KANSA'S CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

Form Must Be Typed

WELL HISTORY - DESCR	RIPTION OF WELL & LEASE
Operator: License #33247	API No. 15 - 031-22105-00-00
Name: Petrol Oil & Gas, Inc.	County:Coffey
Address: P.O. Box 34	NE NE NE Sec. 2 Twp. 20 S. R. 16 X East West
City/State/Zip: Piqua, KS 66761	4950 [seet from S / N (circle one) Line of Section
Purchaser:	330 feet from E/ W (circle one) Line of Section
Operator Contact Person: F.L. Ballard	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>468–2885</u>	(circle one) NE SE NW SW
Contractor: Name: Skyy Drilling, LLC	Lease Name: R. Kistner Well #_SWD#1
License: 33557	Field Name: Unknown
Wellsite Geologist:	xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
Designate Type of Completion:	Elevation: Ground: 1162 Kelly Bushing:
X New Well Re-Entry Workover WCLIN	Total Depth: 2201 Plug Back Total Depth:
Oilx_SWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at40' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes x No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2116
Operator:	feet depth to surface w/ 230sks sx cmt.
Well Name:	sx cmt.
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan AI+ II MK
	(Data must be collected from the Reserve Pil)
Plug Back Plug Back Total Depth	Chloride contentppm Fluid volume bbls
	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
11/17/05 11/26/05 02/08/06	Quarter Sec Twp S. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	DOCKET NO.
Kansas 67202, within 120 days of the spud date, recompletion, workov information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature J.h. Ballul	KCC Office Use ONLY
Title: Agent Date:	Letter of Confidentiality Attached
Subscribed and sworn to before me this 10th day ofMarch	lf Denied, Yes [_] Date:
	Wireline Log Received
2006. 4 10 0.	Geologist Report Received
Notary Public Suculle Suce A HOTARY PL	UIC Distribution
1	LUCILLE RICE

My Appl. Exp. 04/13

J	Aun			Side	Two					
Operator Name: Pet	rol bit.	DA	nc.	Lease i	Name:_	R. Kistne	er	. Well #:SW	D#1	
Sec. 2 Twp. 20	_s. r. 16	⊠ Eas t	☐ West	County:						
INSTRUCTIONS: Show tested, time tool open a temperature, fluid recov Electric Wireline Logs so	nd closed, flowing ery, and flow rates	and shut- if gas to	in pressures, v surface test, al	whether shu long with fir	ut-in pre	ssure reached :	static level, hydro:	static pressure	es, bottom hole	
Drill Stem Tests Taken (Attach Additional Shi	es 🖾 No 💮 L			og Formalio	[_] Sample					
Samples Sent to Geological	Samples Sent to Geological Survey			es No Nam			пе Тор			
Cores Taken Ye Electric Log Run (Submit Copy)			200 400404			tached logs	<u>5</u>			
List All E. Logs Run: Density Neutro Hi-Resolution Gamma Ray/Ceme Induction Diff	Density ent Bond Terential T	emp.								
Induction Dual	Guard	Remo		RECORD	K Ne	ew Used	tion etc			
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	Weig	ht	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4"	8	5/8"	32#	!	40'	Portland	30sks		
Production	5 1/2"	2 7	2 7/8"		!	2116'	60/40	230sks	16sks gel	
]		ADDITIONAL	CEMENTIN	10.7.001	IFFZF DECORE	Poz mix	<u></u>	100sks OWC	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks I		JEEZE RECORD		ercent Additives		
	<u>.</u>			<u> </u>						
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Foolage of Each Interval Perforated						Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
Open Hole		·							2116'	
			·····						2201'	
	`		i ,		-					
TUBING RECORD	Size 2 7/8"	Set At 2065 1		Packer Al	<u> </u>	Liner Run	Yes No			
Date of First, Resumed P		nhr.	Producing Meth		Flowing	Pumpli	ng ∏ Gas Liff		or (Explain)	
Injection, o Estimated Production Per 24 Hours	on approval OH	Bbis.	Gas	Mcf	Wate			as-Oll Ratio	_ Gravity	
Disposition of Gas	Ition of Gas METHOD OF COMPLETION Production Interval									
Vented Sold	Used on Lease		Open Hole	Perf.		Dually Comp.	Commingled			

ONSOLIDATED OIL WELL SERVICES, INC. O. BOX 884, CHANUTE, KS 66720 20-431-9210 OR 800-467-8676

TICKET NUMBER	07910
LOCATION EUREKA	
FOREMAN HEVIN A	15Cox

TO:6204682925

TREATMENT REPORT & FIELD TICKET

				CEMILI	9 .1	•	3 .	
DATE	CUSTOMER# WELL NAME & NUMBER			RER	SECTION	TOWNSHIP	RANGE	COUNTY
1-26-05	6267	R. KISTME	e Swa	41	3	205	16€	COFFEY
STOMER) <u> </u>						
PEA	toL ail &	GAS INC		SKYY	TRÚCK#	DRIVER	. TRUCK#	DRIVER
ILING ADOR			•	DRIg-	445	RICK		
2141.E	AST WARM S	DRINGS Rd.	#30 <u>0</u>	Co.	442	Russ		
3/8/ <u>C</u>	.,,,,	STATE	ZIP CODE		439	Justin		,1
LAS Ve	oas	WV	89120	· }	452 763	LARRY		
	nysteing	HOLE SIZE 7	3/2	HOLE DEP	TH 2201	CASING SIZE & V	VEIGHT 33	17 NEW
SING DEPT	,	DRILL PIPE		YUBING			OTHER	
	SHT 153 - 14 4	SLURRY VOLS	2 864	WATER ga	l/sk 7 8.	CEMENT LEFT in	CASING 2	
	NT 49 BBL	DISPLACEMEN			400 Bump Plus	RATE		
SPLACEME	Communication and		2			BALL to S	et Backer	- Set
EMARKS.	SAFERY IN	eering	Diam's	In RA	Fresh water	. Mixed 2	30 sks 60	INA POZMIN
			1 Grayo	to 6	23000	Vield 1.40.	Tayl on the	1 100 5
Cement								
0. W.C.	ω/ 4- K	OL-SEAL P	ce/sk @	M- Poyg	AL YIELD 1.	52. WASh	our pum	p & cincs
Shut	down. Rel	ease Plug.	Displac	ic us 4	9 BbL FROS	b water.	tiNAL PL	nong
00	One De	v Ruman d	Plua to .	1400 RSI	WAIT Z	minutes. A	ekase PR	essure.
FIRAT	Held. God	d Cement	Return	s to S	URFADE = 14	Y BLC Slue	14. Job 6	in plake.
		***				· · · · · · · · · · · · · · · · · · ·		
Rig de	<u> </u>	 			RF	Comme		
						USIVEI)	"	

DESCRIPTION of SERVICES PRODUCT UNIT PRICE TOTAL ACCOUNT QUANTITY or UNITS CODE **265.00** <u> 285.00</u> PUMP CHARGE 5401 MILEAGE 3.00 120.00 5406 60/40 POZMIX CEMENT. 8.00 1840.00 230 SKS 1131 106.08 6.63 GEL 4% 16 3×5 1118 A Flocole. 14 PorISK 42.75 85.50 2 515 1107 13.00 1300.00 O.W.C. 1126 100 SXX 16.90 135.20 KOL-SCAL 8 JAT 1110 A 603.60 40 miles BULK TRUCKS 1.00 15.09 TON'S 5407 A 5% Top Rubber Plug 43.00 43-00 4406 5% Type A PACKER Shoe W/ FLOAT 1285.00 1285.00 4253 93.00 465.00 WATE TRANSPORT 5 HRS 5501 C 12.20 68.32 5600 9ALS 1123 6816.70 SUB TOTAL 5.3% SALES TAX ESTIMATED *ବ*ଠା। ଧର୍ଘ 7074.45 TOTAL

WITHORIZATION WI

DATE___



Skyy Drilling LLC. 800 W. 47th Street Suite # 409 Kansas City, Mo 64112

Phone # (816) 531-5922

Fax # (816) 753-0140

November 30, 2005

Petrol Oil & Gas Inc. Company: R. Kistner Lease: SWD # 1 NE NE NE Section 2, Township 20, Range 16 East Well: Coffey County: Spud Date: 11-17-05 API # 031-22105-0000 Surface Set: 40' 8 5/8" 2201 TD: Rig up – Drilled rat hole – Spud 12 1/2 surface hole – drilled to 11-17-05 41' - Circulate hole clean - Tripped out, Rig and ran 40' 8 5/8 casing. Cemented – plug down @ 7:00a.m. 11-18-05 2 hours Rig Time Wait on Cement for 8 hours - broke out nipple and nipple up 11-18-05 Flow tee, Drilled approximate 6' cement out. Drilling under surface @ 2:30 p.m. Drill fro 41' to 537' Drilled from 537 to 1103' 11-19-05 3 hours Rig Time At 1103' Jetted pit's clean - mud up 11-20-05 Drilled from 1103' to 1607' At 1602' - mix more mud & TT. Drilled from 1607' to 1766' 11-21-05 Top of Mississippi @ 1572 At 1766 mix mud & TT 1 hour Rig Time Drilled From 1766' to 1848' 11-22-05

Drilled from 1924' to 2120' Trip out 35 stand - Shut down

Drilled from 1848' to 1924'

For Thanksgiving - No Charge

Mix mud @ 1888'

11-23-05

11-24-05

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MAR 1 3 2005

KCC WICHITA

1 hour Rig Time

Skyy Drilling LLC.

Page 2

Company: Petrol Oil & Gas Inc.

Lease:

R. Kistner

Well:

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SWD # 1

NE NE NE Section 2, Township 20, Range 16 East

County:

Coffey

Spud Date: 11-17-05

API # 031-22105-0000

Surface Set: 40' 8 5/8"

11-26-05

2201

TD:

Started back up - Tripped in hole - Drilling 12:00 a.m.

Drilled from 2120 to 2201 TD

At TD 2201 – Circulate hole

1 Hour Rig Time 2 Hours Rig Time

LDDP & Collars Rig Logger's - Log Hole -

Log hit bridge @ 910'

1 Hour Rig Time

Rig Down Logger – Trip back in with bit to 1200'

Circulate hole ¾ hour –

Come out laying down.

5 Hours Rig Time

Rig Logger back up - Log hole

4 Hours Rig Time

Rig Down Logger

Rigged & Ran 2120' - 5 1/2 casing and circulate

Casing 1/2 hours - Rigged Cementers

And cemented

3 hours Rig Time

Footage 1-1622' @ \$ 9.20 per foot \$ 15,409.00 Rig time from 50' into Mississippi to TD 2201 00 Drilling - 44 hours @ \$165.00 per hour 7,260.00 3,960.00 Drilling – 24 hours @ \$165.00 per hour **\$26**,628.00 Total 1,100.00 Rig Move

Total Due

\$27,729.00

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KCC WICHITA