2702*
(T) Taxable Item Total: \$4,464.52 *1600-28*

APPROVED: *D. D.*

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182
 Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 10-22-05
Customer ID

FIELD ORDER 11685 ✓

Subject to Correction

Lease DARNES	Well # C 4	Legal 18-315-8W
County HARPER	State KS	Station PRATT

CHARGE	Pioneer Exploration LTD		Depth	Formation	Shoe Joint
	Casing 8 5/8	Casing Depth 260.57	TD 265	Job Type SURFACE 8 5/8 N.W	
	Customer Representative			Tractor M M'GURE	

AFE Number	PO Number	Materials Received by X <i>S. S. S. S. S.</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	225 SK	60/40 P02	-			
C310	582 lb	CALCIUM CHLORIDE	-			
C194	49 lb	CELLULOSE	-			
F163	1	WOODEN CEMENT PILE 8 5/8	-			
E100	90 mi	HEAVY VEHICLE MILEAGE				
E101	45 mi	PICKUP MILEAGE				
E104	437 TON	PROPPANT BULK DELIVERY PTM				
R200	1	CASING CEMENT PUMPER 0-300'				
R701	1	CEMENT HEAD RENTAL				
E107	325 SK	CEMENT SERVICE CHARGE				
		DISCOUNTED PRICE		4286 LL		
		+ TAXES				
		THANK YOU				

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

TREATMENT REPORT



Customer ID			Date		
Customer <i>PIONEER EXPLORATION</i>			<i>10.22.05</i>		
Lease <i>DARVES</i>			Lease No. <i>C</i>	Well # <i>HA</i>	
Field Order # <i>11685</i>	Station <i>PRATT</i>	Casing <i>8 5/8</i>	Depth <i>260.</i>	County <i>HARPER</i>	State <i>KS</i>
Type Job <i>SURFACE 8 5/8 NEW WELL</i>				Formation	
				Legal Description <i>78315-8W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/FT		Acid <i>225 SKS 60/40 F02</i>		RATE	PRESS	ISIP
Depth <i>260.5?</i>	Depth	From	To	Pro Pad <i>2% BSW. CEL 3% CAC CELLULOSE</i>	Max			5 Min.
Volume <i>15.3</i>	Volume	From	To	Prod <i>25% BK CELLULOSE</i>	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	Flush <i>H₂O</i>	HHP Used			Annulus Pressure
Plug Depth <i>240.5?</i>	Pecker Depth	From	To		Gas Volume			Total Load

Customer Representative <i>L. J. HARRIS HAROLD</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>M. MCGUIRE</i>
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Service Units	<i>118</i>	<i>380</i>	<i>457</i>	<i>381</i>	<i>570</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1630</i>					<i>ON LOCATION</i>
<i>1740</i>					<i>START RUNNING 8 5/8" 24" NEW CAS AT HOOK UP TO RIG & CIRCULATE HOOK UP TO PUMP TRUCK</i>
<i>1845</i>					<i>START MIXING 225 SKS 60/40 F02 @ 14" #</i>
<i>1855</i>	<i>150</i>		<i>52</i>	<i>5.5</i>	<i>SHUT DOWN REASURE PLUG</i>
<i>1900</i>					<i>START DISASSEMBLY</i>
<i>1905</i>	<i>200</i>		<i>15.3</i>	<i>5.5</i>	<i>SHUT DOWN CEMENT CIRCULATED TO FIT 15SKS 2RB COMPLETE</i>

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Taylor Printing, Inc.



NOV 10

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

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SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Pioneer Exploration Co. P.O. Box 38 Attention: Susie Hensiek Spivey, KS 67142	7073000	Invoice	Invoice Date	Order	Order Date
		511006	11/9/05	11528	11/1/05
	Service Description				
	Cement 4 1/2" casing string				
		Lease	Well	Well Type	
		Darnes	C4	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
Customer Rep		Treater			
D. Howard		B. Drake			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	195	\$14.75	\$2,876.25 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.33	\$233.25 (T)
C221	SALT (Fine)	GAL	1403	\$0.25	\$350.75 (T)
C243	DEFOAMER	LB	37	\$3.45	\$127.65 (T)
C244	CEMENT FRICTION REDUCER	LB	56	\$4.75	\$266.00 (T)
C312	GAS BLOCK	LB	138	\$5.15	\$710.70 (T)
C321	GILSONITE	LB	976	\$0.60	\$585.60 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$44.00	\$220.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	464	\$1.60	\$742.40
E107	CEMENT SERVICE CHARGE	SK	220	\$1.50	\$330.00
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$101.02	\$101.02

APPROVED: _____

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KCC WICHITA

J. W.

Sub Total:

\$9,816.07

Discount:

\$1,633.25 AFE#

Discount Sub Total:

\$8,182.82 4050045

Harper County & State Tax Rate: 5.30%

Taxes:

\$289.13 KS2702

(T) Taxable Item

Total:

\$8,471.95 1600-28

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.

FIELD ORDER 11528

Subject to Correction

Date 11-1-05	Lease Darnes	Well # C-4	Legal 18-315-8W
Customer ID	County Harper	State Ks.	Station Pratt
Depth		Formation	Shoe Joint 21.35
Casing 5 1/2		Casing Depth 4528	TD 4529
Customer Representative Dean Howard		Job Type 4 1/2 L.S. N.W.	
Customer Representative Dean Howard		Treater Bobby Drake	

CHARGE: Pioneer Exploration, LLC

AFE Number: _____ PO Number: _____

Materials Received by: *X Dean Howard*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	195sk.	AA 2	-			
D203	25SK.	60/40 POZ	-			
C221	1003lb.	Salt (fine)	-			
C243	37lb.	Defoamer	-			
C244	56 lb.	Cement Friction	-			
C312	138lb.	Gas Block	-			
C321	976lb.	Gilsonite	-			
C141	5gal	CC-1	-			
C221	400lb.	Salt (fine)	-			
C302	500gal	Mud Flush	-			
F100	6ea.	Turbolizer, 4 1/2	-			
F142	1ea.	Top Rubber Cmt Plug, 5 1/2	-			
F190	1ea.	Guide Shoe - Regular, 4 1/2	-			
F230	1ea.	FTEF Valve, 4 1/2	-			
E100	90mi.	Heavy Vehicle Mileage				
E101	45mi.	Pickup Mileage				
E104	464mi.	Bulk Delivery				
E107	220sk.	Cement Service Charge				
R24	1ea.	Cement Pump, 4001'-4500'				
R701	1ea.	Cement Head Rental				
Discounted Price				8081.80		

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

TREATMENT REPORT



Customer ID		Date	
Customer <i>Pioneer Exploration</i>		<i>11-1-06</i>	
Lease <i>Daches</i>		Lease No.	Well # <i>C-4</i>
Field Order # <i>11528</i>	Station <i>Pratt</i>	County <i>Harper</i>	State <i>Ks.</i>
Type Job <i>4 1/2 L.S. N.W.</i>	Casing <i>4 1/2</i>	Depth	Formation
			Legal Description <i>18-35-8W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/FT	Depth	Acid	Rate	Press	ISP	
<i>4 1/2</i>			<i>Pratt</i>	<i>19544 AA2</i>				Max
Depth <i>4528</i>	Depth	From	To	Pre Pad				Min
Volume <i>72</i>	Volume	From	To	Pad				10 Min.
Max Press <i>1500</i>	Max Press	From	To	Fluc				15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Fluc				H-HP Used
Plug Depth <i>4507</i>	Plaster Depth	From	To	Fluc				Annulus Pressure
								Gas Volume
								Total Load

Customer Representative <i>Don Howard</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>226</i>	<i>305</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:00</i>					<i>On location - Safety Meeting</i>
<i>6:00</i>					<i>Run Csg. - Cent. on 1, 2, 3, 5, 7, 9</i>
<i>8:30</i>					<i>Csg. on Bottom</i>
<i>8:40</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>9:45</i>	<i>250</i>		<i>20</i>	<i>4.5</i>	<i>Soft Flush</i>
<i>9:50</i>	<i>250</i>		<i>5</i>	<i>4.5</i>	<i>200 spacer</i>
<i>9:51</i>	<i>250</i>		<i>12</i>	<i>4.5</i>	<i>Mud Flush</i>
<i>9:55</i>	<i>250</i>		<i>5</i>	<i>4.5</i>	<i>200 spacer</i>
<i>9:56</i>	<i>300</i>		<i>54</i>	<i>5.0</i>	<i>Mix Cement @ 15.0 #/gal</i>
<i>10:07</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>10:10</i>	<i>250</i>			<i>7.0</i>	<i>Start Dump</i>
<i>10:16</i>	<i>400</i>		<i>49</i>	<i>6.8</i>	<i>Lost Pressure</i>
<i>10:20</i>	<i>1500</i>		<i>73</i>		<i>Plug Down</i>
<i>10:25</i>			<i>4</i>		<i>Plug Rest Hole</i>
					<i>Circulation thru Job</i>
					<i>Job Complete</i>

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 Thanks, Bobby