

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-7-05</u>	<u>11-9-05</u>	<u>2-8-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26210-00-00
 County: Wilson
 ___ SW ___ SE ___ Sec. 27 Twp. 30 S. R. 14 East West
640' FSL feet from (S) / N (circle one) Line of Section
690' FEL feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Nightingale Well #: D4-27
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 899' Kelly Bushing: _____
 Total Depth: 1506' Plug Back Total Depth: 1495'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air II NR
 (Data must be collected from the Reserve Pit) 10-24-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

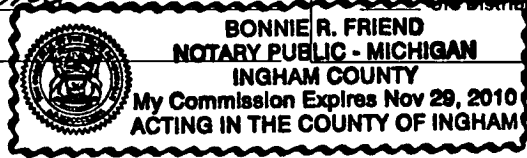
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn & Engr Asst Date: 3-28-06
 Subscribed and sworn to before me this 28 day of March,
2006
 Notary Public: Bonnie R. Friend
 Date Commission Expires: 11-29-2010

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Nightingale Well #: D4-27
 Sec. 27 Twp. 30 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">✓ Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table>	Log	Formation (Top), Depth and Datum	✓ Sample	Name	Top	Datum	See Attached		
Log	Formation (Top), Depth and Datum	✓ Sample								
Name	Top	Datum								
See Attached										

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1503'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1312.5' - 1314'	500 gal 15% HCl, 2510# sd, 233000 scf N2, 2000 BBL fl	
4	1106.5' - 1108'	500 gal 15% HCl, 6100# sd, 152000 scf N2, 3455 BBL fl	
4	1044.5' - 1047'	500 gal 15% HCl, 8310# sd, 96000 scf N2, 2040 BBL fl	
4	994' - 997' / 976' - 979'	500 gal 15% HCl, 24150# sd, 213000 scf N2, 1620 BBL fl	
4	863.5' - 865'	500 gal 15% HCl, 8775# sd, 94000 scf N2, 1825 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1465'	Packer At NA	Liner Run Yes ✓ No
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Date of First, Resumed Production, SWD or Enhr. 3-2-06	Producing Method Flowing ✓ Pumping Gas Lift Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 7	Water Bbls. 67	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented ✓ Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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Rig Number: 1	S. 27 T. 30 14 E
API No. 15- 205-26210 Elev. 899'	County: Wilson Location:

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W. Myrtle Independence, KS 67301			
Well No: D4-27	Lease Name: Nightengale		
Footage Location:	640 ft. from the	South	Line
	490 ft. from the	East	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date: 11/7/2005	Geologist:		
Date Completed: 11/9/2005	Total Depth: 1506'		

Gas Tests:
Comments: start injecting water @

Casing Record		Rig Time:
	<u>Surface</u> <u>Production</u>	Driller - Andy Coats
Size Hole:	11" 6 3/4"	
Size Casing:	8 5/8"	
Weight:	20#	
Setting Depth:	43' McP	
Type Cement:	Portland McP	
Sacks:	8	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	7	shale	987	1043				
lime	7	18	coal	1043	1045				
shale	18	42	shale	1045	1087				
lime	42	87	coal	1087	1088				
shale	87	310	shale	1088	1162				
sand (wet)	310	351	coal	1162	1164				
shale	351	397	shale	1164	1247				
lime	397	410	red shale	1247	1281				
shale	410	460	shale	1281	1306				
lime	460	522	coal	1306	1308				
shale	522	565	shale	1308	1342				
lime	565	585	coal	1342	1344				
shale	585	605	shale	1344	1357				
lime	605	723	Mississippi	1357	1506 TD				
shale	723	731							
sand shale	731	884							
coal	884	856							
pink lime	856	875							
shale	875	739							
oswego	739	962							
summitt	962	968							
oswego	968	977							
mulkey	977	982							
oswego	982	987							

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

TICKET NUMBER 07844

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-10-05	2368	Nightingale D4-27	27	30S	14E	WILSON
CUSTOMER: <u>DART Cherokee BASIN</u>			Gus Jones			
MAILING ADDRESS: <u>3541 Co. Rd. 5400</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY: <u>Independence</u> STATE: <u>KS</u> ZIP CODE: <u>67301</u>			<u>445</u>	<u>RICK</u>		
			<u>439</u>	<u>Justin</u>		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1506' CASING SIZE & WEIGHT 4 1/2 10.5" New
 CASING DEPTH 1503' DRILL PIPE _____ TUBING _____ OTHER _____
 CARRY WEIGHT 13.2" SLURRY VOL 46 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23.9 BBL DISPLACEMENT PSI 1000 MAX PSI 1500 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up wash head to 4 1/2 casing. BREAK CIRCULATION w/ 25 BBL Fresh. Pump 4 sks Gel Flush w/ HULLS while washing down 10' OF CASING. Rig up to Cement. Pump 10 BBL Foamer, 10 BBL Fresh water. Mixed 150 sks Thick Set Cement w/ 8" Kol-seal per/sk @ 13.2" per/gal, yield 173. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 23.9 BBL Fresh water. FINAL Pumping Pressure 1000 PSI. Bump Plug to 1500 PSI. Wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 6 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	36	MILEAGE	765.00	765.00
			3.00	108.00
1126 A	150 SKS	Thick Set Cement	13.00	1950.00
1110 A	24 SKS	KOL-SEAL 8" per/sk	16.90	405.60
1118 A	4 SKS	Gel Flush	6.63	26.52
1105	1 SK	HULLS	14.50	14.50
5407	8.25 TONS	Ton Mileage BULK TRUCK	MIC	260.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
1238	1 GAL	Soap	32.15	32.15
1205	2 GAL	B1-Cide	24.15	48.30
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			MAR 31 2006	
			KCC WICHITA	
Thank You			Sub TOTAL	3648.07
			SALES TAX 6.3%	153.37
			ESTIMATED TOTAL	3801.44

AUTHORIZATION [Signature]

TITLE 200826

DATE _____