

RECEIVED

MAR 24 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31093  
Name: Becker Oil Corporation  
Address: PO Box 1150  
City/State/Zip: Ponca City, OK 74602  
Purchaser: Regency Gas Services  
Operator Contact Person: Clyde M. Becker, Jr.  
Phone: (303) 816-2013  
Contractor: Name: Cheyenne Drilling, LP  
License: 33375  
Wellsite Geologist:

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date:    Original Total Depth:  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
11/30/05 KCC    12/2/05    12/27/05  
11/30/06 WMR    12/2/05    12/27/05  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 081-21630-00-00  
County: Haskell  
 SE     SE     NE    Sec. 9    Twp. 27    S. R. 31     East  West  
2970'    feet from S / N (circle one) Line of Section  
330    feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE    SE    NW    SW  
Lease Name: Robertson    Well # 2-4  
Field Name: Hugoton

Producing Formation: Chase Group  
Elevation: Ground: 2800'    Kelly Bushing: 2808'  
Total Depth: 3204    Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 518 Feet  
Multiple Stage Cementing Collar Used?     Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Alt 2 - WMR - 3/30/06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 20,000 ppm    Fluid volume 300 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_    License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_    Sec. \_\_\_\_\_    Twp. \_\_\_\_\_    S. R. \_\_\_\_\_     East  West  
County: \_\_\_\_\_    Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker Jr  
Title: President    Date: 3/22/06  
Subscribed and sworn to before me this 22<sup>nd</sup> day of MARCH  
2006.  
Notary Public: Camilla L Miller

**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
YES Wireline Log Received  
NO Geologist Report Received  
NO UIC Distribution

Operator Name: Becker Oil Corporation Lease Name: Robertson Well #: 2-9  
 Sec. 9 Twp. 27 S. R. 31  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Neutron/Density Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Herington(Top Chase)</td> <td>2632</td> <td>(+176)</td> </tr> <tr> <td>Krider</td> <td>2660</td> <td>(+148)</td> </tr> <tr> <td>Winfield</td> <td>2724</td> <td>(+84)</td> </tr> <tr> <td>Towanda</td> <td>2778</td> <td>(+30)</td> </tr> <tr> <td>Ft. Riley</td> <td>2830</td> <td>(-22)</td> </tr> <tr> <td>Florence</td> <td>2870</td> <td>(-62)</td> </tr> <tr> <td>Wreford</td> <td>2918</td> <td>(-110)</td> </tr> <tr> <td>Council Grove</td> <td>2952</td> <td>(-144)</td> </tr> </tbody> </table>	Name	Top	Datum	Herington(Top Chase)	2632	(+176)	Krider	2660	(+148)	Winfield	2724	(+84)	Towanda	2778	(+30)	Ft. Riley	2830	(-22)	Florence	2870	(-62)	Wreford	2918	(-110)	Council Grove	2952	(-144)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	518' KB	common	350	3%cc,2%gel
Production	7 7/8"	5 1/2"	14	3197' KB	Lite	400	1/4# Flo-seal
					ASC	150	10% salt, 5% gils

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				RECEIVED  MAR 24 2006

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	Upper Krider 2662-2672	ac/ U&L Kri w/ 2000 gals 15% double Fe w/ BS,	
2 spf	Lower Krider 2692-2697, 2699-2703	frac w/ 26,700 gals 70qual foam, 31000# sd.	
2 spf	Winfield 2734-2742, 2746-2750	ac/ 1500 gals 15% double Fe w/ BS	
2 spf	Towanda 2778-2784, 2791-2796	ac/ 1500 gals 15% double Fe w/ BS	

TUBING RECORD		Size 2 7/8"	Set At 2827'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/6/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		80	130		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-1B.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled Chase Group  
 Other (Specify) \_\_\_\_\_

Production Interval

# ALLIED CEMENTING CO., INC.

21785

Federal Tax I.D. # ~~REDACTED~~

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
<u>11-30-05</u>	<u>9</u>	<u>2-23</u>	<u>31w</u>		<u>7:00 PM</u>	<u>9:40 PM</u>	<u>10:15 PM</u>	
LEASE	WELL #	LOCATION			COUNTY	STATE		
<u>Robertson</u>	<u>2-9</u>	<u>834 Haskell = Finney Coline. 2-5</u>			<u>Haskell</u>	<u>KS</u>		
OLD OR NEW (Circle one)								
<u>(NEW) 2-4</u>		<u>9 E 1/2 N W 1/4</u>						

CONTRACTOR <u>Cheyenne Drilling Rig II</u>		OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>		
HOLE SIZE <u>12 1/4</u>	T.D. <u>5 15'</u>	
CASING SIZE <u>8 5/8</u>	DEPTH <u>518.39</u>	
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT <u>31'</u>	
CEMENT LEFT IN CSG. <u>31'</u>		
PERFS.		
DISPLACEMENT <u>31 Bbls</u>		

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Dean</u>
# <u>373-281</u>	HELPER	<u>Andrew</u>
BULK TRUCK		
# <u>386</u>	DRIVER	<u>Larry</u>
BULK TRUCK		
#	DRIVER	

REMARKS:

Cement did circulate  
Plug Landed on Baffle Plate 300#  
  
Thank you

CHARGE TO: Becker Oil  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Noel Perez

CEMENT	AMOUNT ORDERED		
<u>350 sks Com 3 3/4" CC 2 3/4" Gel</u>			
COMMON	<u>350 sks</u>	@ <u>10.00</u>	<u>3500.00</u>
POZMIX		@	
GEL	<u>7 sks</u>	@ <u>14.00</u>	<u>98.00</u>
CHLORIDE	<u>12 sks</u>	@ <u>38.00</u>	<u>456.00</u>
ASC		@	
<u>RECEIVED</u>			
<u>MAR 24 2006</u>			
<u>KCC WICHITA</u>			
HANDLING	<u>369 sks</u>	@ <u>1.60</u>	<u>590.40</u>
MILEAGE	<u>6 @ 1 sk/mile</u>		<u>1018.44</u>
			TOTAL <u>5662.84</u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE <u>2 1/8'</u>	@ <u>.55</u>		<u>119.90</u>
MILEAGE <u>46 Miles</u>	@ <u>5.00</u>		<u>230.00</u>
MANIFOLD	@		
			@
			@
			@
			TOTAL <u>1019.90</u>

PLUG & FLOAT EQUIPMENT

<u>Baffle Plate</u>	@		<u>450.00</u>
<u>2 - Centralizers</u>	@ <u>55.00</u>		<u>110.00</u>
<u>1 - 8 5/8 Rubber Plug</u>	@		<u>100.00</u>
			@
			@
			TOTAL <u>2550.00</u>

TAX \_\_\_\_\_  
TOTAL CHARGE ~~REDACTED~~  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Noel Perez  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

19960

Federal Tax I.D.# [REDACTED]

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>12/2/05</u>	SEC. <u>9</u>	TWP. <u>27s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION <u>11:30AM</u>	JOB START <u>4:55PM</u>	JOB FINISH <u>6:15PM</u>
LEASE <u>Robertson</u>	WELL # <u>2-9</u>	LOCATION <u>Haskell-Finney Co. Line on 83</u>			COUNTY <u>Haskell</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)		<u>2-4</u>	<u>9 E 1/2 N W 1/4</u>				

CONTRACTOR Cheyenne #11  
 TYPE OF JOB CMT 5 1/2 csg  
 HOLE SIZE 7 7/8 T.D. 3200  
 CASING SIZE used 5 1/2 DEPTH 3197  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1900 MINIMUM 150  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 14  
 CEMENT LEFT IN CSG. 14  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 77.66 BBL

OWNER Sam  
 CEMENT AMOUNT ORDERED  
400 sks Lite weight + 1/2 # Flo-seal  
150 sks ASC + 10% salt 5" Gilsonite 1/2 # Fl.

EQUIPMENT  
 PUMP TRUCK CEMENTER Max  
 # 191 HELPER Wayne  
 BULK TRUCK  
 # 386 DRIVER Lonnie  
 BULK TRUCK  
 # 315 DRIVER Allen

COMMON	_____	@	_____	_____
POZMIX	_____	@	_____	_____
GEL	_____	@	_____	_____
CHLORIDE	_____	@	_____	_____
ASC	<u>150 sks</u>	@	<u>11.65</u>	<u>1747.50</u>
	<u>Lite weight 400sks</u>	@	<u>8.80</u>	<u>3520.00</u>
	<u>Gilsonite 750#</u>	@	<u>.60</u>	<u>450.00</u>
	<u>Salt 9 cwt</u>	@	<u>15.75</u>	<u>141.75</u>
	<u>Fl-160 71#</u>	@	<u>8.70</u>	<u>617.70</u>
	<u>Flo-seal 100#</u>	@	<u>1.70</u>	<u>170.00</u>
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
HANDLING	<u>624 sks</u>	@	<u>1.60</u>	<u>998.40</u>
MILEAGE	<u>6 @ 1st/1mi</u>			<u>1722.24</u>
				TOTAL <u>9367.59</u>

REMARKS:

CMT 5 1/2 csg with 400sks Lite & 150sks ASC Washup Pump Lines Prop Plug Displace 78 BBL Land Plug Float did not hold Cement did circulate

CHARGE TO: Becker Oil Corp  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
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SIGNATURE Doug Brown

SERVICE

DEPTH OF JOB	_____		<u>3197</u>
PUMP TRUCK CHARGE	_____		<u>1320.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>46 mi</u>	@	<u>5.00</u> <u>230.00</u>
MANIFOLD	_____	@	_____
<u>Head Rental</u>	_____	@	<u>75.00</u>

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TOTAL 1625.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>1-5/8 Rubber Plug</u>	@	<u>60.00</u>
<u>1-5/8 HFU Insert</u>	@	<u>235.00</u>
<u>3-5/8 Centralizer</u>	@	<u>50.00</u> <u>150.00</u>
<u>4-5/8 Turbulizer</u>	@	<u>60.00</u> <u>480.00</u>

TOTAL 725.00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Doug Brown  
 PRINTED NAME \_\_\_\_\_