

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-1-05</u>	<u>12-5-05</u>	<u>1-2-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30869-00-00
 County: Montgomery
 ___ SE ___ SW ___ NW Sec. 12 Twp. 31 S. R. 14 East West
3230' FSL _____ feet from S / N (circle one) Line of Section
4600' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: M&B Becker Well #: B1-12
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 914' Kelly Bushing: _____
 Total Depth: 1526' Plug Back Total Depth: 1511'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NR
 (Data must be collected from the Reserve Pit) 10-24-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn & Engr Asst Date: 3-29-06
 Subscribed and sworn to before me this 29th day of March
 20 06
 Notary Public: Cheryl L. Quinn **CHERYL L. QUINN**
 My Commission Expires **Oct. 20, 2011**
 Acting in the County of **Ingham**

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 31 2006
KCC WICHITA

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&B Becker Well #: B1-12
 Sec. 12 Twp. 31 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1523'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	See Attached		

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1476'</u>	Packer At <u>NA</u>	Liner Run	Yes	✓ No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing	✓ Pumping	Gas Lift	Other (Explain)
<u>1-7-06</u>							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	<u>NA</u>	<u>1</u>	<u>25</u>	<u>NA</u>	<u>NA</u>		

Disposition of Gas Vented ✓ Sold Used on Lease *(If vented, Sumit ACO-18.)*

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Dart Cherokee Basin Operating Co LLC #33074
M&B Becker B1-12 API #15-125-30869-00-00
SE SW NW Sec 12 T31S-R14E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1324' - 1326'	300 gal 15% HCl, 3050# sd, 270 BBL fl	
4	1181.5' - 1182.5'	300 gal 15% HCl, 1690# sd, 200 BBL fl	
4	1124.5' - 1126'	300 gal 15% HCl, 2315# sd, 230 BBL fl	
4	1059.5' - 1061.5'	300 gal 15% HCl, 3050# sd, 275 BBL fl	
4	1018' - 1021'	300 gal 15% HCl, 6010# sd, 390 BBL fl	
4	882' - 883.5'	300 gal 15% HCl, 2310# sd, 275 BBL fl	

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Rig Number: 1	S. 12 T. 31 R. 14E
API No. 15- 125-30869	County: Montgomery
Elev. 914	Location:

Operator: Dart Cherokee Basin Operating Co. LLC
 Address: 211 W. Myrtle
 Independence, KS 67301
 Well No: ~~D1-12~~ B1-12 Lease Name: M & B Becker
 Footage Location: 3230 ft. from the South Line
 4600 ft. from the East Line
 Drilling Contractor: McPherson Drilling LLC
 Spud date: 12/2/2005 Geologist:
 Date Completed: 12/5/2005 Total Depth: 1526

Gas Tests:

Comments: .
 start injecting at 420

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	1 day Booster Andy Coats
Size Casing:	8 5/8"		
Weight:	23#		
Setting Depth:	43	McP	
Type Cement:	Portland		
Sacks:	8	McP	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	2	coal	1126	1129				
lime	2	52	shale	1129	1186				
shale	52	177	coal	1186	1188				
lime	177	310	shale	1188	1205				
sand shale	310	420	coal	1205	1209				
lime	420	537	shale	1209	1326				
shale	537	605	coal	1326	1328				
lime	605	630	shale	1328	1358				
shale	630	662	coal	1358	1360				
lime	662	688	shale	1360	1375				
shale	688	888	Mississippi	1375	1526 TD				
pink lime	888	911							
coal	911	912							
shale	912	969							
oswego	969	997							
summit	997	1006							
oswego	1006	1014							
mulky	1014	1020							
oswego	1020	1027							
shale	1027	1060							
coal	1060	1062							
shale	1062	1081							
coal	1081	1083							
shale	1083	1126							

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 07935
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-6-05	2368	M & B Becker B1-12	12	315	14E	MG
CUSTOMER <u>DART Cherokee BASIN</u>			Gus Jones Riq #2			
MAILING ADDRESS <u>3541 Co. Rd. 5400</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Independence</u>			<u>445</u>	<u>RICK L.</u>		
STATE <u>Ks</u>	ZIP CODE <u>67301</u>		<u>442</u>	<u>RICK P.</u>		
			<u>434</u>	<u>JIM</u>		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1526' CASING SIZE & WEIGHT 4 1/2 10.5 # New
 CASING DEPTH 1523' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 46 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0
 DISPLACEMENT 24.25 BBL DISPLACEMENT PSI 700 ~~PSI~~ 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 30 BBL fresh water. Pump 4 sks Gel Flush w/ HULLS 10 BBL FOAMER, 10 BBL fresh water spacer. Mixed 150 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2 # per/gal yield 1.73 wash out Pump & Lines. Shut down. Release Plug. Displace w/ 24.25 BBL fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 5 minutes. Release Pressure. float Held. shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126 A	150 SKS	THICK SET Cement	13.65	2047.50
1110 A	24 SKS	KOL-SEAL	17.75	426.00
1118 A	4 SKS	Gel Flush	7.00	28.00
1105	1 SK	HULLS	15.25	15.25
5407	TON	Ton Mileage BULK TRUCK	MIC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	Soap	33.75	33.75
1205	2 GAL	Bi-Cide	25.35	50.70
5502 C	3 Hrs	80 BBL VAC TRUCK	90.00	270.00
1123	3000 GALS	City water	12.80 %	38.40
			Sub TOTAL	4158.00
		THANK YOU	SALES TAX	137.54
			ESTIMATED TOTAL	4275.54

AUTHORIZATION [Signature] TITLE _____ DATE _____