

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-14-05</u>	<u>11-16-05</u>	<u>2-13-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

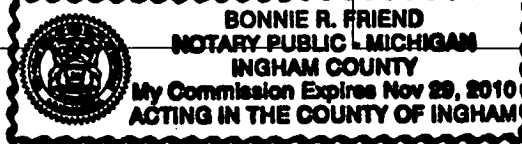
API No. 15 - 205-26197-00-00
 County: Wilson
 ___ NW ___ NE ___ SW ___ SE Sec. 26 Twp. 29 S. R. 14 East West
4670' FSL _____ feet from (S) / N (circle one) Line of Section
3400' FEL _____ feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE (SE) NW SW
 Lease Name: Timmons et al Well #: A2-26
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 881' Kelly Bushing: _____
 Total Depth: 1326' Plug Back Total Depth: 1318'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ait II NR
 (Data must be collected from the Reserve Pit) 10-24-08
 Chloride content NA ppm Fluid volume 200 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating Co LLC
 Lease Name: Shultz D2-1 SWD License No.: 33074
 Quarter SW Sec. 1 Twp. 31 S. R. 14 East West
 County: Montgomery Docket No.: D-28435

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn Engr Asst Date: 3-28-06
 Subscribed and sworn to before me this 28 day of March,
2006
 Notary Public: Bonnie R. Friend
 Date Commission Expires: 11-29-06



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 KCC Distribution

RECEIVED

MAR 31 2006

KCC WICHITA

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Timmons et al Well #: A2-26
 Sec. 26 Twp. 29 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">✓ Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table>	Log	Formation (Top), Depth and Datum	✓ Sample	Name	Top	Datum	See Attached		
Log	Formation (Top), Depth and Datum	✓ Sample								
Name	Top	Datum								
See Attached										

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1323'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1036.5' - 1037.5'	300 gal 15% HCl, 1685# sd, 200 BBL fl	
4	872' - 874.5' / 857' - 858.5'	300 gal 15% HCl, 8100# sd, 550 BBL fl	
4	777' - 778.5'	300 gal 15% HCl, 550# sd, 240 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1242'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. 2-16-06	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 5	Water Bbls. 56	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas <input type="checkbox"/> Vented ✓ Sold <input type="checkbox"/> Used on Lease <small>(If vented, Sumit ACO-18.)</small>	METHOD OF COMPLETION Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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MAR 31 2006
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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 07862

LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER:#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-17-05	2368	Timmons et al A2-26	26	29	14E	Wilson
CUSTOMER <u>Dart Cherokee Basin</u>						
MAILING ADDRESS <u>3541 Co. Rd. 5400</u>						
CITY <u>Independence</u>		STATE <u>Ks</u>	ZIP CODE <u>67301</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>465</u>	<u>Alan</u>		
			<u>439</u>	<u>Justin</u>		

OB TYPE Longstring HOLE SIZE 634 HOLE DEPTH 1326' CASING SIZE & WEIGHT 4 1/2" 10.5# New
 CASING DEPTH 1323' DRILL PIPE _____ TUBING _____ OTHER _____
 CURRY WEIGHT 13.2" SLURRY VOL 458bl WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 218bl DISPLACEMENT PSI 900 PSI Bump Plug 1300PSI RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 25 Bbl Fresh Water Pump 45sk Gel-Flush w/ Halls. 50bl water spacer. 108bl Foamer 50bl spacer. 118bl Dye water. Mixed 145sk Thick Set Cement w/ 8" Kol-Seal Puff @ 13.2" Puff Wash out Pump + lines. Shut down. Released Plug. Displaced w/ 21 Bbl Fresh Water. Final Pump Pressure 900 PSI. Bump Plug to 1300PSI. Wait 5mins. Released Pressure. Float held. Good Cement Returns to Surface = 78bl Slurry to Pit. Job Complete Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	36	MILEAGE	3.00	108.00
1126 A	145 sks	Thick Set Cement	13.00	1885.00
1110 A	23 sks	Kol-Seal 8" Puff	16.90	388.70
1118 A	4 sks	Gel Flush	6.63	26.52
1105	1 sk	Halls	14.50	14.50
5407	Tons	Ton-Mileage Bulk Truck	m/c	260.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
1238	1 gal	Soap	32.15	32.15
1205	2 gal	Bi-cide	24.15	48.30
			Sub Total	3566.17
			SALES TAX	148.00
			ESTIMATED TOTAL	3714.39

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 MAR 3 ' 2006
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Thank You!
 201087

AUTHORIZATION [Signature] TITLE _____ DATE _____