

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 8996
Name: Mid Continent Resources, Inc.
Address: PO Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Scott Corsair
Phone: (785) 398-2270
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Scott Corsair
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
9-24-2005 9-30-2005 10-20-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24387-00-00
County: Ness
NW NE NE Sec. 8 Twp. 16 S. R. 21 East West
70 feet from S (N) (circle one) Line of Section
1060 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Lamer-Zeller Well #: 1
Field Name: Bright NW
Producing Formation: Cherokee
Elevation: Ground: 2368' Kelly Bushing: 2373'
Total Depth: 4359' Plug Back Total Depth: 4312'
Amount of Surface Pipe Set and Cemented at 234' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1688' Feet
If Alternate II completion, cement circulated from 1688'
feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan Att II NR
(Data must be collected from the Reserve Pit) 10-24-08
Chloride content 45,000 ppm Fluid volume 450 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Petroleum Engineer Date: 02/24/2006
Subscribed and sworn to before me this 24th day of February,
19 2006.
Notary Public: Bernice Moore
Date Commission Expires: 2/7/10

KCC Office Use ONLY
_____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

NOTARY PUBLIC - State of Kansas
BERNICE MOORE
My Appt. Exp. 2/7/10

1/11/19

Operator Name: Mid Continent Resources, Inc. Lease Name: Lamer-Zeller Well #: 1
 Sec. 8 Twp. 16 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Microresistivity and Sonic.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%;">Name</td> <td style="width: 15%;">Top</td> <td style="width: 15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1688</td> <td>+685</td> </tr> <tr> <td>Heebner</td> <td>3752</td> <td>-1379</td> </tr> <tr> <td>Lansing</td> <td>3793</td> <td>-1420</td> </tr> <tr> <td>B KC</td> <td>4067</td> <td>-1694</td> </tr> <tr> <td>Labette</td> <td>4205</td> <td>-1832</td> </tr> <tr> <td>Cherokee</td> <td>4236</td> <td>-1863</td> </tr> <tr> <td>Cherokee SS</td> <td>4238</td> <td>-1865</td> </tr> <tr> <td>Mississippian</td> <td>4324</td> <td>-1951</td> </tr> </table>	Name	Top	Datum	Anhydrite	1688	+685	Heebner	3752	-1379	Lansing	3793	-1420	B KC	4067	-1694	Labette	4205	-1832	Cherokee	4236	-1863	Cherokee SS	4238	-1865	Mississippian	4324	-1951
Name	Top	Datum																										
Anhydrite	1688	+685																										
Heebner	3752	-1379																										
Lansing	3793	-1420																										
B KC	4067	-1694																										
Labette	4205	-1832																										
Cherokee	4236	-1863																										
Cherokee SS	4238	-1865																										
Mississippian	4324	-1951																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	234'	Common	160	3% CC, 2% gel
Production	7 7/8"	5 1/2"	15.5	4354'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1688'-surf.	SMD	165	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4239'-4246'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4254'		
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
10-20-06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
	20		0	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	4239'-4246'

ALLIED CEMENTING CO., INC.

17270

Federal Tax I.D.

SERVICE POINT:

Ness City

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>9-24-05</u>	SEC. <u>8</u>	TWP. <u>16</u>	RANGE <u>21</u>	CALLED OUT <u>2:45pm</u>	ON LOCATION <u>4:45pm</u>	JOB START <u>7:30am</u>	JOB FINISH <u>8:00pm</u>
LEASE <u>Lamar-Zeller</u>	WELL # <u>1</u>	LOCATION <u>Brownell 4 1/2 E 30 1/4 W</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Maddox Only

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 234

CASING SIZE 8 3/8 DEPTH 234

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 14 BBL

OWNER _____

CEMENT AMOUNT ORDERED 160 Com 30/cc 29/del

COMMON	<u>160yd</u>	@	<u>8.70</u>	<u>1392.00</u>
POZMIX		@		
GEL	<u>304</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>504</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		

RECEIVED

MAR 31 2006

KCC WICHITA

HANDLING	<u>160yd</u>	@	<u>1.60</u>	<u>268.80</u>
MILEAGE	<u>27</u>	@	<u>06.18</u>	<u>272.16</u>
TOTAL				<u>2164.96</u>

REMARKS:

New 234
circ 8 3/8 cas w/ reg pump mix
Cent plug plug w/ 14 BBL
Cent dead Circ

Thanks

SERVICE

DEPTH OF JOB	<u>234'</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>27</u>	@	<u>5.00</u> <u>139.00</u>

CHARGE TO: MID-Continent Res. Inc

STREET 210 AVE A P.O. Box 6

CITY Bygones STATE KS ZIP 67516

TOTAL 805.00

PLUG & FLOAT EQUIPMENT

MANIFOLD		@	
<u>8 3/8 Top w/rod</u>		@	<u>5.00</u> <u>55.00</u>

TOTAL 55.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Lester R Ullrich

LAVON R URBAN
PRINTED NAME



CHARGE TO: *Mid Continent Resources Inc.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 8819

PAGE 1 OF 2

1. SERVICE LOCATIONS	WELL/PROJECT NO. <i>"1"</i>	LEASE <i>Laura Zeller</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>Ks.</i>	CITY	DATE <i>10-1-05</i>	OWNER <i>Srm.</i>
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Maillard Drig.</i>	RIG NAME/NO.	SHIPPED <i>via CIT</i>	DELIVERED TO <i>Loc.</i>	ORDER NO.	
3.	WELL TYPE <i>O.I.</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cont. 5 1/2 Prod. Csg.</i>	WELL PERMIT NO.	WELL LOCATION <i>Sec 8-16-31W</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			MILEAGE <i>"103"</i>	<i>30</i>	<i>mil</i>	<i>X</i>		<i>4.00</i>	<i>120.00</i>
<i>578</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>ea</i>			<i>1250.00</i>	<i>1250.00</i>
<i>407</i>		<i>1</i>			<i>Insert Float Shoe</i>	<i>1</i>	<i>ea</i>	<i>5 1/2</i>	<i>in</i>	<i>250.00</i>	<i>250.00</i>
<i>406</i>		<i>1</i>			<i>Latch down Plug + Ball</i>	<i>1</i>	<i>ea</i>			<i>210.00</i>	<i>210.00</i>
<i>409</i>		<i>1</i>			<i>Turbolizers</i>	<i>6</i>	<i>ea</i>			<i>78.00</i>	<i>468.00</i>
<i>403</i>		<i>1</i>			<i>Cont. Borehole</i>	<i>2</i>	<i>ea</i>			<i>225.00</i>	<i>450.00</i>
<i>404</i>		<i>1</i>			<i>Port collar</i>	<i>1</i>	<i>ea</i>			<i>2000.00</i>	<i>2000.00</i>
<i>419</i>		<i>1</i>			<i>Rotary head</i>	<i>1</i>	<i>ea</i>			<i>350.00</i>	<i>350.00</i>
<i>231</i>		<i>1</i>			<i>Mud flush</i>	<i>500</i>	<i>gal</i>			<i>75.00</i>	<i>375.00</i>
<i>231</i>		<i>1</i>			<i>KCL</i>	<i>2</i>	<i>gal</i>			<i>25.00</i>	<i>50.00</i>
					<i>See Cont. location</i>						<i>2560.00</i>

RECEIVED
 MAR 31 2005
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED _____ TIME SIGNED _____
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>7,983.00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TAX	
				TOTAL	<i>92</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR *[Signature]*

APPROVAL

Thank You!



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 8819

CUSTOMER: Mid Continent Res. WELY: 2000 2-11-06 #1 DATE: 10-1-06 PAGE: 2 OF 2

325	1	Standard Cornst	150 sk	9 10	1350 00
284	1	Cal seal	7 sk	30 00	210 00
283	1	Salt	170 00	00	140 00
286	1	Meal	170 00	6 00	420 00
276	1	Flour	38 00	1 00	41 00

RECEIVED
 MAR 3 2006
 KCCWICHITA

531			SERVICES ON PAGE	CUBIC FEET	150 sk	1 10	165 00	
533			TOTAL WEIGHT 15,608	LOADING MILLS 30	TON/MILES 234.12	1 00	234 12	
								2560 92

JOB LOG

SWIFT Services, Inc.

DATE 10-1-05 PAGE NO. 7

CUSTOMER *Contract Res. American*

WELL NO. 11

LEASE *Lama-Zella*

JOB TYPE *Long String*

TICKET NO. 8819

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2300							On loc. Rig changing over Start on hole with 2 1/2" 15.5" csg. Insert Float Shoe Latch down Ball Circ. on "2 4313", "3 4371", "4 4229" "5 4128", "6 4144", "63 1729" Bore "6 4185", "64 1728" Perc Collar "64 1687"
	0115							Drop Ball
	0130							Circulate + Rotate Csg.
	0300							Plug mouse hole + Rest hole 15 min
	0305		12					Pump 500 gal Mud Flush
			20					20" KCH Flush
	0310	6.5						MIX 135 lbs EA-2 Cement Flashed mixing wash out pump & line
	0320							Displace latch down Plug
	0335							Plug down 1500 psi R. Pump press. Drill up wash + Rec'd up track Job Complete

RECEIVED
MAR 31 2006
KCC WICHITA

Handwritten signature
Rog. Dan, Shana



CHARGE TO: AMERON WOODS LK
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET NO 0000

PAGE 1 OF 1

SERVICE LOCATIONS
 1. WESS CREEK
 WELL/PROJECT NO. 41
 LEASE LAMP-71112
 COUNTY KS
 DATE 10-6-05
 OWNER SAM
 2. TICKET TYPE SERVICE SALES
 CONTRACTOR H.D.
 SHIPPED VIA CT
 WELL NUMBER 10412
 OPERATOR
 3. WELL TYPE CRT
 WELL CATEGORY DEVELOPMENT
 JOB PURPOSE CEMENT PUMP COLLE
 WELL PERMIT NO.
 WELL LOCATION BROWN HILLS 4E 34 WS
 4. REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	30				4.00	120.00
577		1			PUMP SEALS	1				800.00	800.00
105		1			PUMP COLLE O-RINGS	1				400.00	400.00
330		1			SWIFT CMTD-DRYER 50000	1				1150	1150.00
276		1			FOCUS	50				1.10	55.00
581		1			SERVICE CHECK CMTD	200				1.10	220.00
583		1			DENTAL	1990				1.25	2487.50

RECEIVED
 MAR 31 2006
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED 10-6-05 TIME SIGNED 1000 IN AM

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3792.05
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX
WE OPERATED THE EQUIPMENT AND PERFORMED ALL CALCULATIONS SATISFACTORILY?				TOTAL
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF TERMS AND SERVICE

SWIFT OPERATOR *[Signature]* APPROVE

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10.6.05 PAGE NO. 7

CUSTOMER AMERICAL WOODCOCK L.L.C. WELL NO. #1 LEASE LAMAR-2111/2 JOB TYPE COMM. PORT COLLAR TICKET NO. 9090

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/HR)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
								2 1/8 x 5 1/2 PORT COLLAR - 1688
	1105				✓		1000	PSI TEST - HFD
	1110	3	2	✓		425		OPEN PORT COLLAR - LWD RATE
	1202	3 1/2	91	✓		400		MAX COUNT 165 SPS
	1226	3 1/2	5 1/2	✓		600		DISPLACE COUNT
	1232				✓		1000	CLOSE PORT COLLAR - PSI TEST HFD
								CIRCULATE @ 10 SPS COUNT TO POT
	1245	3	20		✓		350	RUN 4 SPS - CIRCULATE CELL
								WASH-UP
								PULL TOOL
	1330							JOB COMPLETE
								THANK YOU
								WAXY, DUSTY SUMP

RECEIVED
MAR 31 2006
KCC WICHITA