

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342  
 Name: Blue Jay Operating, LLC  
 Address: 4916 Camp Bowie Blvd., Suite 204  
 City/State/Zip: Fort Worth, TX 76107  
 Purchaser: Southeastern Kansas Pipeline  
 Operator Contact Person: Rhonda Wilson  
 Phone: (620) 378-3650  
 Contractor: Name: Well Refined Drilling Co., Inc  
 License: 33072  
 Wellsite Geologist: n/a  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>4/4/06</u>	<u>4/5/06</u>	<u>10/9/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26453-00-00  
 County: Wilson  
C SE SE Sec. 6 Twp. 28 S. R. 15  East  West  
660 feet from (S) N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Frank Siewart Well #: A-1  
 Field Name: Cherokee Basin Coal Gas  
 Producing Formation: Mississippian  
 Elevation: Ground: unknown Kelly Bushing: n/a  
 Total Depth: 1326 Plug Back Total Depth: n/a  
 Amount of Surface Pipe Set and Cemented at 42.10 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from bottom casing 1326  
 feet depth to surface w/ 140 \_\_\_\_\_ sx cmt.  
DLS - 9/29/08  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Nancy Miller  
 Title: ADMINISTRATIVE ASST Date: 12/6/08  
 Subscribed and sworn to before me this 6<sup>th</sup> day of DECEMBER,  
20 06.  
 Notary Public: RHONDA WILSON  
 My Appt. Expires 9/8/2010  
 Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**DEC 12 2006**  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Blue Jay Operating, LLC Lease Name: Frank Siewart Well #: A-1  
 Sec. 6 Twp. 28 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Log Enclosed</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25"	8 5/8	26#	42.10	Portland	75	
Long String	6.75"	4 1/2	10.5#	1326	Thick Set Cement	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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**DEC 12 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.

TICKET NUMBER **88616**

P.O. BOX 884, CHANUTE, KS 66720

LOCATION **EUREKA**

620-431-9210 OR 800-467-8676

FOREMAN **Kevin McCoy**

**TREATMENT REPORT & FIELD TICKET**

**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-6-06	3070	FRANK SIEWART A-1	6	28S	15E	WILSON
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
GATEWAY TITAN			445	RICK T.		
MAILING ADDRESS			441	GALIN		
P.O. Box 884			436	John		
CITY						
Meeker						
STATE						
OK						
ZIP CODE						
74855						

JOB TYPE **Longstring** HOLE SIZE **6 3/4"** HOLE DEPTH **1331'** CASING SIZE & WEIGHT **4 1/2" 10.5" New**

CASING DEPTH **1326'** DRILL PIPE TUBING OTHER

SLURRY WEIGHT **13.4 #** SLURRY VOL **42 BBL** WATER gal/sk **8.0** CEMENT LEFT in CASING **0'**

DISPLACEMENT **21 BBL** DISPLACEMENT PSI **800** MIX PSI **1200 Bump Plug**

REMARKS: **Safety Meeting. Rig up to 4 1/2" casing. Break circulation w/ 10 BBL fresh water. Pump 4 sks Gel Flush, 12 BBL Dye water. mixed 140 sks Thick Set Cement w/ 5" Kol Seal @ 13.4" per gal yield 7.69 wash out pump 8 Lines. shut down. Release plug. Displace w/ 21 BBL fresh water. FINAL Pumping Pressure 800 PSI. Bump Plug to 1200 PSI. wait 2 minutes. Release Pressure. Shut casing in @ one shot. Good cement returns to surface. 8 BBL slurry. Job Complete. Rig down.**

ACCOUNT TYPE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL
5240		PUMP CHARGE	800.00	800.00
5286	40	MILEAGE	3.15	126.00
1126 A	140 SKS	Thick Set Cement	14.65	2051.00
1110 A	700	Kol Seal 5" per 1sk	36.00	252.00
1118 A	200	Gel Flush	14.00	28.00
5407	7.7 Tons	Ton Mileage BULK TRUCK	MIC	275.00
5502	3 HRS	80 BBL VAC TRUCK	70.00	210.00
4404	1	4 1/2 Top Rubber Plug	48.00	48.00
4129		Centralizer	29.00	29.00
4161		4 1/2" AFU FLOAT SHRO	146.00	146.00
506 TOTAL				4177.00
SALES TAX 3%				160.40
ESTIMATED TOTAL				4177.40

Thank You

KANSAS RECEIVED  
MAR 19 2008  
COMMISSIONER  
CONSERVATION DIVISION  
WICHITA, KS