

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2-7-08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316
Name: FALCON EXPLORATION INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: NCRA
Operator Contact Person: RONALD S SCHRAEDER **KCC**
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC. **FEB 07 2007**
License: 5822 **CONFIDENTIAL**
Wellsite Geologist: TED JOCHEMS JR

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/16/06</u>	<u>10/30/06</u>	<u>1/5/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21634-0000
County: GOVE
APX C SW SE Sec. 22 Twp. 13 S. R. 30 East West
620 feet from (S) N (circle one) Line of Section
2030 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: BROOKOVER Well #: 6
Field Name: FOUR CORNER
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 2880 Kelly Bushing: 2885
Total Depth: 4580 Plug Back Total Depth: 4568'
Amount of Surface Pipe Set and Cemented at 332 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2378 Feet
If Alternate II completion, cement circulated from 2378
feet depth to SURFACE w/ 450 sx cmt.

Drilling Fluid Management Plan **AK INH 10-07-08**
(Data must be collected from the Reserve Pit)
Chloride content 3200 ppm Fluid volume _____ bbls
Dewatering method used ALLOW TO DRY COMPLETELY
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald S Schraeder
Title: ENGINEER Date: 2/7/07

Subscribed and sworn to before me this 7th day of February,
20 06.

Notary Public: Rosann M Schippers
Date Commission Expires: 9/28/07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
FEB 07 2007

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/07

CONSERVATION DIVISION
WICHITA, KS

Operator Name: FALCON EXPLORATION INC. Lease Name: BROOKOVER Well #: 6
 Sec. 22 Twp. 13 S. R. 30 East West County: GOVE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DIL;CNL/CDL;MEL;BHCS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2295</td> <td>+590</td> </tr> <tr> <td>HEEBNER</td> <td>3870</td> <td>-984</td> </tr> <tr> <td>LANSING</td> <td>3908</td> <td>-1023</td> </tr> <tr> <td>STARK</td> <td>4128</td> <td>-1249</td> </tr> <tr> <td>BKC</td> <td>4201</td> <td>-1316</td> </tr> <tr> <td>PAWNEE</td> <td>4318</td> <td>-1433</td> </tr> <tr> <td>CHEROKEE</td> <td>4414</td> <td>-1539</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4482</td> <td>-1597</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2295	+590	HEEBNER	3870	-984	LANSING	3908	-1023	STARK	4128	-1249	BKC	4201	-1316	PAWNEE	4318	-1433	CHEROKEE	4414	-1539	MISSISSIPPIAN	4482	-1597
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	332'	COMMON	210	2% GEL, 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	4575'	CLASS A	175	25% DFMR, 75% GAS BLOCK
DV TOOL				2378'	LITE	450	1/4# FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4505-10'	1000 GAL 20% MCA	4505-10

TUBING RECORD	Size <u>2-7/8</u>	Set At <u>3488'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs. <u>80</u>	Gas Mcf <u>0</u>	Water Bbbs. <u>0</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
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KANSAS CORPORATION COMMISSION
FEB 07 2007
CONSERVATION DIVISION
WICHITA, KS

BROOKOVER #6
GOVE COUNTY, KANSAS

DST #1

4308-4393', 5-75-90-180. FAIR BLOW ON 1ST OPEN, WEAK BLOW ON 2ND.
RECOVERED 60' GIP, 92' SW &OCM, 248' G&OCWM, 124' O&GCMW, 186'
SI.OCMW. FP'S 40-309, SIP'S 691-674

DST #2

4465-4491', 5-60-30-00

WEAK BLOW ON 1ST OPEN, NO BLOW ON 2ND. RECOVERED 5' MUD, FP'S 7-9,
SIP'S 72-0.

DST #3

4491-4523', 3-60-45-60. STRONG BLOW OFF BOB IN 45 SEC ON 1ST OPEN,
STRONG BLOW OFF BOB IN 40 SEC ON 2ND OPEN. RECOVERED 2466' CLEAN
OIL, 527' CO BELOW CIRC SUB, 31' G&OCM, 62' G&MCO. FP'S 373-1162, SIP'S
1168-1167#.

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FEB 07 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

28522

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>10-29-06</u>	SEC. <u>22</u>	TWP. <u>13^S</u>	RANGE <u>30^W</u>	CALLED OUT	ON LOCATION <u>4:00 PM</u>	JOB START <u>10:45 PM</u>	JOB FINISH <u>midnite</u>
LEASE <u>Breakover</u>	WELL # <u>6</u>	LOCATION <u>600e 43-6 3/4 W</u>		COUNTY <u>600e</u>	STATE <u>Kan</u>		

OLD OR (NEW) (Circle one)

CONTRACTOR Val Dals Co #4

TYPE OF JOB Production (Top)

HOLE SIZE 7 1/8 T.D. 4578'

CASING SIZE 5 1/2 DEPTH 4575'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 14.67

CEMENT LEFT IN CSG. 14.67

PERFS.

DISPLACEMENT 58 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 450 sks Lite

1/4" Flo-Seal

EQUIPMENT

PUMP TRUCK CEMENTER Walt

422 HELPER Wayne

BULK TRUCK

218 DRIVER Kelly

BULK TRUCK

399 DRIVER Dacian

COMMON KCC @

POZMIX FEB 07 2007 @

GEL @

CHLORIDE CONFIDENTIAL @

ASC @

Lite 450 sks @ 10.75 4,837.50

Flo-Seal 113 # @ 2.00 226.00

HANDLING 486 sks @ 1.90 923.40

MILEAGE 7¢ per sk/mile 1,837.08

TOTAL 7,823.98

REMARKS:

Cement Did Circ

Witnessed by: Walt Dunkel-Cement

CHARGE TO: Falcon Exploration

STREET Box 551

CITY Russell STATE Ks ZIP 67665

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 955.00

EXTRA FOOTAGE @

MILEAGE miles @ N/C

MANIFOLD @

TOTAL 955.00

PLUG & FLOAT EQUIPMENT

RECEIVED @

KANSAS CORPORATION COMMISSION @

FEB 07 2007 @

CONSERVATION DIVISION WICHITA, KS

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

[Signature]

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

Heoal Kukud

PRINTED NAME

FALCON EXPLORATION, INC.
OIL & GAS EXPLORATION

2-7-08

125 N. MARKET, SUITE 1252
WICHITA, KANSAS 67202

TELEPHONE: (316)262-1378
FAX: (316)265-3354

February 7, 2007

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Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 07 2007

Re: Brookover #6
SW SE Section 22-13S-30W
Gove County, Kansas

CONSERVATION DIVISION
WICHITA, KS

Gentlemen:

Enclosed you will find the ACO-1, in triplicate, a copy of the DIL, MEL, BHCS, CNL/CDL, and geologist's report covering the above captioned well. Also enclosed is a copy of the Allied Cementing ticket #24921 to cement surface casing, ticket #28522 to cement the DV tool and ticket #28521 to cement production casing.

Pursuant to the rules and regulations please hold this information "confidential" for the initial one year period.

Sincerely,

FALCON EXPLORATION, INC.


Cynde Wolf

/clw
Encl.

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

September 19, 2008

FALCON EXPLORATION, INC.
125 N MARKET STE 1252
WICHITA, KS 67202-1719

RE: API Well No. 15-063-21634-00-00
BROOKOVER 6
SWSE, 22-13S-30W
GOVE County, Kansas

Dear Operator:


An affidavit of completion form (ACO-1) on the above referenced well was received on February 07, 2007. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by October 06, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- | | |
|---|---|
| <input type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input type="checkbox"/> TD and Completion date. (Month, Day, Year) |
| <input type="checkbox"/> Must be notarized and signed. | <input type="checkbox"/> Must have Footages from nearest outside corner of section. |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies. | <input type="checkbox"/> Side two on back of ACO-1 must be completed. |
| <input type="checkbox"/> Must be put on new form and typed. | <input checked="" type="checkbox"/> Must have final copies of DST's/Charts. |
| <input type="checkbox"/> API # or date when original well was first drilled. | <input type="checkbox"/> All original complete open and cased hole wireline logs run. |
| <input type="checkbox"/> Contractor License #. | <input type="checkbox"/> A copy of geological reports compiled by wellsite geologist. |
| <input type="checkbox"/> Designate type of Well Completion. | <input type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input type="checkbox"/> Any commingling information; File on the ACO-4 form. |
| <input type="checkbox"/> Spud date. (Month, Day, Year) | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1. |
| <input type="checkbox"/> Other: | |

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,


Naomi Hollon
Production Department

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KANSAS CORPORATION COMMISSION

SEP 22 2008

CONSERVATION DIVISION
WICHITA, KS