Form ACO-1 September 1999 Form must be Typed

#### WELL COMPLETION FORM

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SEP IT MOS

Commission # 04009575 Expires 10/21/08

Operator: License #

Purchaser: N/A

Wellsite Geologist: \_

Well Name:

**Date Commission Expires** 

Operator: \_

Phone ( 405) 246-3130

Designate Type of Completion

Name:

Address

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

perator: License # 5278	API NO. 15- 189-22525-0000
ame: EOG Resources, Inc.	County STEVENS KCC WICHITA
ddress 3817 NW Expressway, Suite 500	
ity/State/Zip Oklahoma City, Oklahoma 73112	Feet from SN (circle one) Line of Section
urchaser: N/A	1820' Feet from E/V (circle one) Line of Section
perator Contact Person: MINDY BLACK	Footages Calculated from Nearest Outside Section Corner:
hone ( 405) 246-3130	(circle one) NE SE NW SW
Contractor: Name: ABERCROMBIE: RID, INC.	Lease Name MAURINE Well # _ 3 #1
icense: 30684	Field Name
Vellsite Geologist:	Producing Formation N/A
esignate Type of Completion	Elevation: Ground 3118' Kelley Bushing 3130'
New Well Re-Entry Workover	Total Depth 6850 Plug Back Total Depth 6802
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1700' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Ory Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth set 3305 'Feet
Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
perator:	feet depth tow/sx cmt.
Vell Name:	Drilling Fluid Management Plan A(+T)+7-29-00
priginal Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume 1000 bbls
Plug Back ————————————————————————————————————	Dewatering method usedEVAPORATION
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No.	Lease Name License No
5/10/06 5/21/06 6/26/06	QuarterSec. Twp. S.R. DE V
Spud Date or Recompletion Date  Date Reached TD Recompletion Date  Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wor Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with the confidence of the confidence	ith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. iod of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL hall plugged wells. Submit CP-111 form with all temporarily abandoned wells. ulate the oil and gas industry have been fully complied with and the statements
Signature Windly Block  Title REGULATORY OPERATIONS ASSISTANT Date 9	S-O(o
	Letter of Confidentiality Attached
Subscribed and sworn to before me this day of KAYE DAWNIR	If Denied, Yes Date:
Notary Public Notary Pub	1 111011110 209 110001100
THE PARTY OF THE PROPERTY OF THE PARTY OF TH	

UIC Distribution

Operator Name EOG I	RESOURCES, I	NC.		Lease Nam	e MAURINE		Well #	3 #1
Sec. 3 Twp. 34	l S.R. 37	☐ East 🔀 Wes	st	County	STEVENS		•	
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco	ow important to and closed, flow overy, and flow	•	res, wh ce dur	nether shut-in ing test. Att	pressure reacl	ned static level, h	ydrostatic p	tests giving interval
Drill Stem Tests Taken (Attach Additional SI	heets.)	Yes X No		X Log	ı	Formation (Top), [	Depth and D	atums Sample
Samples Sent to Geolog	gical Survey	Yes X No		Name		Тор	Da	atum
Cores Taken		Yes X No						
Electric Log Run (Submit Copy.)		X Yes No		SEE ATTAC	HED SHEET			
List All E.Logs Run:								
SPECTRAL DENSITY I SPECTRAL DENSITY I HIGH RESOLUTION I MICROLOG, MUDLOG	DUAL SPACED	NEUTRON MICROLOG,						
	Repor	CASING RECORD	-	-	sed iate, production	1, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Tv	Weight _bs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	#	1700'	MIDCON PP	300	SEE OMT TIX
						PREM PLUS	180	2%CC, 125POLY
PRODUCTION	7 7/8	4 1/2		.5#	6844	50/50 POZPP	510	SEE OMT TIX
Purpose Perforate	Depth Top Bottom	Type of Cement	T	#Sacks Used	EZE RECORD	Type and Pe	rcent Additiv	/es
Protect Casing Plug Back TD								
Plug Off Zone			<u> </u>					
Shots Per Foot		RECORD - Bridge Plug age of Each Interval Pe				e, Shot, Cement S Kind of Material U	•	ord Depth
4	6663'-6673'				2500 GAL	15% HCL		6663-6673
4	6312'-6324'				1500 GAL	15% HCL		6312-6324
	CIBP @ 6620	' W/10' CMT						
TUBING RECORD	Size	Set At		acker At	Liner Run	☐ Yes 🔀	No	
Date of First, Resumed N/A	Production, SV	VD or Enhr. Prod		Method Flowing	umping Ga	as Lift   Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas		Mcf Wat	er Bbls.	Gas-Oil F	Ratio	Gravity
L Disposition of Gas:	METHOD (	OF COMPLETION				Production Interv	al	
☐ Vented ☐ Sold	Used on L	ease	Hole [	Perforation	Dually C	omp. 🔲 Commine	gled	
(If vented, submit )	ACO-18.)	X Other	(Spec	eify) <u>EXX</u> O	MOBIL TOOK	OVER OPS		

	CO- 1 Maurine 3 #1		KCC AUG 2: * CONFIDENTIAL
FORMATION	ТОР	DATUM	
woodford	2956	-174	7
neva	3250	120	
wabaunsee	3394	264	
base of heebner	4228	1098	1
marmaton	5143	2013	The state of the s
atoka	5814	2684	- M(G(C)
chestrer	6369	3239	- KCC AUG 2 9 20 CONFIDENT
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KCC AUG 2 9 2003 CONFIDENTIAL

RECEIVED SEP 07 2006 KCC WICHITA

Summit Version: 7.10.386



### Cementing Job Summary

The Road to Excellence Starts with Safety

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Stage Tool		ļ		<del> </del>	<del> </del>						<b> </b>			Conta		r			ceo-	1-7-900G
float Collar		· · · · ·		<del> </del>	Ket	ainer	ļ			···-				plug s					くにし	EIVEE
loat Shoe		ļ		<del> </del>		ge Plug	ļ			<del>-</del>				om Ple		<u> </u>			1EA	
Guide Shoe		<u> </u>	·		Pac		<u> </u>		_				Тор							
Туре	Size	Qty	Make	Depth		Туре	Size	Qty	, 1	/lake	De	pth		Туре		S	ize	C	Qty	Make
							Tools	and A	cces	sorie	es					<b></b>	l			
CLP,LIM,8 5/	8,FRI	CT,WT	H DOG	S								$\neg \dagger$	2	ΕA						
PLUG,CMTG	,TOP	,8 5/8,H	WE,7.	20 MIN/8	.09 N	1A		<del></del>				$\neg \dagger$	1	EΑ						· · · · · · · · · · · · · · · · · · ·
BASKET - CE									.,				1	EA		<b> </b>				
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AUTOFILL KI	T,TR	OPHY S	SEAL									$\dashv$	1	EA		<del>                                     </del>				· · · · · · · · · · · · · · · · · · ·
CLR,FLT,TR					**********					<del></del>		$\neg \uparrow$	1	E/		<del>                                     </del>	-			<del></del>
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Surface Cas		New		8.	625	8.097	24.					_				<u>:                                    </u>	1659			
Surface Hole	•		<u></u>	-9-		12.25											1659	-	<u>n</u>	ft
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Descripti	on	New / Used			ize	ID	Weig		T	hread		ļ	Gra	de	•	MD	Botto		Тор	Bottom
D : ::		<b>.</b>	·				104 -	Well									r ·			
Perforation	Depth	(MD)	rom			То				Depa	arted	Loc								
Water Depth		<u> </u>			/k Ht	Above F	loor	5.	ft		Com			11 - M	ay -	2006	16:	57		CST
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Formation N		L													Date	•	Th	ne	Tir	ne Zone
				Job					-							Tim				
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Date	On	Locati	on (	Operatin	a T	Date		On Loca			erat	ing		Dat		0	n Loca	tion		perating
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10251403C		mile	<u>-</u> -	10286		50 mile				47690			mile			54029			0 mile	
HES Unit #	Di	stance-	1 way	HES	lnit#	Dista	nce-1			S Unit	#	Dis	tance	9-1 wa	vΤ	HES	Unit #	I	Distan	ce-1 way
					·			Equip	omei	nt										<del></del>
ROSCOE C				,	7	AUAIMI AET	_, 020	701L IVI	'		22	101	<b>ا</b> ا							
Lucas FERGUSC	N		7.5	1061	54	Carrillo JIMENE	7 150	SIE M	+-	7.5	22	181	<del>.  </del>							
BUTTRY,	CHAD	)	7.5	3174	29	CARRILI	LO, El	DUARD	0   7	7.5	37	126	3   [	DAHLO	วบเร	ST, ER	IC K	7	.5	316597
HES Em			Exp H					Name		xp Hn	<del></del>	mp :				np Na		E	ф Нгв	
								Job Pe	rson	inel										
Sales Pers	on:	BLAKE	Y, JO	SEPH		Srvc Su					1AHC	)	M	IBU II	) Ei	mp #:	3174	29		
Well Type:						Job Typ							·····							
Job Purpo							<del></del>	····												
Contractor	: Ab	ercrom	bie	<u>-</u>		Rig/Plat	form	Name	Nun	n: AE	ERC	CRC	MBI	E8						
Field:				ity (SAI		NKNOW		Count								State	: Kans	as		
Well Name	: Mau	ırine					ell#:	3#1						AP	/UV	VI #:				
Customer:	EOG	RESC	DURC	ES INC					Cus	tome	r Re	p: E	<b>Brock</b>	, Gar	/					
Sold To #:	3021	22		Ship	To #	: 24955	49			ote #:						Sales	Orde	r #:	43864	140
						Noau I		,0110110			77677	Jaire	,,,				<del></del>			

KCC WICHITA

### Cementing Job Summary

KCC

AUG 2 9 2013

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SEP 0 7 2006
KCC WICHITA

Summit Version: 7.10.386

Thursday, May 11, 2006 17:28:00

# KCC

#### HALLIBURTON

AUG 2 9 2003
CONFIDENTIAL Cementing Job Summary

	<del></del>			Misce	llane	ous Mat	erials						
Gelling	a Agt	T	Conc	Surfactant		<del></del>	Conc	Acid	Type		Qty	Con	с %
	ent Fld		Conc	Inhibitor			Conc	Sand	Туре		Size	Qty	
					Flui	d Data							
St	age/Plug	#: 1											
Fluid #	Stage 1	Гуре	Fluid	l Name		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Fluid (	
1	Lead Cer	nent	MIDCON-2 CEMEN SBM (15079)	IT PREMIUM PL	.US -	300.0	sacks	11.4	2.96	18.16		18.	16
	3 %		CALCIUM CHLORI	DE - HI TEST PE	LLET	(1000050	)53)						
	0.125 lbm	1	POLY-E-FLAKE (10										
	0.1 %		WG-17, 50 LB SK (	100003623)									
	18.163 Ga	d	FRESH WATER										
2	Tail Cem	ent	CMT - PREMIUM F (100012205)	PLUS CEMENT		180.0	sacks	14.8	1.35	6.35		6.3	15
	0.125 lbm	)	POLY-E-FLAKE (10										
	2 %		CALCIUM CHLORI	DE - HI TEST PE	LLET	(1000050	53)						
	6.345 Ga	l	FRESH WATER										
3	Displace					106.00	bbl	8.33	.0	.0	.0		
Ca	lculated	Values	Press	ures				V	olumes				
	cement		Shut In: Instan		ost Re			Cement S			Pad		
	Cement		5 Min			Returns		Actual Di			Treatn		
rac G	radient		15 Min	S	pacers			Load and	Breakdo	wn	Total .	Job	
01	1-41				R	ates	<del></del>	<del></del>	<del></del>		<del></del>		
Circu	ent Left In	Dine	Mixing Amount 43.25 ft F	Reason Shoe Jo	nint	Displac	ement	L		Avg. J	JOD		
	Ring # 1 @		ID Frac ring #		<del></del>	Frac Ring	1#3 M	IC		Frac Ring	#460	ID	<del></del>
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RECEIVED SEP 0 7 2006 KCC WICHITA

Summit Version: 7.10.386

Thursday. May 11. 2006 17:28:00



#### Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2495549	Quote #:	<b>Sales Order #: 4386440</b>
<b>Customer: EOG RESO</b>	URCES INC	Customer	Rep: Brock, Gary
Well Name: Maurine	W€	ell #: 3#1	API/UWI #:
Field:	City (SAP): UNKNOWN	County/Parish: Kea	arny State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 d	eg. 0 min. 0 secs.	Long: E 0	deg. OR E 0 deg. 0 min. 0 secs.
Contractor: Abercromb	ie Rig/Platfo	rm Name/Num: ABEF	RCROMBIE8
Job Purpose: Cement	Surface Casing		Ticket Amount:
Well Type: Developmer	nt Well Job Type:	: Cement Surface Cas	ing
Sales Person: BLAKEY	', JOSEPH Srvc Supe	ervisor: BUTTRY, CH	AD MBU ID Emp #: 317429

Activity Description	Date/Time	Cht	Rate bbl/ min	1	ume bl		sure sig	Comments
		#		Stage	Total	Tubing	Casing	
Call Out	05/11/2006 07:00							
Arrive at Location from Service Center	05/11/2006 10:00							
Safety Meeting - Assessment of Location	05/11/2006 10:00							
Rig-Down Equipment	05/11/2006 10:30							
Other	05/11/2006 10:30							STILL DRILLING
Other	05/11/2006 11:00							COME OUT OF THE HOLE WITH DP
Other	05/1,1/2006 12:21							RIG UP CASING CREW
Start In Hole	05/11/2006 13:00							RUNNING CSG (1706 FT)
Casing on Bottom	05/11/2006 14:30							RIG DOWN CSG CREW AND RIG UP CMT HEAD TO CIRCULATE
Start Job	05/11/2006 15:30		÷				<del>,,,,,,,</del> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Test Lines	05/11/2006 15:30		1	1			3000. 0	
Pump Lead Cement	05/11/2006 15:32		6	158			106.0	RECEIVED
Pump Tail Cement	05/11/2006 15:51		6	43			200.0	SEP 0 7 2006
Pump Displacement	05/11/2006 16:15		6	0			100.0	KCCWICHITA
Displ Reached Cmnt	05/11/2006 16:20		6	56			240.0	
Other	05/11/2006 16:29			86			240.0	SHUT DWN 5 MIN

Sold To #: 302122

Ship To #:2495549

Sales Order #:

4386440

SUMMIT Version: 7.10.386

Thursday. May 11. 2006 05:28:00



#### Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl/ min		ume bl	1	sure sig	Comments
		#		Stage	Total	Tubing	Casing	
Other	05/11/2006 16:31		2	91			380.0	PUMP 5 BBLS
Other	05/11/2006 16:35			91			330.0	SHUT DWN 5 MIN
Other	05/11/2006 16:40		2	96			400.0	PUMP 5 BBLS
Other	05/11/2006 16:44			96			360.0	SHUT 5 MIN
Other	05/11/2006 16:49		2	101			425.0	PUMP 5 BBLS
Other	05/11/2006 16:52			101			397.0	SHUT 5 MIN
Bump Plug	05/11/2006 16:57		2	106			454.0	TOOK 500 PSI OVER TO 1000 PSI/ RELEASED FLOAT HELD
End Job	05/11/2006 16:58							

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Sold To #: 302122

Ship To #:2495549

Quote #:

Sales Order #:

4386440

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Thursday, May 11, 2006 05:28:00



## AUG 2 9 2013

#### Cementing Job Summary

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The Road to Excellence Starts with Safety

	0010		<u></u>						(Cel			rts with	Sai	ety						1100	
Sold To #: 3						#:	24955	49				te #:					Sales	Orde	er #:	44039	996
Customer: E			URCE	SIN	<u>c</u>						ust	omer R	ep:	Pass							
Well Name:	Mauri	ne	<del>,</del>					/ell #							AF		VI #:				
Field:		· . <u>.</u>			AP):		KNOW					i <b>sh</b> : Ste	vens	3			State:	Kan	sas		
Contractor:	ABE	RCRO	MBIE			R	ig/Pla	tfom	n Na	ame/N	um	: 8									
Job Purpose	e: Ce	ment	Produ	ction	Casi	ng						·									
Well Type: [	Develo	opmen	it Wel	i		J	ob Ty	pe: C	Cem	ent Pro	odu	ction Ca	asing	)							
Sales Perso	n: Bl	AKEY	, JOS	EPH	1	S	rvc Su	ipen	viso	r: MC	INT	YRE, B	RIA	N	ABU I	D Er	np #:	1060	009		
									Jo	b Pers	onr	nel	·						··		
HES Emp	Name	e E	xp Hr	s E	mp#	1	HES	Emp	Na	me	Ex	p Hrs	Emp	#	HE	S Er	np Nan	ne	Ex	p Hrs	Emp#
BUTTRY, CI	HAD		15.0	31	7429	H	ARTFI	ELD,	RIC	K		5.0 0	)		MCIN	YRE	, BRIA	NC		5.0	106009
Lucas			·	1_		1					<del> </del>										
TORRES,			11.0	34	4233									1							
CLEMENTE				1		Т.				·i											
1150 11-44	Dist			115	N 11-14	- T	D!-4-			quipn		Unit#	T 51		- d		1150 11	14 di		N A	
HES Unit #	50 m	ance-1	way		S Unit 15642		Dista 50 mil		-1 W		377			mile	e-1 w		HES U 54029	nit #		0 mile	ce-1 way
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Description	<u> </u>	New /	Ma		Size	T	ID	Wel		Mell D		read		Gr	ade	Tor	MD	Botto	T	T	Bottom
Description		Used	press		in		in	Ibn	_		• • • •	li Cau			aue	-	ft	BOLLO DM		Top TVD	TVD
		0000	psi		•••		•••	15									"	ft		ft	ft
Surface Casin	a	New			8.625	5	8.097	24	4.			<del></del>		<del>                                     </del>				1700	0.		
Production Ho							7.875									17	00.	685			
Production		New			4.5		4.052	10	.5									685	1.		
Casing																					
Multiple Stage Cementer	·	New										********					•	321	5.	4	
<del> </del>								iles/	Ren	tal/3"	Pai	rty (HES	5)				<del>r</del>			·	
				[	Descri	ptic	on							Qty	Qty		Dept	h		Supp	lier
SHOE,FLT,4-1														1	E						
CLR,FLT,4-1/2										•				1	E						
TRZR ASSY,					X 7 7/8	8								20	E						
CLAMP-LIMIT-				GS										2	E						
ALLIBURTO														2	E						
BSKT,CEM,4 1														1	E						
MTR,TY P ES		<u> </u>												1	E						
PLUG SET,FR														1	E						
COV, LOCK RI	NG G	<b>RV,4-1</b> /	/2 ES	CMTF	₹									1	E	٩			EC	EIVE	-D

SEP 0 7 2006

KCC WICHITA

Summit Version: 7.10.386

Saturday, May 20, 2006 23:00:00

#### KÇÇ

#### HALLIBURTON

#### AUG 2 9 2003 CONFIDENTIAL

### Cementing Job Summary

								s and Acc		ries		***						
Ty	ne	Size	Qty	Make	Depth	Туре	Siz		Mai		epth	[	Туре	Size		ty	Ma	ke
Guide		OILO	4.7	Mano		Packer						Top I						
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Float (			<del> </del>			Retainer							plug set					
Insert			<b></b>										Container					
Stage				-									ralizers					
BO		l				N	Aisce	ellaneous	Mate	rials	}							
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reatn		ld		Co		Inhibit	or			Conc			Туре		Size	C	λty	
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											lbn	n/gal		Gal/sk				
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	tage/F								<u></u> -	Qty	BA1	king	Yield	Mix	Rate	T	otal N	Alv
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TI	he Inf	forma	ation	Stated	Herein	Is Correct	t		. p., 2001		Wille		assy	7				

RECEIVED SEP 0 7 2006

KCC WICHITA



#### Cementing Job Log

The Road to Excellence Starts with Safety

3010 10 #: 3UZ1ZZ	Sub 10 #	2495	349		tuote #:				Oluel #: 4403990
Customer: EOG RESOURCE	ES INC				ustome	Rep: Pa	assig, Dal	<del></del>	
Well Name: Maurine			Well #				API	/UWI #:	•
Field: Ci	ty (SAP): U	NKNOV	VN C	ounty/P	arish: St	evens		State:	Kansas
Legal Description:									
Lat: N 0 deg. OR N 0 deg. 0	min. 0 secs.			L	ong: E 0	deg. Ol	RE 0 deg	. 0 min. (	) secs.
Contractor: ABERCROMBIE			atform	Name/N	um: 8	<del></del>			
Job Purpose: Cement Produ						······································	Ticket	Amount:	
Well Type: Development We			/pe: Ce	ment Pro	oduction	Casing			
Sales Person: BLAKEY, JOS					NTYRE,		MBU IC	) Emp #:	106009
Activity Description	Date/	<u></u>	Cht	Rate bbl/ min	Vol b	ume bl	Pres	sure sig	Comments
			#		Stage	Total	Tubing	Casing	
Call Out	05/20/ 05:00	2006							
Safety Meeting - Service	05/20/	2006							
Center or other Site	06:00								
Arrive At Loc	05/20/ 09:00	2006							
Assessment Of Location	05/20/	2006							
Safety Meeting	09:15								
Safety Meeting - Pre Rig-Up	05/20/ 09:25	2006						6-	הסרוויבת
Rig-Up Equipment	05/20/ 09:30	2006							RECEIVED
Rig-Up Completed	05/20/ 10:30	2006							T
Other	05/20/ 11:15	2006							START 4 1/2 CASING
Safety Meeting - Pre Job	05/20/2 12:08	2006							
Other	05/20/2 13:40	2006							PUT D.V TOOL ON TOP OF JOINT # 86
Casing on Bottom	05/20/2 15:35	2006							
Circulate Well	05/20/2 15:40	2006							CIRCULATE TO PIT
Other	05/20/2 15:45	2006							CIRCULATE WELL 1.5 HOURS
Test Lines	05/20/2 17:53	2006							PRESSURE TEST 3000 PSI
Pump Cement	05/20/2 17:57	2006		6.5		98		210.0	350 SKS 50/50 POZ @ 13.5#GAL

Sold To #: 302122

Ship To #:2495549

Quote #:

Sales Order #:

4403996

SUMMIT Version: 7.10.386

Saturday, May 20, 2006 11:00:00



#### Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl/ min		ume bl	1	sure sig	Comments
		#		Stage	Total	Tubing	Casing	
Clean Lines	05/20/2006 18:12		6.5					
Other	05/20/2006 18:13							LOAD LATCH DOWN PLUG WHILE WASHING UP
Pump Displacement	05/20/2006 18:19		6.5		108.3		75.0	TOTAL DISPLACEMENT
Other	05/20/2006 18:20		6.5		108.3		75.0	50 BBLS WATER
Other	05/20/2006 18:26		6.5		108.3		75.0	58.3 BBLS MUD
Displ Reached Cmnt	05/20/2006 18:33		6.5	· · · · · · · ·	108.3		550.0	50-550 PSI
Bump Plug	05/20/2006 18:40		2		108.3		1750. 0	785-1750 PSI
Check Floats	05/20/2006 18:41				*		·	FLOAT HELD
Release Casing Pressure	05/20/2006 18:42							
Other	05/20/2006 18:45							DROP OPENING TOO
Open MSC	05/20/2006 18:58		5				1100. 0	OPEN TOOLS 1100 PSI-0 PSI D.V TOOL OPENED
Circulate Well	05/20/2006 19:04							WAIT 4 HRS BETWEN STARGES
Test Lines	05/20/2006 22:15							3000 PSI
Drop Top Plug	05/20/2006 22:28							DROP CLOSING PLUG
Pump Cement	05/20/2006 22:29		6.5		45		210.0	160 SKS 50/50 POZ @ 13.5#GAL
Pump Displacement	05/20/2006 22:29		6.5		58.3	*****	65.0	
Displ Reached Cmnt	05/20/2006 22:36		6.5		58.3		350.0	75-350 psi38 BBLS GONE LIFT CEMENT
Close MSC	05/20/2006 22:43		6.5		58.3		2550. 0	CLOSE MSC @ 2550 PSIHELD 375 PSI-2550 PSI
End Job	05/20/2006 22:43						· · · · · · · · · · · · · · · · · · ·	
Safety Meeting - Pre Rig- Down	05/20/2006 22:46							RECEIVED
Rig-Down Equipment	05/20/2006 22:50							SEP 0 7 2006 KCCWICHITA

Sold To #: 302122

Ship To #:2495549

Quote #:

Sales Order #:

4403996

SUMMIT Version:

7.10.386

Saturdav. May 20. 2006 11:00:00



### Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl/ min	Volume bbl		Pressure psig		Comments
		#		Stage	Total	Tubing	Casing	
Rig-Down Completed	05/20/2006 23:35							
Depart from Service Center or Other Site	05/20/2006 23:55							

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SEP 0 7 2006
KCC WICHITA

Sold To #: 302122

Ship To #:2495549

Quote #:

Sales Order #:

4403996

SUMMIT Version: 7.10.386

Saturday. May 20. 2006 11:00:00



3817 NW Expressway, Suite 500 Oklahoma City, OK 73112 (405) 246-3130

August 29, 2006

Kansas Corporation Commission Conservation Division Finney State Office Building 130 S. Market, Room 2078 Wichita, KS 67202-3802

KCC AUG 2 9 2003 CONFIDENTIAL

Re: Electronic Logs and Information Confidentiality

Maurine 3 #1

API No. 15-189-22525-0000

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electronic Logs and Applicable Information pertaining to the Maurine 3 #1 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Regards,

Mendy Black
Mindy Black

Regulatory Operations Assistant

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SEP 0 7 2006
KCC WICHITA