

2-28-08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408  
Name: Trans Pacific Oil Corporation  
Address: 100 S. Main, Suite 200  
City/State/Zip: Wichita, KS 67202  
Purchaser: N.C.R.A.  
Operator Contact Person: Glenna Lowe  
Phone: (316) 262-3596  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Bryce Bidleman

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

10/26/06	11/06/06	02/17/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21640-0000  
County: Gove  
S2    S2    S2    Sec. 9 Twp. 14 S. R. 27  East  West  
330 feet from (S) N (circle one) Line of Section  
2640 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Rocky A Well #: 1-9  
Field Name: wildcat  
Producing Formation: Lansing/KC  
Elevation: Ground: 2512' Kelly Bushing: 2521'  
Total Depth: 4375' Plug Back Total Depth: 4250'  
Amount of Surface Pipe Set and Cemented at 307 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2040' Feet  
If Alternate II completion, cement circulated from 2040'  
feet depth to surface w/ 275 sx cmt.

Drilling Fluid Management Plan Alt II NH 10-7-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp  
Title: Vice - President Date: February 28, 2007  
Subscribed and sworn to before me this 28<sup>th</sup> day of February  
20 07.  
Notary Public: Glenna E. Lowe  
Date Commission Expires: \_\_\_\_\_

GLENN E. LOWE  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 12-21-07

KCC Office Use ONLY  
Y Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution  
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WICHITA, KS

Operator Name: Trans Pacific Oil Corporation Lease Name: Rocky A Well #: 1-9  
 Sec. 9 Twp. 14 S. R. 27  East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction                  Compensated Density/Neutron                  Sonic and Micro</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum   (SEE ATTACHED SHEET)
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	307'	Common	175	3% cc, 2% gel
Production	7-7/8"	4-1/2"	10.5#	4374'	EA-2	225	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4322' - 4328' (Mississippi)	500 gal. 15% MCA	
2	3932' - 3935' (180' zone)	250 gal. 15% MCA, 500 gal. 15% ME	
		1500 gal. 15% NE	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>3953'</u>	Packer At <u>-</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	--------------------	---------------------	--------------------	--

Date of First, Resumerd Production, SWD or Enhr. <u>2/17/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	<u>12</u>	<u>0</u>	<u>0</u>		

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

Well: Rocky A 1-9

STR: 9-14S-27W

County: Gove

State: KS

Log Tops:

Anhydrite	1959' (+562) +5'
B/Anhydrite	1999' (+522) +5'
Heebner	3675' (-1154) +4'
Lansing	3713' (-1192) +4'
Kansas City	3788' (-1267) +7'
Stark	3946' (-1425) +5'
Pleasanton	4005' (-1484) +2'
Marmaton	4020' (-1499) +2'
Labette	4204' (-1683) +2'
Cherokee	4242' (-1721) +2'
Mississippi	4311' (-1790) +8'
RTD	4375'

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# ALLIED CEMENTING CO., INC.

28514

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>10-26-06</u>	SEC. <u>9</u>	TWP. <u>14<sup>s</sup></u>	RANGE <u>27<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>5:00 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>6:15 PM</u>
LEASE <u>Rocky "A"</u>	WELL # <u>1-9</u>	LOCATION <u>Gove SE 85-1/2E-N.3</u>			COUNTY <u>Gove</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)					KCC		

CONTRACTOR Duke Drlg Co #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 307

CASING SIZE 8 5/8 DEPTH 307'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 18 1/2

OWNER Same

CEMENT AMOUNT ORDERED 175 SKS COM

3% CC - 2% GEL

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COMMON	<u>175 SKS</u>	@	<u>12.20</u>	<u>2,135.00</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6 SKS</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		

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HANDLING	<u>184 SKS</u>	@	<u>1.90</u>	<u>349.60</u>
MILEAGE	<u>9¢ per SK/mile</u>			<u>176.76</u>
TOTAL				<u>3575.91</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 422 HELPER Wayne

BULK TRUCK

# 218 DRIVER Alan

BULK TRUCK DRIVER

REMARKS:

Cement Did Cure

Thank You

CHARGE TO: Trans Pacific Oil Corp

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>46-miles</u>	@	<u>6.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1,091.00</u>			

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>1-Surface Plug</u>	@		<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>60.00</u>			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler  
PRINTED NAME

NO COPY

# KANSAS

## CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

September 19, 2008

TRANS PACIFIC OIL CORPORATION  
100 S MAIN STE 200  
WICHITA, KS 67202-3735

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2-2808

RE: API Well No. 15-063-21640-00-00  
ROCKY A 1-9  
S2S2S2, 9-14S-27W  
GOVE County, Kansas

Dear Operator:

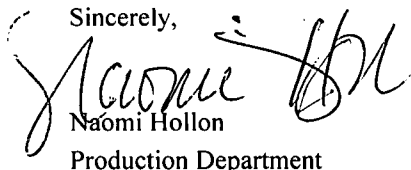
An affidavit of completion form (ACO-1) on the above referenced well was received on February 28, 2007. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by October 06, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- |   |  |
|---|--|
| <input type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input type="checkbox"/> TD and Completion date. (Month, Day, Year)  |
| <input type="checkbox"/> Must be notarized and signed.  | <input type="checkbox"/> Must have Footages from nearest outside corner of section.  |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies.              | <input type="checkbox"/> Side two on back of ACO-1 must be completed.  |
| <input type="checkbox"/> Must be put on new form and typed.   | <input type="checkbox"/> Must have final copies of DST's/Charts.   |
| <input type="checkbox"/> API # or date when original well was first drilled.                                  | <input type="checkbox"/> All original complete open and cased hole wireline logs run.  |
| <input type="checkbox"/> Contractor License #.  | <input type="checkbox"/> A copy of geological reports compiled by wellsite geologist.  |
| <input type="checkbox"/> Designate type of Well Completion.   | <input checked="" type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input type="checkbox"/> Any commingling information; File on the ACO-4 form.  |
| <input type="checkbox"/> Spud date. (Month, Day, Year)  | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1.  |
| <input checked="" type="checkbox"/> Other: Please provide the Longstring cement ticket only.                  |  |

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,

  
Naomi Hollon  
Production Department

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WICHITA, KS

↓ enclosed

**JOB LOG**

**SWIFT Services, Inc.**

DATE 11-7-06 PAGE NO. 7

CUSTOMER Trans Pacific WELL NO. #1-9 LEASE Rocky "A" JOB TYPE Cement Grouting TICKET NO. 10589

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1345							saline w/FE saline w/TKS
								4" x 10.5" x 4380' x 21" ss RTD 4375'
								Centralizing 1, 3, 6, 10, 11, 12, 13, 14, 16, 15, 16, 52 Basket 53 Port Collar Top of 54 @ 2040' jts 104, 105 cut
	1550							start FE.
	1730							Break Circ.
	1755	2.5	3					Plug RH 150 lbs FA-2
	1800	4	0			200		Start Preflushes 500 gal Mud flush 20 bbl kick flush
	1809	5	32/0			250		start cement 210 lbs FA-2
	1822		51					End cement Wash P&L Drop Plug
	1829	4.5	0			50		Start Displacement
	1843	4.5	45			150		Catch cement
	1900		69.5			200/1700		Load Plug Release Pressure Flout Hold

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WICHITA, KS

Thank you

Nick, Josh & Brett



JOB LOG

SWIFT Services, Inc.

DATE 11-14-06 PAGE NO. 7

CUSTOMER TRAWL PACIFIC OIL WELL NO. 1-9 LEASE ROCKY "A" JOB TYPE CEMENT PORT COLLAR TICKET NO. 11137

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATED
								2 3/8 x 4 1/2 PORT COLLAR - 2040
	1350				✓		1000	PSI TEST CASING - HELD
	1355	3	3	✓		400		OPEN PORT COLLAR - INJ RATE
	1400	4	152	✓		450		MAX CEMENT - 275 SLS SMD 1/4 #/SK FLOCEL
	1445	3 1/2	7	✓		600		DISPLACE CEMENT
	1450				✓		1000	CLOSE PORT COLLAR - PSI TEST - HELD
								CIRCULATED 15 SLS CEMENT TO PT
	1505	3 1/2	25		✓		450	RUN 4 JTS CIRCULATE CLEAN
								WASH TROCK
								PULL TOOL
	1600							JOB COMPLETE

THANK YOU  
WAYNE, DUSTY, RYAN, JEFF

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February 28, 2007

Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, KS 67202

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CONSERVATION DIVISION  
WICHITA, KS

RE: #1-9 Rocky "A"  
Sec. 9-14S-27W  
Gove Co., KS  
API# - 15-063-21640-0000

Gentlemen:

We are requesting that the information contained on page 2 of this ACO-1 form and all DST information be held confidential for a period of 12 months from the above date. Thank you very much.

Sincerely,

Glenna Lowe

/gel