

JAN 12 1970

Operator Name: Petrol Oil & Gas, Inc. Lease Name: R. Kistner Well #: SWD#1
 Sec. 2 Twp. 20 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: Density Neutron Hi-Resolution Density Gamma Ray/Cement Bond Induction Differential Temp. Induction Dual Guard	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;"><u>See attached logs</u></p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	40'	Portland	30sks	
Production	5 1/2"	2 7/8"	15.5#	2116'	60/40 Poz mix	230sks	16sks gel 100sks OWC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
Open Hole		2116'	
		2201'	

TUBING RECORD	Size 2 7/8"	Set At 2065'	Packer At 2065'	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>Injection, on approval</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

UNCONSOLIDATED OIL WELL SERVICES, INC.
 O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 07910
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-26-05	6267	R. KISTNER SWD # 1	2	20S	16E	COFFEY
CUSTOMER <u>Petrol Oil & Gas, Inc.</u>			TRUCK #			
BILLING ADDRESS <u>3161 EAST WARM SPRINGS Rd. #300</u>			DRIVER			
CITY <u>LAS Vegas</u>			TRUCK #			
STATE <u>NV</u>			DRIVER			
ZIP CODE <u>89120</u>			TRUCK #			
			DRIVER			

WELL TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 2201 CASING SIZE & WEIGHT 5 1/2 17# NEW
 CASING DEPTH 2116 DRILL PIPE _____ TUBING _____ OTHER _____
 CARRY WEIGHT 15 1/2 - 14 # SLURRY VOL 52 BBL WATER gal/sk 7 - 8 # CEMENT LEFT IN CASING 2
 DISPLACEMENT 49 BBL DISPLACEMENT PSI 900 MAX PSI 1400 Pump Plug RATE _____

REMARKS Safety Meeting: Rig up to 5 1/2 casing. Drop Ball to Set Backer. Set
Packer Shoe @ 1500 PSI. Pump 10 BBL Fresh water. Mixed 200 SKS 60/40 Pozmix
Cement w/ 4% Gel, 1/4" Floccle Packer @ 18" Packer, yield 1.40. Tail in w/ 100 SKS
O.W.C. w/ 4" Kol-Seal Packer @ 14" Packer, yield 1.52. Wash out Pump & Lines.
Shut down. Release Plug. Displace w/ 49 BBL Fresh water. Final Pumping
Pressure 900 PSI. Pump Plug to 1400 PSI. Wait 2 minutes. Release Pressure.
Float Held. Good Cement Returns to Surface = 14 BBL Slurry. Job Complete.
Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	265.00	265.00
5406	40	MILEAGE	3.00	120.00
1131	230 SKS	60/40 Pozmix Cement	8.00	1840.00
1118 A	16 SKS	Gel 4%	6.63	106.08
1107	2 SKS	Floccle 1/4" Packer	42.75	85.50
1126	100 SKS	O.W.C.	13.00	1300.00
1110 A	8 SKS	Kol-Seal 4" Packer	16.90	135.20
5407 A	15.09 Tons	40 miles BULK TRUCKS	1.00	603.60
4406	1	5 1/2 Top Rubber Plug	43.00	43.00
4253	1	5 1/2 Type A Packer shoe w/ float	1285.00	1285.00
5501 C	5 Hrs	Water Transport	93.00	465.00
1123	5600 GALS	City water	12.20	68.32
			Sub TOTAL	6816.70
			SALES TAX 5.3%	257.75
			ESTIMATED TOTAL	7074.45

AUTHORIZATION Witnessed By Gary Bridwell TITLE Co. Agent DATE _____

COPY

Skyy Drilling LLC.
800 W. 47th Street
Suite # 409
Kansas City, Mo 64112

Phone # (816) 531-5922

Fax # (816) 753-0140

November 30, 2005

Company: Petrol Oil & Gas Inc.
Lease: R. Kistner
Well: SWD # 1 NE NE NE Section 2, Township 20, Range 16 East
County: Coffey
Spud Date: 11-17-05 API # 031-22105-0000
Surface Set: 40' 8 5/8"
TD: 2201

11-17-05 Rig up – Drilled rat hole – Spud 12 ¼ surface hole – drilled to 41' – Circulate hole clean – Tripped out, Rig and ran 40' 8 5/8 casing. Cemented – plug down @ 7:00a.m. 11-18-05
2 hours Rig Time

11-18-05 Wait on Cement for 8 hours – broke out nipple and nipple up Flow tee, Drilled approximate 6' cement out. Drilling under surface @ 2:30 p.m. Drill fro 41' to 537'

11-19-05 Drilled from 537 to 1103'

11-20-05 At 1103' Jetted pit's clean – mud up 3 hours Rig Time
Drilled from 1103' to 1607'
At 1602' – mix more mud & TT.

11-21-05 Drilled from 1607' to 1766'
Top of Mississippi @ 1572
At 1766 mix mud & TT 1 hour Rig Time

11-22-05 Drilled From 1766' to 1848'

11-23-05 Drilled from 1848' to 1924'
Mix mud @ 1888' 1 hour Rig Time

11-24-05 Drilled from 1924' to 2120' Trip out 35 stand – Shut down
For Thanksgiving – No Charge

RECEIVED
MAR 13 2006
KCC WICHITA

Skyy Drilling LLC.

Company: Petrol Oil & Gas Inc.
 Lease: R. Kistner
 Well: SWD # 1 NE NE NE Section 2, Township 20, Range 16 East
 County: Coffey
 Spud Date: 11-17-05 API # 031-22105-0000
 Surface Set: 40' 8 5/8"
 TD: 2201

11-26-05 Started back up - Tripped in hole - Drilling 12:00 a.m.
 Drilled from 2120 to 2201 TD
 At TD 2201 - Circulate hole 1 Hour Rig Time
 LDDP & Collars 2 Hours Rig Time
 Rig Logger's - Log Hole -
 Log hit bridge @ 910' 1 Hour Rig Time
 Rig Down Logger - Trip back in with bit to 1200'
 Circulate hole 3/4 hour -
 Come out laying down. 5 Hours Rig Time
 Rig Logger back up - Log hole 4 Hours Rig Time
 Rig Down Logger
 Rigged & Ran 2120' - 5 1/2 casing and circulate
 Casing 1/2 hours - Rigged Cementers
 And cemented 3 hours Rig Time

Footage 1-1622' @ \$ 9.20 per foot	\$ 15,409.00
Rig time from 50' into Mississippi to TD 2201	00
Drilling - 44 hours @ \$165.00 per hour	7,260.00
Drilling - 24 hours @ \$165.00 per hour	3,960.00
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Total	\$26,628.00
Rig Move	1,100.00
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Total Due	\$27,729.00

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 MAR 13 2006
 KCC WICHITA