

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: Joe Smith  
Phone: ( 620 ) 275-2963  
Contractor: Name: Discovery Drilling Co, Inc.  
License: 31548  
Wellsite Geologist: Steven P. Murphy, PG

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>2-11-06</u>	<u>2-16-06</u>	<u>PLUGGED 2-17-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,142 - 06-00  
County: Graham  
C SE NW Sec. 34 Twp. 9 S. R. 21  East  West  
1860 FNL feet from S / N (circle one) Line of Section  
2110 FWK feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: DeYoung Well #: 1-34  
Field Name: Cooper

Producing Formation: None  
Elevation: Ground: 2315' Kelly Bushing: 2323'  
Total Depth: 3975' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 222.40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** P+A Alt I MR  
(Data must be collected from the Reserve Pit) 10-24-08  
Chloride content 9,000 ppm Fluid volume 300 bbls  
Dewatering method used Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Compliance Coordinator Date: 3-3-06 3-30-06  
Subscribed and sworn to before me this 30<sup>th</sup> day of March  
2006  
Notary Public: [Signature]  
Date Commission Expires: 09-12-09



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**MAR 31 2006**

**KCC WICHITA**

Operator Name: American Warrior, Inc. Lease Name: DeYoung Well #: 1-34  
 Sec. 34 Twp. 9 S. R. 21  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction Log, Dual Compensated Porosity Log, Borehole Compensated Sonic Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1776</td> <td>+550</td> </tr> <tr> <td>B. Anhydrite</td> <td>1812</td> <td>+514</td> </tr> <tr> <td>Topeka</td> <td>3308</td> <td>-982</td> </tr> <tr> <td>Heebner</td> <td>3516</td> <td>-1190</td> </tr> <tr> <td>Lansing</td> <td>3554</td> <td>-1228</td> </tr> <tr> <td>BKC</td> <td>3778</td> <td>-1452</td> </tr> <tr> <td>Arbuckle (Rework)</td> <td>3892</td> <td>-1566</td> </tr> <tr> <td>Arbuckle</td> <td>3899</td> <td>-1573</td> </tr> </table>	Name	Top	Datum	Anhydrite	1776	+550	B. Anhydrite	1812	+514	Topeka	3308	-982	Heebner	3516	-1190	Lansing	3554	-1228	BKC	3778	-1452	Arbuckle (Rework)	3892	-1566	Arbuckle	3899	-1573
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Arbuckle	3899	-1573																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	20#	222.40'	Common	150sx	3% cc 6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	D & A		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>PLUGGED</u>	Production Interval
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RECEIVED  
MAR 31 2006  
KCC WICHITA



# Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

## DRILLER'S LOG

Operator: American Warrior, Inc. LIC# 4058  
PO Box 399  
Garden City, KS 67846

Contractor: Discovery Drilling Co., Inc. LIC#31548  
PO Box 763  
Hays, KS 67601

Lease: De Young #1-34

Location: 120' N & 130' E of C / SE / NW  
Sec, 34 / 9S / 21W  
Graham Co., KS

Loggers Total Depth: 3977'  
Rotary Total Depth: 3975'  
Commenced: 2/11/2006  
Casing: 8 5/8" @ 222.40' w / 150 sks

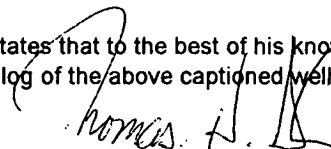
Elevation: 2315' GL / 2323' KB  
Completed: 2/17/2006  
Status: D & A

## DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	0'	Shale	1814'
Dakota Sand	871'	Shale & Lime	2260'
Shale	990'	Shale	2723'
Cedar Hill Sand	1276'	Shale & Lime	3109'
Red Bed Shale	1518'	Lime & Shale	3426'
Anhydrite	1783'	RTD	3975'
Base Anhydrite	1814'		

STATE OF KANSAS )  
                                  ) ss  
COUNTY OF ELLIS )

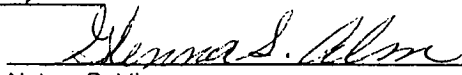
Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

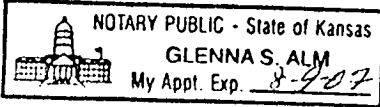
  
\_\_\_\_\_  
Thomas H. Alm

Subscribed and sworn to before me on 2-20-06

My Commission expires: 8-9-07

(Place stamp or seal below)

  
\_\_\_\_\_  
Notary Public



RECEIVED  
MAR 3 1 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 25054

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>2/11/06</u>	SEC. <u>34</u>	TWP. <u>9</u>	RANGE <u>21w</u>	CALLED OUT <u>4:00 p.m.</u>	ON LOCATION <u>5:30 p.m.</u>	JOB START <u>6:25 p.m.</u>	JOB FINISH <u>6:40 p.m.</u>
LEASE <u>DeYong</u>		WELL# <u>1-34</u>		LOCATION <u>Church of God</u>		COUNTY <u>Atchison</u>	STATE <u>Ks.</u>
OLD OR NEW (Circle one)			<u>1/2w Silt.</u>				

CONTRACTOR Discovery Drilling Rig #3 OWNER \_\_\_\_\_  
TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 224  
CASING SIZE 8 5/8 23' DEPTH 222.40  
TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
CEMENT LEFT IN CSG. 15'  
PERFS. \_\_\_\_\_  
DISPLACEMENT 13 1/4 bbl

CEMENT  
AMOUNT ORDERED 150 Com 39.00  
29.60

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane  
# 409 HELPER Craig  
BULK TRUCK  
# 345 DRIVER Doug  
BULK TRUCK  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>150</u>	@	<u>8.79</u>	<u>1305.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>153</u>	@	<u>1.60</u>	<u>244.80</u>
MILEAGE	<u>60KK/MORE</u>			<u>596.70</u>
TOTAL				<u>2378.50</u>

**REMARKS:**

Cement Cure!

CHARGE TO: American Warrior, Inc.  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
PUMP TRUCK CHARGE \_\_\_\_\_ 670.00  
EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
MILEAGE 65 @ 5.00 325.00  
MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
RECEIVED \_\_\_\_\_ @ \_\_\_\_\_

**MAR 31 2006**  
**KCC WICHITA** TOTAL 995.00

**PLUG & FLOAT EQUIPMENT**

	@		
	@		
<u>8 5/8 Wood Plug</u>	@		<u>55.00</u>
	@		
	@		
TOTAL			<u>55.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE D. De Joubert

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME

# ALLIED CEMENTING CO., INC. 23548

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell  
2-17-06

DATE <u>2-16-06</u>	SEC. <u>34</u>	TWP. <u>9</u>	RANGE <u>21</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>11:30 PM</u>	JOB START	JOB FINISH <u>6:00 AM</u>
LEASE <u>DeYoung</u>		WELL # <u>1-34</u>		LOCATION <u>PA/CO IS 54W</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Discovery #3

TYPE OF JOB Plug

HOLE SIZE 7 1/2 T.D.

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 225 ea 60/40 6% Gel 1/4 # F10

COMMON	<u>135</u>	@	<u>9.60</u>	<u>1296.00</u>
POZMIX	<u>90</u>	@	<u>5.20</u>	<u>468.00</u>
GEL	<u>4</u>	@	<u>5.00</u>	<u>20.00</u>
CHLORIDE		@		
ASC		@		
<u>Floccant</u>	<u>56#</u>	@	<u>1.80</u>	<u>100.80</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>236</u>	@	<u>1.70</u>	<u>401.20</u>
MILEAGE	<u>74/56/mile</u>			<u>1673.00</u>
				TOTAL <u>3504.00</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Bill

# 409 HELPER Craig

BULK TRUCK

# 362 DRIVER Jody

BULK TRUCK

# DRIVER

**REMARKS:**

1st plug 3850 w/ 25 lb

2nd plug 1815 w/ 22 lb

3rd plug 1050 w/ 100 lb

4th plug 275 w/ 40 lb

5th plug 440 w/ 10 lb

15 ea RH

10 ea MH

**SERVICE**

DEPTH OF JOB

PUMP TRUCK CHARGE 860.00

EXTRA FOOTAGE @

MILEAGE 65 @ 5.00 325.00

MANIPULATED @

**RECEIVED**

**MAR 31 2006**

**KCC WICHITA**

TOTAL 1185.00

CHARGE TO: American WARRIOR

STREET

CITY STATE ZIP

**PLUG & FLOAT EQUIPMENT**

1-8 wood @ 35.00

@

@

@

@

TOTAL 35.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Jody Suckler

PRINTED NAME

RECEIVED

MAR 31 2006

KCC WICHITA

**DISCOVERY DRILLING**  
P. O. Box 763 HAYS, KANSAS 67601

Contractor Discovery Drilling Co., Inc. Rig No. 3 Lease DeYoung Well No. 1-34  
Company American Warrior, Inc. State Kansas County Graham Field Cooper  
API # 065-23142 Elevation 2323 K.B. R.T.D. 3975 120' 5/30 E of Spot C SE NW Section 34 Township 9S RN 21W  
Tool Joint Conn. XH Drill Pipe Size 4 1/2 Drill Collars No. 17 O.D. 6 1/4 I.D. 2 1/4 Pump No. 1 Emco A-375  
Tool Pusher Galen Gaschler Driller Ross Wilson Driller Jerry Wilson Driller Greg Ernst



(785) 623-2920

Run No.	Size	Make	Type	Jet Size	Serial	Depth From	Depth To	Feet	Hours	Feet Per Hour	Weight 1000 Lbs.	RPM	Vert. Dev.	Pump Press.	Formation Tops
Cat	1	12 1/4	HTC	MKS11	3/14	5033159	0	223	223	1 1/2	148.67	100	1/2°	600	Dakota Sand
Trucks	2	7 1/2	HTC	6X2C	3/14	5033487	223	3975	3752	6 3/4	58	700	1°	900	Cedar Hills Sand
Water-Hauling															Anhydrite (1783-1814)
Testing															Topeka
Cement Surface															Heebner
Loggers															Toronto
Casing Crew															LKC-BKC
Fuel															Marmaton
Mud Company															Arbuckle 3888'
Surface Mud Used															
Mud Up @															
1' Drig. Time @															
Mud Cost - \$															
Surface Pipe - Co. Trucks															
No Service Mud -															
Water															
Frac Tank															
Motel															
Back Hoe															
Welder															
Reserve Pit Chlorides															
Pit Liner															
Landowners															

Schmidtberger Construction Company

Keller Tank Service

Tri-Lobite Testing

Allied Cementing

Log Tech L.T.D. 3977'

None

Schreiner's, Inc

Baroid Type Pac - 2

Z Lime

2800' 10' Wet & Dry @ 2800'

40

Other

Yes

No

Discovery Drilling

None

Schmidtberger Construction

Company (Kris Welding)

9,000 Ppm - 300 Hbs

1 - By Keller Tank Service

Landowners Mildred DeYoung (785) 737-5065

3895 H Road

Hks, KS 67657

(3975' @ 60.25 = 600 FPH)

Plug Down @ 6:45 A.M. 2,11,06  
Spud @ 3:00 P.M. 2,11,06  
Drilled Plug @ 3:15 P.M. 2,12,06

Geo. Name Steve Murphy  
Cell Phone (620) 275-8779

Dst #1 (3851-3892) (41')

Dst #2 (3851-3908) (57')

Job By Allied Cementing  
WATER INFORMATION (Provided By AWI)

City Phone # - Dst #6

Plug Down @ 6:00 A.M. 2/17/06 Social Security # Dst #7

Rig Release @ 6:00 A.M. 2/17/06 Amount \$ Dst #8

Job By - Allied Cementing Section Township Range Dst #9

Pond Water Well Other Dst #10

FSL FEL Dst #11

Dst #12