

KCC

HALLIBURTON

AUG 29 2006
CONFIDENTIAL

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2495549	Quote #:	Sales Order #: 4386440
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Maurine	Well #: 3#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Contractor: Abercrombie		Rig/Platform Name/Num: ABERCROMBIE8	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: BUTTRY, CHAD	MBU ID Emp #: 317429

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BUTTRY, CHAD Lucas	7.5	317429	CARRILLO, EDUARDO Carrillo	7.5	371263	DAHLQUIST, ERIC K	7.5	316597
FERGUSON, ROSCOE G	7.5	106154	JIMENEZ, JESSIE M	7.5	221813			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	50 mile	10286731	50 mile	10547690	50 mile	54029	50 mile
54218	50 mile	6610U	50 mile	D0312	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	Job depth MD	1700. ft	Job Depth TVD	1706. ft	11 - May - 2006	07:00	CST
Water Depth	Wk Ht Above Floor	5. ft	Job Started	11 - May - 2006	15:30		CST
Perforation Depth (MD)	From	To	Job Completed	11 - May - 2006	16:57		CST
Deparated Loc							

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1659.		
Surface Casing	New		8.625	8.097	24.				1659.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG	9	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	2	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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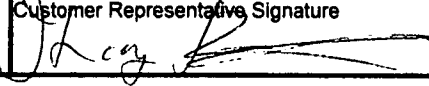
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Cementing Job Summary

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.16		18.16		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.125 lbm	POLY-E-FLAKE (101216940)											
	0.1 %	WG-17, 50 LB SK (100003623)											
	18.163 Gal	FRESH WATER											
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.35	6.35		6.35		
	0.125 lbm	POLY-E-FLAKE (101216940)											
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	6.345 Gal	FRESH WATER											
3	Displacement				106.00	bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes							
Displacement			Shut In: Instant			Lost Returns		Cement Slurry		Pad			
Top Of Cement			5 Min			Cement Returns		Actual Displacement		Treatment			
Frac Gradient			15 Min			Spacers		Load and Breakdown		Total Job			
Rates													
Circulating			Mixing			Displacement		Avg. Job					
Cement Left In Pipe		Amount	43.25 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2495549	Quote #:	Sales Order #: 4386440
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Maurine	Well #: 3#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Abercrombie		Rig/Platform Name/Num: ABERCROMBIE8	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: BUTTRY, CHAD	MBU ID Emp #: 317429

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/11/2006 07:00							
Arrive at Location from Service Center	05/11/2006 10:00							
Safety Meeting - Assessment of Location	05/11/2006 10:00							
Rig-Down Equipment	05/11/2006 10:30							
Other	05/11/2006 10:30							STILL DRILLING
Other	05/11/2006 11:00							COME OUT OF THE HOLE WITH DP
Other	05/11/2006 12:21							RIG UP CASING CREW
Start In Hole	05/11/2006 13:00							RUNNING CSG (1706 FT)
Casing on Bottom	05/11/2006 14:30							RIG DOWN CSG CREW AND RIG UP CMT HEAD TO CIRCULATE
Start Job	05/11/2006 15:30							
Test Lines	05/11/2006 15:30		1	1			3000.0	
Pump Lead Cement	05/11/2006 15:32		6	158			106.0	
Pump Tail Cement	05/11/2006 15:51		6	43			200.0	
Pump Displacement	05/11/2006 16:15		6	0			100.0	
Displ Reached Cmnt	05/11/2006 16:20		6	56			240.0	
Other	05/11/2006 16:29			86			240.0	SHUT DWN 5 MIN

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Sold To #: 302122

Ship To #: 2495549

Quote #:

Sales Order #:

4386440

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	05/11/2006 16:31		2	91			380.0	PUMP 5 BBLS
Other	05/11/2006 16:35			91			330.0	SHUT DWN 5 MIN
Other	05/11/2006 16:40		2	96			400.0	PUMP 5 BBLS
Other	05/11/2006 16:44			96			360.0	SHUT 5 MIN
Other	05/11/2006 16:49		2	101			425.0	PUMP 5 BBLS
Other	05/11/2006 16:52			101			397.0	SHUT 5 MIN
Bump Plug	05/11/2006 16:57		2	106			454.0	TOOK 500 PSI OVER TO 1000 PSI/ RELEASED FLOAT HELD
End Job	05/11/2006 16:58							

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2495549	Quote #:	Sales Order #: 4403996
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Maurine	Well #: 3#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BUTTRY, CHAD Lucas	15.0	317429	HARTFIELD, RICK	15.0	0	MCINTYRE, BRIAN C	15.0	106009
TORRES, CLEMENTE	11.0	344233						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
	50 mile	10415642	50 mile	53778	50 mile	54029	50 mile
75819	50 mile	77031	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	20 - May - 2006	09:00	CST
Form Type		BHST	Job Started	20 - May - 2006	00:00	CST
Job depth MD	6850. ft	Job Depth TVD	6850. ft			
Water Depth		Wk Ht Above Floor	7. ft			
Perforation Depth (MD) From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	New		8.625	8.097	24.				1700.		
Production Hole				7.875				1700.	6850.		
Production Casing	New		4.5	4.052	10.5				6851.		
Multiple Stage Cementer	New								3215.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		
CLR,FLT,4-1/2 8RD,9.5-13.5PPF.2-3/4	1	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	20	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	2	EA		
HALLIBURTON WELD-A KIT	2	EA		
BSKT,CEM,4 1/2 CSG X 6 1/4,8 3/4 H	1	EA		
CMTR,TY P ES,4 1/2,8RD 9.5-11.6 LB	1	EA		
PLUG SET,FREE FALL,4 1/2 8RD,9.5 13.5#	1	EA		
COV,LOCK RING GRV,4-1/2 ES CMTR	1	EA		

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Cementing Job Summary

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Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	First Stage	POZ PREMIUM PLUS 50/50 - SBM (14239)	350.0	sacks	13.5	1.58	6.68		6.68
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	0.5 %	D-AIR 3000 (101007446)							
	6.684 Gal	FRESH WATER							

Stage/Plug #: 2

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Second Stage	POZ PREMIUM PLUS 50/50 - SBM (14239)	160.0	sacks	13.5	1.58	6.68		6.68
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	0.5 %	D-AIR 3000 (101007446)							
	6.684 Gal	FRESH WATER							

Calculated Values

Pressures

Volumes

Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	

Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left In Pipe	Amount 44.57 ft Reason Shoe Joint		
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature

Dee Passy

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The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2495549	Quote #:	Sales Order #: 4403996
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Maurine	Well #: 3#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/20/2006 05:00							
Safety Meeting - Service Center or other Site	05/20/2006 06:00							
Arrive At Loc	05/20/2006 09:00							
Assessment Of Location	05/20/2006 09:15							
Safety Meeting	05/20/2006 09:15							
Safety Meeting - Pre Rig-Up	05/20/2006 09:25							
Rig-Up Equipment	05/20/2006 09:30							
Rig-Up Completed	05/20/2006 10:30							
Other	05/20/2006 11:15							RECEIVED SEP 07 2006 KCC WICHITA START 4 1/2 CASING--- ---PUT FLOAT SHOE AND FLOAT COLLAR ON---PUT BAFFEL ON TOP ON FLOAT COLLAR
Safety Meeting - Pre Job	05/20/2006 12:08							
Other	05/20/2006 13:40							PUT D.V TOOL ON TOP OF JOINT # 86
Casing on Bottom	05/20/2006 15:35							
Circulate Well	05/20/2006 15:40							CIRCULATE TO PIT
Other	05/20/2006 15:45							CIRCULATE WELL 1.5 HOURS
Test Lines	05/20/2006 17:53							PRESSURE TEST 3000 PSI
Pump Cement	05/20/2006 17:57		6.5		98		210.0	350 SKS 50/50 POZ @ 13.5#GAL

Sold To #: 302122

Ship To #: 2495549

Quote #:

Sales Order #:

4403996

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Saturday, May 20, 2006 11:00:00

HALLIBURTON

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Clean Lines	05/20/2006 18:12		6.5					
Other	05/20/2006 18:13							LOAD LATCH DOWN PLUG WHILE WASHING UP
Pump Displacement	05/20/2006 18:19		6.5		108.3		75.0	TOTAL DISPLACEMENT
Other	05/20/2006 18:20		6.5		108.3		75.0	50 BBLs WATER
Other	05/20/2006 18:26		6.5		108.3		75.0	58.3 BBLs MUD
Displ Reached Cmnt	05/20/2006 18:33		6.5		108.3		550.0	50-550 PSI
Bump Plug	05/20/2006 18:40		2		108.3		1750. 0	785-1750 PSI
Check Floats	05/20/2006 18:41							FLOAT HELD
Release Casing Pressure	05/20/2006 18:42							
Other	05/20/2006 18:45							DROP OPENING TOOL
Open MSC	05/20/2006 18:58		5				1100. 0	OPEN TOOLS 1100 PSI-0 PSI D.V TOOL OPENED
Circulate Well	05/20/2006 19:04							WAIT 4 HRS BETWEEN STARGES
Test Lines	05/20/2006 22:15							3000 PSI
Drop Top Plug	05/20/2006 22:28							DROP CLOSING PLUG
Pump Cement	05/20/2006 22:29		6.5		45		210.0	160 SKS 50/50 POZ @ 13.5#GAL
Pump Displacement	05/20/2006 22:29		6.5		58.3		65.0	
Displ Reached Cmnt	05/20/2006 22:36		6.5		58.3		350.0	75-350 psi-----38 BBLs GONE LIFT CEMENT
Close MSC	05/20/2006 22:43		6.5		58.3		2550. 0	CLOSE MSC @ 2550 PSI-----HELD 375 PSI-2550 PSI
End Job	05/20/2006 22:43							
Safety Meeting - Pre Rig-Down	05/20/2006 22:46							RECEIVED
Rig-Down Equipment	05/20/2006 22:50							SEP 07 2006

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Saturday, May 20, 2006 11:00:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Completed	05/20/2006 23:35							
Depart from Service Center or Other Site	05/20/2006 23:55							

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Saturday, May 20, 2006 11:00:00



3817 NW Expressway, Suite 500
Oklahoma City, OK 73112
(405) 246-3130

August 29, 2006

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

KCC
AUG 29 2006
CONFIDENTIAL

Re: Electronic Logs and Information Confidentiality
Maurine 3 #1
API No. 15-189-22525-0000

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electronic Logs and Applicable Information pertaining to the Maurine 3 #1 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Regards,

A handwritten signature in black ink that reads "Mindy Black".

Mindy Black
Regulatory Operations Assistant

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