

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

30871-00-00

Operator: License # 31207
Name: TAYLOR WELL SERVICE
Address: 2207 W.4TH ST.
City/State/Zip: COFFEYVILLE, KANSAS 67337
Purchaser: _____
Operator Contact Person: MICHAEL L. TAYLOR
Phone: (620) 251-4272
Contractor: Name: FINNEY DRILLING
License: 5989
Wellsite Geologist: MICHAEL L. TAYLOR

API No. 15 - 125-30882-00-00
County: MONTGOMERY
SW NW SW NE Sec. 6 Twp. 33 S. R. 15 East West
3795 3465 feet from S N (circle one) Line of Section
2805 2805 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GRUVER Well #: JUDY#2 #1
Field Name: JEFFERSON SYCAMORE
Producing Formation: BARTLESVILLE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Elevation: Ground: 870 Kelly Bushing: _____
Total Depth: 1271 Plug Back Total Depth: 1262.00
Amount of Surface Pipe Set and Cemented at 2230 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from SURFACE
feet depth to 1262 w/ 169 sx cmt.

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11-7-05 11-10-05
11-11-2005 11-16-2006 11-29-2005
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

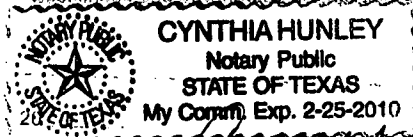
Drilling Fluid Management Plan AH II NR
(Data must be collected from the Reserve Pit) 10-24-08
Chloride content FRESH WATER ppm Fluid volume _____ bbls
Dewatering method used EVAPORATED BACK FILLED
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael L. Taylor
Title: OWNER Date: 03-24-2006

KCC Office Use ONLY
Letter of Confidentiality Received
If Donated, Yes No Date: _____
Wireline Log Received

Subscribed and sworn to before me this 24th day of March 2006

Notary Public: Cynthia Hunley
Date Commission Expires: 2-25-2010

Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 31 2006

CONSERVATION DIVISION
WICHITA, KS

ALL CHANGES PER OPER - WITHIN

Side Two

Operator Name: TAYLOR WELL SERVICE Lease Name: GRUVER Well #: JUDY#1
 Sec. 6 Twp. 33 S. R. 15 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY NEUTRON

| Name | Top | Datum |
|-------------------|------|-------|
| LENAPAH LIME | 586 | 604 |
| ALTAMONT LIME | 645 | 668 |
| OSWEGO LIME | 896 | 976 |
| CATTLEMAN SAND | 1073 | 1077 |
| BARTLESVILLE SAND | 1190 | 1204 |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12 1/4 | 7" | 19 | 23.50 | PORTLAND | 10 | |
| PRODUCTION | 5 5/8 | 2 7/8 | 6.5 | 1256.95 | PORTLAND | 174 | 8 SKS. BENTONITE |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-----------|
| 2 | BARTLESVILLE 1188-1203, 32PERFS. | ACID SPOT-FRAC. | 1188-1203 |

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| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|------|--------|-----------|--|
| | | | | <input type="checkbox"/> Yes <input type="checkbox"/> No |

Date of First Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Specify) _____

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DRILLERS LOG

API NO. 15-125-30871-0000 **S. 6 T. 33 R. 15E**
OPERATOR: TAYLOR WELL SERVICE **LOCATION:** SW NW SW NE
ADDRESS: 3655A CR 5125 LIBERTY, KS 67351 **COUNTY:** MONTGOMERY
WELL #: JUDY 1 **LEASE NAME:** GRUVER
FOOTAGE LOCATION: 3465 FEET FROM SOUTH LINE & 2805 FEET FROM EAST LINE
CONTRACTOR: FINNEY DRILLING COMPANY **GEOLOGIST:** MIKE TAYLOR
SPUD DATE: 11-07-05 **TOTAL DEPTH:** 1266
DATE COMPLETED: 11-10-05 **OIL PURCHASER:** COFFEYVILLE

CASING RECORD

| PURPOSE OF STRING | SIZE OF HOLE | SIZE OF CASING | WEIGHT LBS/FT | SETTING DEPTH | TYPE CEMENT | SACKS | TYPE AND % ADDITIVES |
|-------------------|--------------|----------------|---------------|---------------|-------------|-------|----------------------|
| SURFACE: | 12 1/4 | 7 | 19 | 23.30 | I | 10 | SERVICE COMPANY |
| PRODUCTION: | 5 5/8 | 2 7/8 | 6.5 | 1256.95 | I | 110 | SERVICE COMPANY |

WELL LOG

CORES: #1 1074 TO 1088
 #2 1191 TO 1207
RAN: 1 FLOATSHOE
 4 CENTRALIZERS
 1 CLAMP

| <u>FORMATION</u> | <u>TOP</u> | <u>BOTTOM</u> | <u>FORMATION</u> | <u>TOP</u> | <u>BOTTOM</u> |
|------------------|------------|---------------|-------------------|------------|---------------|
| TOP SOIL | 0 | 3 | SHALE | 653 | 658 |
| CLAY | 3 | 5 | ALTAMONT LIME | 658 | 668 |
| LIME | 5 | 7 | SHALE | 668 | 671 |
| CLAY | 7 | 9 | LIME | 671 | 676 |
| LIME | 9 | 12 | SHALE | 676 | 681 |
| SHALE | 12 | 99 | LIME | 681 | 682 |
| LIME | 99 | 100 | SAND & SHALE | 682 | 691 |
| SHALE | 100 | 168 | SAND | 691 | 696 |
| LIME | 168 | 170 | SHALE | 696 | 731 |
| SAND | 170 | 235 | SAND | 731 | 737 |
| LIME | 235 | 236 | SAND & SHALE | 737 | 797 |
| SHALE | 236 | 268 | PINK LIME | 797 | 818 |
| LIME | 268 | 284 | SHALE | 818 | 825 |
| SAND | 284 | 286 | SAND & SHALE | 825 | 896 |
| LIME | 286 | 287 | OSWEGO LIME | 896 | 929 |
| SAND | 287 | 289 | SHALE | 929 | 939 |
| LIME | 289 | 292 | OSWEGO LIME | 939 | 960 |
| SHALE | 292 | 412 | SHALE | 960 | 966 |
| LIME | 412 | 430 | OSWEGO LIME | 966 | 976 |
| SHALE | 430 | 432 | SHALE | 976 | 987 |
| SAND | 432 | 439 | LIME | 987 | 989 |
| SAND & SHALE | 439 | 447 | SAND & SHALE | 989 | 1004 |
| SHALE | 447 | 481 | LIME | 1004 | 1006 |
| LIME | 481 | 484 | SAND & SHALE | 1006 | 1042 |
| SHALE | 484 | 566 | LIME | 1042 | 1043 |
| LIME | 566 | 567 | SAND & SHALE | 1043 | 1073 |
| SHALE | 567 | 573 | CATTLEMAN'S SAND | 1073 | 1077 |
| LIME | 573 | 574 | SHALE | 1077 | 1101 |
| SHALE | 574 | 586 | SAND & SHALE | 1101 | 1190 |
| LENAPAH LIME | 586 | 604 | BARTLESVILLE SAND | 1190 | 1204 |
| SAND & SHALE | 604 | 645 | SHALE | 1204 | 1225 |
| ALTAMONT LIME | 645 | 653 | SAND & SHALE | 1225 | 1266 T.D. |

Rick's Well Service

P.O. Box 268
129 Railroad
Cherryvale, KS 67335

rickswellservice@sbcglobal.net

Invoice

| | |
|-----------|-----------|
| DATE | INVOICE # |
| 1/20/2006 | 2416 |

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MAR 31 2006

| |
|--|
| BILL TO |
| Mike Taylor Rt 1 Box 148 Liberty, KS 67351 |

CONSERVATION DIVISION
WICHITA, KS

McMillen - Gruver

| DATE | DESCRIPTION | UNITS | RATE | AMOUNT |
|------------|---|-------|--------|-----------|
| 11/3/2005 | McMillen - Haul 1 load water to disposal. | 1.5 | 65.00 | 97.50T |
| 11/4/2005 | Gruver - Judy #1 - Dig drill pit w/dozer, fill drill pit w/water. | | | |
| | dozer | 2 | 75.00 | 150.00T |
| | Water truck | 3 | 65.00 | 195.00T |
| 11/8/2005 | Gruver - Judy #1 - Haul 1 load water to drill pit. | 1.5 | 65.00 | 97.50T |
| 11/11/2005 | Gruver - Judy #1 - Cement 1266' of 2 7/8" casing. | | | |
| | Pump charge | | 500.00 | 500.00T |
| | 174 sacks cement | 174 | 8.10 | 1,409.40T |
| | 8 sacks of bentonite | 8 | 10.00 | 80.00T |
| | 2 1/2" cement wiper plug | 1 | 18.50 | 18.50T |
| | Water truck | 3 | 65.00 | 195.00T |
| 11/11/2005 | Gruver - Judy #2 - Dig drill pit w/dozer, fill drill pit w/water. | | | |
| | dozer | 2 | 75.00 | 150.00T |
| | Water truck | 3 | 65.00 | 195.00T |
| 11/12/2005 | Gruver - Judy #2 - Haul 1 load water to drill pit. | 1.5 | 65.00 | 97.50T |
| 11/15/2005 | McMillen - Haul 1 load water to disposal. | 1.5 | 65.00 | 97.50T |
| 11/17/2005 | Gruver - Judy #2 - Cement 1262' of 2 7/8" casing. | | | |
| | Pump charge | | 500.00 | 500.00T |
| | 169 sacks cement | 169 | 8.10 | 1,368.90T |
| | 8 sacks of bentonite | 8 | 10.00 | 80.00T |
| | 2 1/2" cement wiper plug | 1 | 18.50 | 18.50T |
| | Water truck | 3 | 65.00 | 195.00T |
| | Sales Tax | | 7.00% | 381.17 |

MAKE CHECKS PAYABLE TO:
Rick's Well Service
THANK YOU!

Total \$5,826.47