

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: PO Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: Scott Corsair  
Phone: (785) 398-2270  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Scott Corsair

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

09/10/2005    09/18/2005    11/09/2005  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 135-24382 - 00 - 00  
County: Ness CO.  
SW \_\_\_\_\_ Sec. 26 Twp. 19 S. R. 22  East  West  
1720 feet from (S) N (circle one) Line of Section  
790 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Shank Well #: 1-26  
Field Name: \_\_\_\_\_

Producing Formation: Mississippian  
Elevation: Ground: 2249' Kelly Bushing: 2257'  
Total Depth: 4394' Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 241 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2476 Feet  
If Alternate II completion, cement circulated from 2476  
feet depth to surface w/ 290 sx cmt.

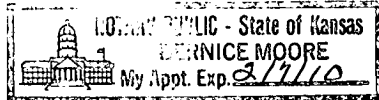
**Drilling Fluid Management Plan** Ait II MR  
(Data must be collected from the Reserve Pit) 10-24-08  
Chloride content 43,000 ppm Fluid volume 720 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Patroleum Engineer Date: 02/28/2006  
Subscribed and sworn to before me this 28th day of February,  
19 2006.  
Notary Public: Bernice Moore  
Date Commission Expires: 2/17/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



**ORIGINAL**

Operator Name: American Warrior, Inc. Lease Name: Shank Well #: 1-26  
 Sec. 26 Twp. 19 S. R. 22  East  West County: Ness CO.

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1500	+757
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3721	-1464
List All E. Logs Run:		Lansing	3770	-1513
		Ft. Scott	4276	-2019
		Cherokee	4298	-2041
		Mississippian	4368	-2111
		TD	4394	-2137
Dual Induction, Neutron/Density & Sonic				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	241	common	165	2% gel, 3% CC
Production	7 7/8"	5 1/2"	14	4393'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2476'-surf	SMD	290	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4384.5-4394.5'	750 gallons of 20% DSFE	4384.5-94

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4370'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
11-9-05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	10		75			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 4384.5-93' perf  
4393-94' OH

# ALLIED CEMENTING CO., INC. 17268

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Near City

DATE <u>9-10-05</u>	SEC. <u>26</u>	TWP. <u>19</u>	RANGE <u>22</u>	CALLED OUT <u>2:00pm</u>	ON LOCATION <u>6:00pm</u>	JOB START <u>7:30pm</u>	JOB FINISH <u>8:00pm</u>
LEASE <u>Shank</u>				WELL# <u>1-26</u>	LOCATION <u>Near City 6S 9E 1/4N E.S</u>	COUNTY <u>Near</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Once Only #8  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 I.D. 241  
 CASING SIZE 8 7/8 DEPTH 241  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 14 1/2

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 165 Com 3%cc 2%del

COMMON <u>165 yd.</u>	@ <u>8.70</u>	<u>1435.50</u>
POZMIX _____	@ _____	_____
GEL <u>3 1/4</u>	@ <u>14.00</u>	<u>42.00</u>
CHLORIDE <u>5 1/4</u>	@ <u>38.00</u>	<u>190.00</u>
ASC _____	@ _____	_____
HANDLING <u>173 yd</u>	@ <u>1.60</u>	<u>276.80</u>
MILEAGE <u>15 06 173 yd</u>	@ <u>1.00</u>	<u>180.00</u>
TOTAL		<u>2124.30</u>

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EQUIPMENT  
 PUMP TRUCK # 224 CEMENTER J. Wigglesworth  
 HELPER Brian  
 BULK TRUCK # 341 DRIVER Terry  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:  
Near 23<sup>rd</sup>  
circ 8 7/8 cas w/ no pump  
max cement drop per 14 1/2 BBL  
Cement dead Case  
Thanks

CHARGE TO: American Warrior  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

SERVICE  
 DEPTH OF JOB 241'  
 PUMP TRUCK CHARGE 670.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 15 @ 5.00 75.00  
 TOTAL 745.00

PLUG & FLOAT EQUIPMENT  
 MANIFOLD @ \_\_\_\_\_  
8 7/8 Top Wood @ 55.00 55.00  
 TOTAL 55.00

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_



CHARGE TO: American Warrior, Inc.  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET  
 No. **8694**

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. Wayss, Ks.  
 2. Ness City, Ks.  
 3. \_\_\_\_\_  
 4. \_\_\_\_\_

WELL/PROJECT NO. #1-26 LEASE Shank COUNTY/PARISH Ness STATE Ks CITY \_\_\_\_\_ DATE 9-19-05 OWNER same

TICKET TYPE  SERVICE  SALES CONTRACTOR Duke Dalg. RIG/TOWERING \_\_\_\_\_ SHIPPED VIA 24 DELIVERED TO Location ORDER NO. \_\_\_\_\_

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE seal at long string WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION \_\_\_\_\_

INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE <u>4163</u>	30		mi		4 <sup>00</sup>	120 <sup>00</sup>
175		1			Pump Charge <u>long string</u>	1		ea	4396	1250 <sup>00</sup>	1250 <sup>00</sup>
251		1			Mud flush	500		gal		75	375 <sup>00</sup>
221		1			KCL liquid	2		gal		25 <sup>00</sup>	50 <sup>00</sup>
407		1			Insert float shoe w/fill	1		ea	52	250 <sup>00</sup>	250 <sup>00</sup>
406		1			L.D. Plug + Baffle	1		ea	" "	210 <sup>00</sup>	210 <sup>00</sup>
402		1			centralizers	10		ea	" "	60 <sup>00</sup>	600 <sup>00</sup>
403		1			Baskets	3		ea	" "	200 <sup>00</sup>	600 <sup>00</sup>
404		1			Port Collar	1		ea	" "	1900 <sup>00</sup>	1900 <sup>00</sup>
419		1			Rotating head	1		ea	" "	200 <sup>00</sup>	200 <sup>00</sup>

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED 9-26-05 TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 2	5555 <sup>00</sup>
WE UNDERSTOOD AND MET YOUR NEEDS?					243 <sup>00</sup>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					8635 <sup>05</sup>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR Nick Korbe APPROVAL \_\_\_\_\_

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE: 3-14-06 PAGE NO. 7

CUSTOMER: American Water Inc. WELL NO: 1-26 LEASE: Shunk JOB TYPE: cement logging TICKET NO: 8694

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2145							on loc w/F.E.
	0000							Take on loc
								5 1/2" x 14" x 4396' x 42'55"
								Cent. 1, 2, 3, 4, 5, 45, 47, 48, 49, 50
								Basket 6, 46, 71
								Port Collar 46 @ 2476'
	2200							Start F.E.
	0000							on bottom Break circ.
	0145	2	3/2					Plug RH + MH
	0150	4	0				150	Start Pro flushes <sup>sweep</sup> 20 bbl KCC Water
	0159	5	32/0				250	Start cement 150 sacks EA-2
	0205		32					and cement wash P4 & Drop Plug
	0210	5.5	0				150	Start Displacement
	0230		106				<del>200</del> 1100	Land Plug Release Pressure

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Thank you  
Nick, Dan & Brett



PO Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300

TICKET CONTINUATION

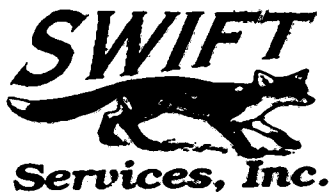
TICKET No. 8694

Carrier: American Wharrior, Inc.      #1-26 Shunk      Date: 9-19-05      Page: 2 of 2

325	2			Shaved Corned	150 sks		8 <sup>50</sup>	1320 <sup>00</sup>
294	2			Calceal	70 sks		30 <sup>00</sup>	210 <sup>00</sup>
203	2			Salt	730 <sup>00</sup>		17	127 <sup>00</sup>
256	2			Holed	70 <sup>00</sup>		5 <sup>50</sup>	385 <sup>00</sup>
276	2			Flucalc	37 <sup>00</sup>		1 <sup>10</sup>	40 <sup>00</sup>

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	2			SERVICE CHARGE	150 sks		1 <sup>10</sup>	165 <sup>00</sup>
	2			TOTAL WEIGHT	15647	LOADS/MILES	30	TOTALS
							234.85	234 <sup>85</sup>
								2483.05



CHARGE TO:  
**AMERICAN WARRIOR INC.**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 No 9078

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. **NESS CITY, KS**

2. TICKET TYPE:  SERVICE  SALES  
 CONTRACTOR: **11-D**

3. WELL TYPE: **OIL** WELL CATEGORY: **DRILLING** JOB PURPOSE: **CEMENT PILOT COLUMN**

4. REFERRAL LOCATION: **INVOICE INSTRUCTIONS**

LEASE: **SHAW** COUNTRY/STATE: **NESS KS** DATE: **9-28-05** OWNER: **SAME**

ORDER NO.: **LOCADO** WELL PERMIT NO.: **BAZAR, V. 65, 2W, 1/4N, E5**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE # 104	20	ME		4.00	80.00
577		1			PUMP SAVER	1	HR		800.00	800.00
105		1			POST COLUMN OPERATING TOOL	1	HR		400.00	400.00
332		1			SWIFT MULT. BENTY STATION	290	SB		11.00	3190.00
276		1			FUEL	100	US		1.10	110.00
287		1			GAS OIL	100	US		5.75	575.00
581		1			SAVES FUEL COST	400	US		1.10	440.00
583		1			BRIDGE	399.9	UM	399.9	1.00	399.90

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED: **9-28-05** TIME SIGNED: **0800**  A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5994.90
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX
WE OPERATED THE EQUIPMENT AND PERFORMED ALL CALCULATIONS SATISFACTORILY?				TOTAL
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

SWIFT OPERATOR: **WADE WARD**

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 9-28-05 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR NC WELL NO. 1-26 LEASE SHAWK JOB TYPE COMPT. PORT COLLAR TICKET NO. 9078

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0730							OPN LOCATIONS
								2 3/8 x 5 1/2
								PORT COLLAR = 2475'
	0915				✓		1000	PSI TEST - HFWD
	0925	2 1/2	2	✓		475		OPN PORT COLLAR - 23T BATS
	0930	3 1/2	133	✓		450 <sup>MM</sup>		MIX COMPT 240 SWS
		3	14	✓		250		50 SWS W/GRIND
	1012	3	8 1/2	✓		700		DISPLACE COMPT
	1020			✓		1200		CLOSE PORT COLLAR - PSI TEST - HFWD
								COLLARED 15 SWS COMPT TO POT
	1035	3	25	✓		400		RUN 4 JTS COLLAR CLEAN
								WASH UP TRUCK
	1130							JOB COMPLETE

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THANK YOU  
WALK, DUSTY BRITT, SENE