

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739
Name: SEK Energy, LLC.
Address: P.O. Box 55
City/State/Zip: Benedict, Kansas 66714
Purchaser: _____
Operator Contact Person: Kerry King
Phone: (620) 698-2150
Contractor: Name: L&S Well Services
License: 33374
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/31/06</u>	<u>6/2/06</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27035-0000
County: Woodson
 NW SE Sec. 24 Twp. 26 S. R. 14 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Village Ventures Well #: 24-1
Field Name: Cherokee Basin CBM
Producing Formation: Pennsylvanian Coals
Elevation: Ground: 1082' Kelly Bushing: _____
Total Depth: 1588' Plug Back Total Depth: 188'
Amount of Surface Pipe Set and Cemented at 43.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 43.6
feet depth to 0 w/ 12 sx cmt.

Drilling Fluid Management Plan APP II NR 705 08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
Title: GEOLOGIST Date: 9-25-06
Subscribed and sworn to before me this 25th day of September,
2006.

Notary Public: George S. Slaughter
Date Commission Expires: 4-1-2010

GEORGE SLAUGHTER
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KCC
SEP 28 2005

Operator Name: SEK Energy, LLC. Lease Name: Village Ventures Well #: 24-1
 Sec. 24 Twp. 26 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Lenapah Limestone	961 1/2' +120 1/2'
	Altamont Limestone	994' +88'
	Pawnee Limestone	1107' -25'
	Oswego Limestone	1160' -78'
	Verdigris Limestone	1273' -191'
	Mississippi	1537 1/2' -455 1/2'

Density-Neutron, Dual Induction, Differential Temperature

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		43.6'	Portland	12	
Production	6 3/4"	4 1/2"	10.5#	1400'	Thickset	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on Pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 10035
LOCATION Eureka
FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-6-06	7865	Village Ventures 24-1	24	26	14	Woodson
CUSTOMER S.E.K. Energy			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 55			463	Alan		
CITY Benedict			502	Kyle		
STATE Ks			436	J.P.		
ZIP CODE 66714			452/T63	Larry		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1580' CASING SIZE & WEIGHT 4 1/2" 10.5"
CASING DEPTH 1400' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.4* SLURRY VOL _____ WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 22.2 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 30Bbl water. Pump back Gel-Flush, 10Bbl water, 11Bbl Dye water. Mixed 160sk Thick Set Cement w/ 1/4" Perls Flocele @ 13.4* Pptal. Wash out Pump + lines. Shut down. Release Plug. Displace w/ 22.2 Bbl water. Final Pump Pressure 750PSI. Bump Plug to 1400PSI. Wait 2mins. Release Pressure. Float Held. Good Cement Returns to surface = 8Bbl Slurry to Pit.

Job Complete.

Note: Doug supplied Latch down Plug.

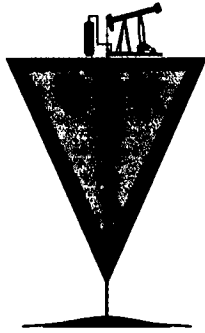
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	160sk	Thick Set Cement	14.65	2344.00
1107	40*	Flocele 1/4" Pptal	1.80*	72.00
1118A	300*	Gel-Flush	.14*	42.00
5407A	8.8 Ton	Ton-Mileage Bulk Truck	1.05	369.60
5501C	4hrs	Water Transport	98.00	392.00
5502C	4hrs	80Bbl Vac Truck	90.00	360.00
1123	6000 gal	City Water	12.80	76.80
		Thank You!	Sub Total	4582.40
			6.32 SALES TAX	159.70
			ESTIMATED TOTAL	4742.10

AUTHORIZATION witnessed by Doug Lamb TITLE owner RECEIVED DATE _____

SEP 28

KCC WICHITA

09/22/08



SEK Energy, LLC.
P.O. Box 55
Benedict, Kansas 66714
(620) 698-2150

September 22, 2006

Kansas Corporation Commission
130 S. Market
Room 2078
Wichita, Kansas 67202

KCC
SEP 28 2006
CONFIDENTIAL

To whom it may concern,

Please hold the information provided in this Well Completion Form confidential for the extended period of time.

Sincerely,

A handwritten signature in black ink, appearing to read "Julie Shaffer". The signature is fluid and cursive, with the first name being particularly prominent.

Julie Shaffer
Petroleum Geologist

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