

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2-14-08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316
Name: FALCON EXPLORATION INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA KS 67202
Purchaser: NA
Operator Contact Person: RONALD S. SCHRAEDER
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822
Wellsite Geologist: TED JOCHEMS JR

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11/2/06 11/17/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 063-21638-0000
County: GOVE
APX C SE SE Sec. 27 Twp. 13S S. R. 30 East West
560' feet from S / N (circle one) Line of Section
630 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: R&M Well #: 6
Field Name: GOVE NORTHWEST

Producing Formation: NA
Elevation: Ground: 2812 Kelly Bushing: 2817
Total Depth: 4665 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 316 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DA N# 10-7-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald A. Schraeder
Title: ENGINEER Date: 2/15/07

Subscribed and sworn to before me this 15th day of February,
2007
Notary Public: Rosann M Schippers
Date Commission Expires: 9/28/07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes [] Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
FEB 16 2007
KCC WICHITA

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/07

Operator Name: FALCON EXPLORATION INC. Lease Name: R&M Well #: 6
 Sec. 27 Twp. 13S S. R. 30 East West County: GOVE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL/MEL/BHCS/DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3809</td> <td>-992</td> </tr> <tr> <td>LANSING</td> <td>3849</td> <td>-1032</td> </tr> <tr> <td>HUSHPUCKNEY</td> <td>4109</td> <td>-1292</td> </tr> <tr> <td>PAWNEE</td> <td>4257</td> <td>-1440</td> </tr> <tr> <td>MYRICK ST</td> <td>4298</td> <td>-1481</td> </tr> <tr> <td>CHEROKEE</td> <td>4349</td> <td>-1532</td> </tr> <tr> <td>MISS</td> <td>4420</td> <td>-1603</td> </tr> </table>	Name	Top	Datum	HEEBNER	3809	-992	LANSING	3849	-1032	HUSHPUCKNEY	4109	-1292	PAWNEE	4257	-1440	MYRICK ST	4298	-1481	CHEROKEE	4349	-1532	MISS	4420	-1603
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	20#	316	COMMON	210	2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perforated Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

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R&M #6
GOVE COUNTY KANSAS

DST #1: 4405-41, 5-45-45-90. WEAK 1/8TH BLOW INCREASING TO 1/2" ON 1ST OPEN. WEAK SURFACE BLOW INCREASING TO 5-1/4" ON 2ND OPEN. RECOVERED 16' MUDDY OIL (33% MUD, 67% OIL), 16' OIL CUT MUD (20% OIL, 80% MUD). HYDROSTATIC PRESSURES 2111#-2113#, FP'S 5-19, SIP'S 740#-673#. BHT 122⁰.

DST #2 (MISS) 4441-4466', 7-45-45-90. WEAK BLOW ON 1ST OPEN. NO BLOW ON 2ND. RECOVERED 5' SLIGHT OIL SPECKED MUD. HP'S 2104-2103#, FP'S 7-16#, SIP'S 1131-987#. DST #3 (MYRICK STATION-STRADDLE TEST) 4280-4340', 5-45-45-90. WEAK BLOW ON BOTH OPENS. RECOVERED 10' SLIGHT OIL SPECKED MUD AND 20' MUD. HP'S 2016-2014#, FP'S 7-24#, SIP'S 1117-949#.

DST #3: 4280-4340, 5-45-55-90. WEAK BLOW INCREASING TO 3/4" ON 1ST OPEN. WEAK SURFACE BLOW AFTER 9 MIN. INCREASING TO 3/4" ON 2^{NS} OPEN. RECOVERED 10' SLIGHT OIL SPECKED MUD AND 20' MUD. HP'S 2016-2014#, FP'S 7-24#, SIP'S 1117-949#.

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ALLIED CEMENTING CO., INC.

28539

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE	11-17-06	SEC	27	TWP.	13 ^s	RANGE	30 ^w	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE	R+M	WELL #	6	LOCATION	Gove 43-6W-15			COUNTY	STATE	Gove	Kan
OLD OR <u>NEW</u> (Circle one)											

CONTRACTOR Val Drls #4

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4570'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 x 14 DEPTH 2250

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT AMOUNT ORDERED 200 SKs 60/40 per 6% Gel, 1/4# Flo-Seal

COMMON	120 SKs @	1220	1,464 ⁰⁰
POZMIX	80 SKs @	610	488 ⁰⁰
GEL	10 SKs @	1665	1665 ⁰⁰
CHLORIDE	_____ @	_____	_____
ASC	_____ @	_____	_____
	<u>Flo-Seal 50#</u> @	<u>200</u>	<u>100⁰⁰</u>
	_____ @	_____	_____
	_____ @	_____	_____
	_____ @	_____	_____
	_____ @	_____	_____
	_____ @	_____	_____
	_____ @	_____	_____
HANDLING	212 SKs @	190	40280
MILEAGE	94 per SK/mile		801 ³⁶
TOTAL			3,422 ⁶⁶

EQUIPMENT

PUMP TRUCK CEMENTER Walt

373 HELPER Andrew

BULK TRUCK

218 DRIVER Lennie

BULK TRUCK

_____ DRIVER _____

REMARKS:

25 SKs @ 2250'

100 SKs @ 1325'

40 SKs @ 380'

10 SKs @ 40'

10 SKs on m/h

15 SKs in h/h

Thank You

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 955⁰⁰

EXTRA FOOTAGE _____ @ _____

MILEAGE 42-miles @ 6⁰⁰ 252⁰⁰

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1,207⁰⁰

CHARGE TO: Falcon Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

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@ FEB 16 2007

@ KCC WICHITA

@ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Terry Roberts M/D

PRINTED NAME

FALCON EXPLORATION, INC.
OIL & GAS EXPLORATION

2-14-08

125 N. MARKET, SUITE 1252
WICHITA, KANSAS 67202

TELEPHONE: (316)262-1378
FAX: (316)265-3354

February 14, 2007

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

KCC
FEB 14 2007
CONFIDENTIAL

Re: R&M #6
SE SE Section 27-13S-30W
Gove County, Kansas

Gentlemen:

Enclosed you will find the ACO-1, in triplicate, a copy of the DIL, MEL, BHCS, CNL/CDL, and geologist's report covering the above captioned well. Also enclosed is a copy of the Allied Cementing ticket #25388 to cement surface casing and ticket #28539 to plug abandon.

Pursuant to the rules and regulations please hold this information "**confidential**" for the initial one year period.

Sincerely,

FALCON EXPLORATION, INC.


Cynde Wolf

/clw
Encl.

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FEB 16 2007
KCC WICHITA



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

September 19, 2008

FALCON EXPLORATION, INC.
125 N MARKET STE 1252
WICHITA, KS 67202-1719

RE: API Well No. 15-063-21638-00-00
R AND M 6
SESE, 27-13S-30W
GOVE County, Kansas

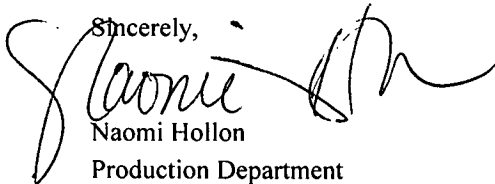
Dear Operator:

An affidavit of completion form (ACO-1) on the above referenced well was received on February 16, 2007. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by October 06, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- All drilling and completion information. No ACO-1 has been received as of this date.
- Must be notarized and signed.
- Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies.
- Must be put on new form and typed.
- API # or date when original well was first drilled.
- Contractor License #.
- Designate type of Well Completion.
- If Workover/Re-entry, need old well information, including original completion date.
- Spud date. (Month, Day, Year)
- Other:
- TD and Completion date. (Month, Day, Year)
- Must have Footages from nearest outside corner of section.
- Side two on back of ACO-1 must be completed.
- Must have final copies of DST's/Charts.
- All original complete open and cased hole wireline logs run.
- A copy of geological reports compiled by wellsite geologist.
- A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.)
- Any commingling information; File on the ACO-4 form.
- Anything HIGHLIGHTED on ACO-1.

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,

Naomi Hollon
Production Department

CONFIDENTIAL

2-14-08

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 22 2008

CONSERVATION DIVISION
WICHITA, KS