

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2-8-08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33699
Name: TNT ENGINEERING INC
Address: 3711 MAPLEWOOD SUITE 200
City/State/Zip: WICHITA FALLS TEXAS
Purchaser: _____
Operator Contact Person: HAL GILL
Phone: (940) 691-9157 X113
Contractor: Name: ANDERSON DRILLING
License: 33237
Wellsite Geologist: JIM MUSGROVE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-16-06</u>	<u>10-27-06</u>	<u>1-2-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21637-00-00
County: GOVE
APSW NE SW SW Sec. 24 Twp. 13 S. R. 30 East West
970 feet from (S) N (circle one) Line of Section
670 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JAMES P LOSEY Well #: 2
Field Name: GOVE NORTHEAST

Producing Formation: MISSISSIPPI
Elevation: Ground: 2853 Kelly Bushing: _____
Total Depth: 4710' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2308' Feet
If Alternate II completion, cement circulated from 2308'
feet depth to SURFACE w/ 450 sx cmt.

Drilling Fluid Management Plan API INH 10-7-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 12 2007
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill

Title: HAL GILL-ENGINEER Date: 2/8/07

Subscribed and sworn to before me this _____ day of _____

20 _____

Notary Public: _____

Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: TNT ENGINEERING INC Lease Name: JAMES P LOSEY Well #: 2
 Sec. 24 Twp. 13 S. R. 30 East West County: GOVE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOPEKA	3649	-791
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	3866	-1008
List All E. Logs Run:		TORONTO	3889	-1031
		LANSING - KC H	3904	-1046
		BASEKC	4198	-1340
		FT SCOTT	4379	-1521
		CHEROKEE	4408	-1550
		MISSISSIPPIAN	4484	-1626

DI, CN/CD, ML

KCC
FEB 08 2007
CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	217'	COM	150SX	3%CC; 2% GEL
PROD. STRING	7 7/8"	5 1/2"	17#	4673'	CL A COMM	225SX	ASC GET 2% GEL 10% SALT 5 SX OIL
DV TOOL				2308'	60/40 POZ	450SX	1/4# FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4496'-4502'	NONE	

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 12 2007
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2.875"	4629'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
1-2-07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	42	0	0	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33699
Name: TNT ENGINEERING, INC.
Address: 3711 MAPLEWOOD AVE, SUITE 201
City/State/Zip: WICHITA FALLS, TX 76308
Purchaser: Coffeville
Operator Contact Person: Hal Gill
Phone: (940) 691.9157
Contractor: Name: Anderson Drilling
License: 33237
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/16/06</u>	<u>10/27/06</u>	<u>1/2/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21637-00-00
County: Gove
APSW - NE - SW - SW Sec. 24 Twp. 13 S. R. 30 East West
970 feet from S / N (circle one) Line of Section
670 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: James P Losey Well #: 2
Field Name: Gove Northeast
Producing Formation: Mississippian
Elevation: Ground: 2853' Kelly Bushing: _____
Total Depth: 4710' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2308' Feet
If Alternate II completion, cement circulated from 2308'
feet depth to Surface w/ 450 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill
Title: Engineer Date: Feb 20, 2007
Subscribed and sworn to before me this 20th day of February,
2007.
Notary Public: Susan L. Van Huss
Date Commission Expires: May 26, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
FEB 21 2007

Operator Name: TNT ENGINEERING, INC. Lease Name: James P Losey Well #: 2
 Sec. 24 Twp. 13 S. R. 30 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DI, CN/CD, ML	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>3649</td> <td>-791</td> </tr> <tr> <td>HEEBNER</td> <td>3866</td> <td>-1008</td> </tr> <tr> <td>TORONTO</td> <td>3889</td> <td>-1031</td> </tr> <tr> <td>LANSING - KC H</td> <td>3904</td> <td>-1046</td> </tr> <tr> <td>BASEKC</td> <td>4198</td> <td>-1340</td> </tr> <tr> <td>FT SCOTT</td> <td>4379</td> <td>-1521</td> </tr> <tr> <td>CHEROKEE</td> <td>4408</td> <td>-1550</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4484</td> <td>-1626</td> </tr> </table>	Name	Top	Datum	TOPEKA	3649	-791	HEEBNER	3866	-1008	TORONTO	3889	-1031	LANSING - KC H	3904	-1046	BASEKC	4198	-1340	FT SCOTT	4379	-1521	CHEROKEE	4408	-1550	MISSISSIPPIAN	4484	-1626
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	217'	COM	150 sx	3% CC; 2% GEL
PRODUCTION STRING	7 7/8"	5 1/2"	17#	4673'	CL A COMM	225 sx	ASC GE 2% GEL, 10% SALT, 5SX GIL
DV TOOL				2308'	60/40 POZ	450 sx	1/4# Flo-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4496' - 4502'	None	

TUBING RECORD	Size 2.875"	Set At 4629'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 42	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

Production Interval

2-8-08



ENGINEERING, INC.
- Certified Petroleum Engineers -

February 8, 2007

KCC
FEB 08 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 12 2007
CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission
130 S. Market Street – Room 2078
Wichita, KS 67202

RE: James P Losey #2 - Completion Reports

Dear Commissioner:

Enclosed please find the Completion Forms for the above referenced well along with a copy of each log ran and the cementing tickets. T-N-T Engineering hereby requests confidentiality of all completion, log and geological data.

If you have any questions, please contact me at (940) 691-9157 ext 113.

Sincerely,

Hal Gill
Engineer

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

September 22, 2008

T-N-T ENGINEERING, INC.
3711 MAPLEWOOD STE 201
WICHITA FALLS, TX 76308-2101

RE: API Well No. 15-063-21637-00-00
JAMES P LOSEY TRUST 2
SWNESWSW, 24-13S-30W
GOVE County, Kansas

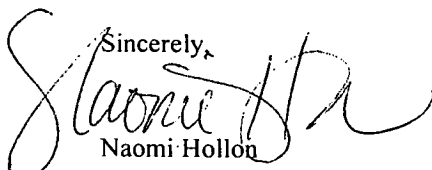
Dear Operator:

An affidavit of completion form (ACO-1) on the above referenced well was received on February 12, 2007. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by October 06, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- | | |
|---|---|
| <input type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input type="checkbox"/> TD and Completion date. (Month, Day, Year) |
| <input type="checkbox"/> Must be notarized and signed. | <input type="checkbox"/> Must have Footages from nearest outside corner of section. |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies. | <input type="checkbox"/> Side two on back of ACO-1 must be completed. |
| <input type="checkbox"/> Must be put on new form and typed. | <input checked="" type="checkbox"/> Must have final copies of DST's/Charts. |
| <input type="checkbox"/> API # or date when original well was first drilled. | <input type="checkbox"/> All original complete open and cased hole wireline logs run. |
| <input type="checkbox"/> Contractor License #. | <input type="checkbox"/> A copy of geological reports compiled by wellsite geologist. |
| <input type="checkbox"/> Designate type of Well Completion. | <input type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input type="checkbox"/> Any commingling information; File on the ACO-4 form. |
| <input type="checkbox"/> Spud date. (Month, Day, Year) | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1. |
| <input type="checkbox"/> Other: | |

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,

Naomi Hollon
Production Department

CONFIDENTIAL
2-8-08

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 29 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

28518

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>10-28-06</u>	SEC. <u>24</u>	TWP. <u>13^s</u>	RANGE <u>30^w</u>	CALLED OUT	ON LOCATION <u>3:00 AM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>James P. Lasey Trust</u>	WELL# <u>2</u>	LOCATION <u>Bove 48-5 1/2 W</u>			COUNTY <u>Bove</u>	STATE <u>Kan</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR A+A Dels #2

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 4710'

CASING SIZE 5 1/2 DEPTH 4693

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL D-V Tool DEPTH 2305'

PRES. MAX 1800# MINIMUM 1000#

MEAS. LINE SHOE JOINT 38.15

CEMENT LEFT IN CSG. 38.15

PERFS.

DISPLACEMENT

OWNER Same

CEMENT AMOUNT ORDERED 450 sks Lite, 1/4#

COMMON	<u>KCC</u>	@		
POZMIX	<u>FEB 05 2007</u>	@		
GEL	<u>CONFIDENTIAL</u>	@		
CHLORIDE		@		
ASC		@		
<u>Lite</u>	<u>450 sks</u>	@	<u>10.75</u>	<u>4837.50</u>
<u>Flo-Seal</u>	<u>113#</u>	@	<u>2.00</u>	<u>226.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>485 sks</u>	@	<u>1.90</u>	<u>921.50</u>
MILEAGE	<u>94 per sec/mile</u>	@	<u>1.18765</u>	<u>110.53</u>
TOTAL				<u>7,774.63</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

422 HELPER Wayne

BULK TRUCK DRIVER Rex

218

BULK TRUCK DRIVER Allen

399

REMARKS:

Cement Did Circ

witnessed by Walt Dunkel - Allied Cement

TNT Ruby Papp Thank You

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>41-miles</u>	@	<u>6.00</u>	<u>246.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>955.00</u>

CHARGE TO: TNT Engineering

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

RECEIVED

KANSAS CORPORATION COMMISSION

FEB 12 2007

CONSERVATION DIVISION

WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

ALLIED CEMENTING CO., INC.

28517

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>10-28-06</u>	SEC. <u>24</u>	TWP. <u>13^s</u>	RANGE <u>30^w</u>	CALLLED-OUT <u>CONFIDENTIAL</u>	ON LOCATION <u>3:00 Am</u>	JOB START <u>6:00 Am</u>	JOB FINISH <u>11:30 Am</u>
James P. Losey Trust				WELL # <u>2</u>	LOCATION <u>Gove 4S-5 1/2 W</u>	COUNTY <u>Gove</u>	STATE <u>Kan</u>
OLD OR NEW (Circle one)							

CONTRACTOR A+A Dels #2

TYPE OF JOB Production (Bottom)

HOLE SIZE 7 7/8" T.D. 4710

CASING SIZE 5 1/2" DEPTH 4673

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DY Tool DEPTH 2308'

PRES. MAX 1500# MINIMUM

MEAS. LINE 1100# SHOE JOINT 38.15

CEMENT LEFT IN CSG. 38.15

PERFS.

DISPLACEMENT 54 Water

EQUIPMENT

PUMP TRUCK CEMENTER Walt

422 HELPER Wayne

BULK TRUCK

DRIVER Rex

BULK TRUCK

DRIVER Alan

REMARKS:

OWNER Same

CEMENT

AMOUNT ORDERED 225 sks ASC, 2% Gel

10% Salt, 5# Gilsomite

500 gal WFR-2

COMMON	@		
POZMIX	@		
GEL		<u>4 sks</u>	@ <u>16.65</u> <u>66.60</u>
CHLORIDE	@		
ASC		<u>225 sks</u>	@ <u>14.20</u> <u>3,195.00</u>
		<u>Gilsomite 1125#</u>	@ <u>70</u> <u>787.50</u>
		<u>Salt 21 sks</u>	@ <u>19.20</u> <u>403.20</u>
		<u>WFR-2 500 gal</u>	@ <u>1.00</u> <u>500.00</u>
HANDLING		<u>272 sks</u>	@ <u>1.90</u> <u>516.80</u>
MILEAGE		<u>9¢ per sk/mile</u>	<u>1,003.68</u>
TOTAL			<u>6,472.98</u>

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1,750.00</u>
EXTRA FOOTAGE	@	
MILEAGE		<u>41 miles</u> @ <u>6.00</u> <u>246.00</u>
MANIFOLD	@	
	@	
	@	

CHARGE TO: TNT Engineering

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 12 2007

TOTAL 1,996.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>		
1-APU Float Sluice	@	<u>263.00</u>
1-Latch clowm 255	@	<u>375.00</u>
10-Turbo-Centrifuge	@	<u>60.00</u> <u>600.00</u>
3-Baskets	@	<u>150.00</u> <u>450.00</u>
1-D-V Tool	@	<u>3,500.00</u>

209-08

T-N-T ENGINEERING, INC.
3711 Maplewood Ave, Suite 201
Wichita Falls, TX 76308
Office (940) 691-9157 Fax (940) 397-1220

M E M O

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 21 2007
CONSERVATION DIVISION
WICHITA, KS

DATE: February 20, 2007
TO: Kansas City Corp Commission
FROM: Susan Van Huss Ext 111
RE: Losey #2 – Completion Form

Enclosed please find the completion reports for the above referenced well. I originally mailed them to the Commission February 8th; However, I forgot to have them notarized.

Please accept this new original document and two copies to replace the first completion form. Please also attach the cement tickets to this and confidentiality is requested on all information provided for this well.

Thanks for all your assistance
Susan Van Huss