

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32864
Name: XTO Energy Inc.
Address: 210 Park Ave., Suite 2350
City/State/Zip: Oklahoma City, Oklahoma 73102
Purchaser: Onéok Field Services
Operator Contact Person: Bruce Hankins
Phone: (405) 319-3208
Contractor: Name: Johnson Drilling Company (Original)
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Anadarko Production Company
Well Name: Goddard "C" 1-17

Original Comp. Date: 09-21-1982 Original Total Depth: 6638'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
 Plug Back 3100' Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>10-18-2005</u>	<u>10-28-2005</u>	<u>10-28-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-20629 - 00-00¹
County: Seward
C NE SW Sec. 17 Twp. 34 S. R. 34 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Goddard "C" Well #: 1-17
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 2969' Kelly Bushing: 2980'
Total Depth: 6638' Plug Back Total Depth: 6341'
Amount of Surface Pipe Set and Cemented at 1665 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 6410'
feet depth to 3100' w/ 275 sx cmt.

Drilling Fluid Management Plan Workover Alt I MR
(Data must be collected from the Reserve Pit) 10-24-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. MAR 30 2006 S. R. _____ East West
County: KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins
Title: Regulatory & Data Processing Mgr. Date: 03-28-2006
Subscribed and sworn to before me this 28th day of March,
2006

Notary Public Joseph A. Williams
Oklahoma County
Date Commission Expires 8-11-08
Notary Public in and for
State of Oklahoma
Commission # 00013369 Expires 8/11/08

KCC Office Use ONLY
____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

ORIGINAL

Operator Name: XTO Energy Inc. Lease Name: Goddard "C" Well #: _____
 Sec. 17 Twp. 34 S. R. 34 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Logs ran by Original Operator (Anadarko Production Co.) Dual Induction & Compensated Density. CBL & Squeeze Record ran by XTO Energy (10-18-2005)	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:20%;">Log Name</th> <th style="width:50%;">Formation (Top), Depth and Datum</th> <th style="width:30%;">Sample Datum</th> </tr> <tr> <td>Chase Group</td> <td></td> <td></td> </tr> <tr> <td>Herington</td> <td>2618'</td> <td></td> </tr> <tr> <td>Upper Krider</td> <td>2658'</td> <td></td> </tr> <tr> <td>Lower Krider</td> <td>2698'</td> <td></td> </tr> <tr> <td>Winfield</td> <td>2746'</td> <td></td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Chase Group			Herington	2618'		Upper Krider	2658'		Lower Krider	2698'		Winfield	2746'	
Log Name	Formation (Top), Depth and Datum	Sample Datum																	
Chase Group																			
Herington	2618'																		
Upper Krider	2658'																		
Lower Krider	2698'																		
Winfield	2746'																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1665'	Pozmix	800	CaCl & Gel
Production	7 7/8"	4 1/2"	10.5#	6410'	Pozmix	275	CFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2500-3000'	Class "A"	140	2\$% CaCl

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2/3SPF	2632-2645' (39 holes), 2662-2672' (20 holes), 2697-2734' (54 holes), & 2748-2782' (52 holes)	Acidize w/2500 gals 15% HCl	
	CIBP w/2 sx Cement @ 3100'		
2SPF	6194-6208'	Acidize w/2000 gals 15% MCA	

TUBING RECORD		Size Set At	Packer At	Liner Run
		2 3/8" 2831'	None	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
10-28-2005		Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	10	36	NA

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

(If vented, Submit ACO-18.)



March 28, 2006

Kansas Corporation Commission
Conservation Division
Attn: Mr. David Williams
130 S. Market Street, Room 2078
Wichita, Kansas 67202-3802

RE: Well Completion Form (ACO-1)
Goddard "C" 1-17
C NE SW
Section 17-34S-34W
Seward County, Kansas

Dear Mr. Williams:

Enclosed please find XTO Energy's Well Completion Form (ACO-1) for the Goddard "C" 1-17 located in Seward County, Kansas. Effective October 28, 2005, XTO Energy plugged back the inactive Chester interval and recompleted the well into the Hugoton Chase with perforations at 2632-2782' OA. The well was acidized with 2500 gals 15% HCl and returned to production at an initial rate of 10 MCFD.

Should you have any questions concerning this matter or need any additional information, please let me know.

Sincerely,

XTO ENERGY INC.

Bruce E. Hankins
Bruce E. Hankins
Regulatory & Data Processing Manager

Enclosure(s)

RECEIVED
KANSAS CORPORATION COMMISSION
APR 09 2007
CONSERVATION DIVISION
WICHITA, KS

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE 6/30/83

OPERATOR Anadarko Production Company API NO. 15-175-20,629

ADDRESS Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Shuck

** CONTACT PERSON Paul Gatlin PROD. FORMATION Chester

PHONE (316) 624-6253

PURCHASER To be determined LEASE Goddard "C"

ADDRESS WELL NO. 1

WELL LOCATION C NE SW

DRILLING Johnson Drilling Company 1980 Ft. from West Line and

CONTRACTOR ADDRESS 3535 NW 59th Street, Suite 710 1980 Ft. from South Line of

Oklahoma City, Oklahoma 73112 the SW (Qtr.) SEC 17 TWP 34S RGE 34W

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 6638 PBT 6341

SPUD DATE 8/20/82 DATE COMPLETED 9/21/82

ELEV: GR 2969 DF 2979 KB 2980

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1665 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

		17	

(Office Use Only) KCC KGS SWD/REP PLG

RECEIVED MAR 30 2006 KCC WICHITA

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell (Name) Div. Operations Mgr.

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of September 19 82.

ELIZABETH J. HOOPER Seward County, Kansas My Appt. Expires 7-26-83

Elizabeth J. Hooper (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Clay, & Sand	0'	280'	Gearhart ran Compensated Density/Compensated Neutron Log, Dual Induction Laterolog	
Sand & Redbed	280'	675'		
Redbed, Sand & Shale	675'	1656'		
Anhydrite	1656'	1666'		
Shale	1666'	2937'		
Lime & Shale	2937'	6638'		
No DSTs were run.				

RELEASED
SEP 01 1989
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12-1/4	8-5/8	24#	1665	Pozmix Common	600 200	4% Gel 3% CaCl
Production	7-7/8	4-1/2	10.5#	6410	Litewate Pozmix	75 200	.5% CFR-2 .5% CFR-2

RECEIVED
MAR 30 2006
KCC WICHITA

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 SPF	.046	6194-6208
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/2000 gal 15% MCA	6194-6208

Date of first production SI for PL	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
Estimated Production -I.P. Dispersion of gas (treated, used on lease or sold)	Gas 686 MCF	Water % Gas-oil ratio CFPS
To be sold	Perforations 6194-6208	