

CONFIDENTIAL

4/25/08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: ONEOK  
Operator Contact Person: Rafael Bacigalupo  
Phone: (620) 629-4229  
Contractor: Name: Best Well Service  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
02/16/05 02/27/05 01/15/07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

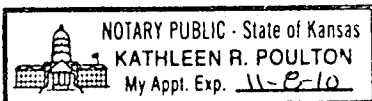
API No. 15 - 175-21962-0001  
County: Seward  
SE - NW - NE - NE Sec 17 Twp. 34 S. R. 33W  
460 feet from S (N) (circle one) Line of Section  
800 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Brown C Well #: 4  
Field Name: Salley  
Producing Formation: Morrow/Chester  
Elevation: Ground: 2859 Kelly Bushing: 2870  
Total Depth: 6600 Plug Back Total Depth: 6250  
Amount of Surface Pipe Set and Cemented at 1735 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3112  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan WONK 10-7-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Capital Project Date April 25, 2007  
Subscribed and sworn to before me this 25<sup>th</sup> day of April  
20 07  
Notary Public: Kathleen R. Poulton  
Date Commission Expires: November 8, 2010



KCC Office Use Only  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 30 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: OXY USA Inc. Lease Name: Brown C Well #: 4

Sec. 17 Twp. 34 S. R. 33W  East  West County: Seward

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |  |                                 |
|---|---|--|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                           | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name   | Top Datum                       |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Chase  | 2630 240                        |
| Electric Log Run<br><i>(Submit Copy)</i>                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Krider   | 2670 200                        |
| List All E. Logs Run:                                       | TracerScan Microlog   | Wabaunsee  | 3476 -606                       |
| Sonic Neutron Induction                                     |   | Shawnee  | 3922 -1052                      |
| Borehole Vol CBL Geological Report                          |   | Heebner  | 4306 -1436                      |
|   |   | Toronto  | 4326 -1456                      |
|   |   | Lansing  | 4369 -1499                      |

(See Side Three)

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set(in. O.D.) | Weight Lbs./ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Conductor   |                   |                           |                 |               | C              |              |                            |
| Surface   | 12 1/4            | 8 5/8                     | 24              | 1735          | C              | 605          | 35/65 Poz + Additives      |
|   |                   |                           |                 |               | C              | 195          | Class C + Additives        |
| Production  | 7 7/8             | 4 1/2                     | 10.5            | 6600          | H              | 515          | 50/50 Poz + Additives      |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives              |
|--|------------------|----------------|-------------|---|
| <input type="checkbox"/> Perforate                 |                  |                |             |   |
| <input checked="" type="checkbox"/> Protect Casing | Est. 1616-3112   | H              | 400         | 50/50 Poz + Additives (Cmt Port Collar) |
| <input type="checkbox"/> Plug Back TD              |                  |                |             |   |
| <input type="checkbox"/> Plug off Zone             |                  |                |             |   |

| Shots Per Foot | PERFORATION RECORD – Bridge Plugs Set/type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4              | 6270-6280, 6306-6310, 6320-6326   |   |       |
|                | CIBP @ 6250'  |   |       |
| 4              | 6090-6094, 6108-6126  |   |       |
| 4              | 6005-6024, 6035-6056  |   |       |

|   |   |         |            |   |
|---|---|---------|------------|---|
| TUBING RECORD   | Size  | Set At  | Packer At  | Liner Run   |
|   |   |         |            | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr.<br>01/16/2007 | Producing Method  |         |            |   |
|   | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |         |            |   |
| Estimated Production Per 24 Hours                             | Oil BBLS  | Gas Mcf | Water Bbls | Gas-Oil Ratio Gravity   |
|   | 3 1/2   | 614     | 0          |   |

Disposition of Gas:  Vented  Sold  Used on Lease  
*(If vented, Submit ACO-18)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled 6090-6126

Other (Specify) \_\_\_\_\_ 6005-6056

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Side Three

Operator Name: OXY USA Inc. Lease Name: Brown C Well #: 4  
Sec. 17 Twp. 34 S. R. 33W  East  West County: Seward

| Name          | Top  | Datum |
|---------------|------|-------|
| Kansas City   | 4823 | -1953 |
| Marmaton      | 5167 | -2297 |
| Cherokee      | 5425 | -2555 |
| Atoka         | 5603 | -2733 |
| Morrow        | 5787 | -2917 |
| Morrow sand   | 6005 | -3135 |
| Chester       | 6064 | -3194 |
| St. Genevieve | 6378 | -3508 |

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APR 25 2007  
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KANSAS CORPORATION COMMISSION

APR 30 2007

CONSERVATION DIVISION  
WICHITA, KS

4/25/08



OXY USA Inc.  
1701 N. Kansas  
P.O. Box 2528  
Liberal, Kansas 67905

KCC  
APR 25 2007  
CONFIDENTIAL

April 25, 2007

Kansas State Corporation Commission  
Conservation Division, Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

RE: Brown C-4  
NE/4 S-17 T-34S R-33W  
Seward County, Kansas

Dear Sir:

**Please file confidential.** Enclosed herewith please find ACO-1 for subject well, which was recently commingled.

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4229.

Sincerely,

A handwritten signature in black ink, appearing to read "Rafael Bacigalupo".

Rafael Bacigalupo  
Capital Projects

Enclosure

Cc: OXY – Houston  
OXY – Well File

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KANSAS CORPORATION COMMISSION

APR 30 2007

CONSERVATION DIVISION  
WICHITA, KS