

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed
AMENDED

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

Operator: License # 33392
Name: Keith F. Walker Oil & Gas Company, L.L.C.
Address: 103 West Boyd
City/State/Zip: Norman, OK 73069
Purchaser: Duke Energy Services
Operator Contact Person: Alan L. Stacy
Phone: (405) 701-0676
Contractor: Name: Big "A" Drilling (Bronco Drilling)
License: 31572

Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>03/05/2006</u>	<u>03/16/2006</u>	<u>04/10/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-213-46-00-00
County: Clark
C/N2 N/2 NW/4 Sec. 23 Twp. 34 S. R. 23 W
330 feet from S / N (circle one) Line of Section
1320 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Klinger Well #: 23 #1
Field Name: Big Sand Creek

Producing Formation: Chester
Elevation: Ground: 1860.5 Kelly Bushing: 1870.5
Total Depth: 5805' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1185 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AAJUH10-29-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Stacy
Title: CEO Date: 08/02/2006

Subscribed and sworn to before me this 2 day of August

Sherrin M. Muller
Notary Public
05000808
EXP. 08/29/09
Date Commission Expires: 08/29/2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Klinger Well #: 23 #1
 Sec. 23 Twp. 34 S. R. 23 East West County: Clark

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Induction,SDL/DSN,Microlog

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Council Grove	2644	
Heebner	4236	
Lansing	4432	
Marmaton	5064	
Morrow	5450	

RECEIVED
 AUG 07 2006
 KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1185'	Class C	475	Premium 3% CC
Production	7 7/8"	4 1/2"	11.6#	5802'	Class G	235	Premium 10% Calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5470'-5476'		
4	5525'-5542'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5443'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
07/25/2006		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	14	75 MCFD	55		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

6/30/08



Keith F. Walker
Oil & Gas Company, LLC

KANSAS STATE COMMISSION
Oil & Gas Division
130 S. Market, Room 2078
Wichita, KS 67202

July 27, 2006

RE: Klinger 23 #1 Well
C-N/2 N/2 NW/4 of Section 23-T34S-R23W
CLARK County, Kansas
API Number: 025-213-46-00-00

KCC
JUN 27 2006
CONFIDENTIAL

To Whom It May Concern:

Enclosed please find one original and two copies of the amended KCC form ACO-1, Well Completion Form, for the above referenced well. This well has been shut in, waiting on pipeline. Please hold all the enclosed information confidential for the MAXIMUM ALLOWABLE TIME PERIOD of two years. Please contact me with any questions and/or concerns.

Thank you,

KEITH F. WALKER OIL & GAS COMPANY, L.L.C.

Sherri Miller
Keith F. Walker Oil & Gas Company, L.L.C.
301 West Boyd Street, Suite 201
Norman, OK 73069
Office: 405.701.0676
Email: smiller@kfw.gs

RECEIVED
AUG 07 2006
KCC WICHITA