

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30102
 Name: C & S Oil
 Address: PO Box 41
 City/State/Zip: Neosho Falls, Ks 66758
 Purchaser: NA
 Operator Contact Person: Robert Christenson
 Phone: (620) 963-2342 or 620-365-0919
 Contractor: Name: L & S Well Services
 License: 33374
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/17/2005</u>	<u>10/19/2005</u>	<u>10/20/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

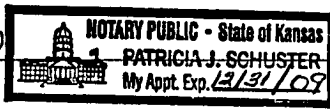
API No. 15 - 207-26940-0000
 County: Woodson
E/2 NW SE Sec. 3 Twp. 24 S. R. 17 East West
1982 feet from (S) N (circle one) Line of Section
1764 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Nelson Well #: 33
 Field Name: Neosho Falls-Leroy
 Producing Formation: not yet complete
 Elevation: Ground: 961' Kelly Bushing: none
 Total Depth: 1212' Plug Back Total Depth: 1180'
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1212
 feet depth to surface w/ 180 sx cmt.

Drilling Fluid Management Plan ALH NH 1020-05
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air drilled
 Location of fluid disposal if hauled offsite:
 Operator Name: RECEIVED
 Lease Name: FEB 02 2006 License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Pat Schuster
 Title: OWNER Date: 1-27-06
 Subscribed and sworn to before me this 27th day of January,
2006.
 Notary Public: Patricia J. Schuster



KCC Office Use ONLY
NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: C & S Oil Lease Name: Nelson Well #: 33
 Sec. 3 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Mississippi 1152'

List All E. Logs Run:

Gamma Ray - Neutron

ORIGINAL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	7"		40'	OWC	45	
production	5 1/2"	2 7/8"		1180'	OWC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
none	Waiting for pipe line	RECEIVED	
		FEB 02 2006	
		KCC WICHITA	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. not producing		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

C S OIL

Nelson #33
S3, T24,R17
Woodson Co, KS
API#207-26940-00-00

0-15 CLAY
15-26 RIVER GRAVEL
26-39 SHALE
39-43 LIME
43-120 SHALE
120-130 LIME
130-135 BLACK SHALE
135-142 LIME
142-160 SHALE
160-185 LIME
185-195 SAND
195-225 LIME
225-285 SHALE
285-365 LIME
365-371 BLACK SHALE
371-421 LIME
421-586 SHALE
586-597 LIME
597-605 SHALE
605-620 LIME
620-626 SHALE
626-636 SAND
636-650 SHALE
650-651 COAL GAS
651-689 SHALE
689-702 LIME
702-711 SHALE
711-720 LIME
720-725 BLACK SHALE
725-728 SHALE
728-746 LIME
746-751 SHALE
751-766 LIME
766-771 BLACK SHALE
771-776 LIME
776-781 SHALE
781-821 SHALE
821-823 SHALE
823-831 OIL SAND
831-836 SANDY SHALE
836-855 SHALE
855-865 LIME
865-869 BLACK SHALE
869-927 SHALE
927-937 SAND
937-952 SANDY SHALE
952-1000 SHALE

10-17-05 Drilled 11" hole and set
39.4' of 8 5/8" surface casing
Pumped cement

10-17-05 Started drilling 5 1/2" hole

10-17-05 Finished drilling to
T.D. 1212'

WATER @ 285'

ORIGINAL

RECEIVED
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KCC WICHITA

GOOD ODOR AND TRACE

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

C S OIL

Nelson #33
S3, T24,R17
Woodson Co, KS
API#207-26940

ORIGINAL

1000-1012 SANDY SHALE
1012-1152 SHALE
1152-1212 LIME

T.D. 1212'

RECEIVED
FEB 02 2006
KCC WICHITA

L S Well Service, L.L.C.# 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

ORIGINAL

TICKET NUMBER 20051020
 LOCATION Woodson Co.
 FOREMAN JLGBDH

CEMENT TREATMENT REPORT

API # 15-207-26940-00-00

DATE <u>10/17-05</u>	WELL NAME <u>NELSON NO 33</u>		
SECTION <u>3</u>	TOWNSHIP <u>24</u>	RANGE <u>17E</u>	COUNTY <u>Woodson</u>
CUSTOMER <u>CARD S O:1</u>			
MAILING ADDRESS <u>P.O. Box 41</u>			
CITY <u>Neosho Falls</u>			
STATE <u>Kansas</u>		ZIP CODE <u>66758</u>	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volumn in Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10"	7"	24
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

WELL DATA	
HOLE SIZE	<u>11"</u>
TOTAL DEPTH	<u>40</u>
CASING SIZE	<u>7"</u>
CASING DEPTH	<u>40</u>
PACKER DEPTH	
WIRE LINE READING BEFOI	
WIRE LINE READING AFTER	

TYPE OF TREATMENT

SURFACE PIPE

PRODUCTION CASING

SQUEEZE CEMENT

PLUG AND ABANDON

PLUG BACK

MISP. PUMP

WASH DOWN

OTHER

INSTRUCTIONS PRIOR TO JOB _____

RECEIVED

FEB 02 2006

AUTHORIZATION TO PROCEED _____ TITLE KCC WICHITA DATE _____

HOOKED ONTO 7 1/2" CASING. ESTABLISHED CIRCULATION WITH 30 BARRELS OF WATER, _____ AHEAD, THEN BLENDED 45 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 1.5 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT _____ PSI
- SHUT IN PRESSURE _____
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE - SHUT IN


 (SIGNATURE)

L S Well Service, L.L.C.# 33374
 543-22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER 20051020
 LOCATION Woodson Co
 FOREMAN JLGB DH

ORIGINAL

CEMENT TREATMENT REPORT

API #15-207-26940-00-00

DATE <u>10/20/05</u>	WELL NAME <u>MELSON 33</u>		
SECTION <u>3</u>	TOWNSHIP <u>2d</u>	RANGE <u>17E</u>	COUNTY <u>Woodson</u>
CUSTOMER <u>CFMSO:1</u>			
MAILING ADDRESS <u>P.O. Box 41</u>			
CITY <u>Neosho Falls</u>			
STATE <u>Kansas</u>		ZIP CODE <u>66758</u>	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volumn in Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10"	7"	24
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

WELL DATA	
HOLE SIZE	<u>5 1/2"</u>
TOTAL DEPTH	<u>1212'</u>
CASING SIZE	<u>2 1/2"</u>
CASING DEPTH	<u>1190</u>
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

TYPE OF TREATMENT

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG AND ABANDON
- PLUG BACK
- MISP. PUMP
- WASH DOWN
- OTHER

INSTRUCTIONS PRIOR TO JOB _____

RECEIVED

FEB 02 2006

AUTHORIZATION TO PROCEED _____ TITLE KCC WICHITA DATE _____

HOOKED ONTO 2 1/2" CASING. ESTABLISHED CIRCULATION WITH 20 BARRELS OF WATER, 190 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 7 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT _____ PSI
- SHUT IN PRESSURE _____
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE - SHUT IN

[Signature]
 (SIGNATURE)