## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL September 1999

Roum Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342	API No. 15 - 203-20394-00-00
Name: Blue Jay Operating, LLC	County: Wilson
Address: 4916 Camp Bowie Blvd., Suite 204	NW NW SE Sec. 32 Twp. 27 S. R. 15 V East West
City/State/Zip: Fort Worth, TX 76107	2646 2640 feet from S N (circle one) Line of Section
Purchaser: Southeastern Kansas Pipeline Co., LLC	2310 feet from E W (circle one) Line of Section
Operator Contact Person: Rhonda Wilson	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>620</u> ) <u>378-3650</u>	(circle one) NE (SE) NW SW
Contractor: Name: Cherokee Wells LLC	Lease Name: S Matthews Well #: A-1
License: 33539	Field Name. Cherokee Basin Coal Gas
Wellsite Geologist: N/A	Producing Formation: See Perforating Record
Designate Type of Completion:	Elevation: Ground: 860.3 Kelly Bushing: N/A
New Well Re-Entry Workover	Total Depth: 1193 Plug Back Total Depth: N/A
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 32 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from bettom casing 1323
Operator:	feet depth to surface w/ 140 sx cmt.
Well Name:	4/t2-D/a-9/29/08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	1
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
Otter (SWD of Linit.:)	Lease Name: License No.:
3/30/06         4/3/06         9/8/06           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec Twp S. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knawledge.	are the on and gas moustry have been fully complied with and the statements
Signature: May Milly	KCC Office Use ONLY
Title: Administrative Assistant U Date: 11/9/06	Letter of Confidentiality Received
OH Nouran	
	Wireline Log Received
	NDA WILSON Geologist Report Received
Date Commission Expires:	NOV 1 4 2006
	CONSERVATION DIVISION WICHITA, KS

perator Name: Blue	Jay Operating, LLO							Well #: A-1		<del></del>
ec. 32 Twp. 27	S. R. <u>15</u>	✓ East	West	Count	y: Wilson					
ISTRUCTIONS: Sho ested, time tool open emperature, fluid reco lectric Wireline Logs	and closed, flowing every, and flow rate:	g and shut-in pr s if gas to surfa	essures, v ce test, al	whether silong with	hut-in pre	ssure reached	static level, hydros	static pressur	es, bottom	hole
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Long String	6.75"	4 1/2"		15		1323	Thick Set Cement	140	See Atta	ched
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Date of First, Resumerd	Production, SWD or E	Enhr. Pro	ducing Met	hod	Flowing	g Pumpi	ng Gas Lift	Ott	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er E	ibls. G	as-Oil Ratio	· · · · · · · · · · · · · · · · · · ·	Gravity
Disposition of Gas	METHOD OF	COMPLETION			<del> </del>	Production Inte	rval KANSAS	RECEIV CORPORATIO	VED ON COMMIS	SION
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CONSERVATION DIVISION WICHITA, KS

**ESTIMATED** TOTAL

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