

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: NCRA
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Tony Richardson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5-25-06 5-31-06 6-26-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23,356-00-00
County: Russell
App. C SE Sec. 27 Twp. 12 S. R. 15 East West
1250 feet from S N (circle one) Line of Section
1365 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Weigel "B" Well #: 1
Field Name: (wildcat)
Producing Formation: Arbuckle
Elevation: Ground: 1809' Kelly Bushing: 1814'
Total Depth: 3310' Plug Back Total Depth: 3284'
Amount of Surface Pipe Set and Cemented at 497' set @ 504 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Art I NH 7-29-08
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 300 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 9-14-06
Subscribed and sworn to before me this 14th day of September,
2006.
Notary Public: Margaret A. Schulte
Date Commission Expires: _____



KCC Office Use ONLY

4 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 18 2006
KCC WICHITA

Operator Name: John O. Farmer, Inc. Lease Name: Weigel "B" Well #: 1
 Sec. 27 Twp. 12 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>883'</td> <td>(+931)</td> </tr> <tr> <td>Base/Anhydrite</td> <td>918'</td> <td>(+896)</td> </tr> <tr> <td>Topeka</td> <td>2708'</td> <td>(-894)</td> </tr> <tr> <td>Heebner</td> <td>2925'</td> <td>(-1111)</td> </tr> <tr> <td>Lansing/KC "A"</td> <td>2976'</td> <td>(-1162)</td> </tr> <tr> <td>Arbuckle</td> <td>3237'</td> <td>(-1423)</td> </tr> <tr> <td>L.T.D.</td> <td>3310'</td> <td>(-1496)</td> </tr> </table>	Name	Top	Datum	Anhydrite	883'	(+931)	Base/Anhydrite	918'	(+896)	Topeka	2708'	(-894)	Heebner	2925'	(-1111)	Lansing/KC "A"	2976'	(-1162)	Arbuckle	3237'	(-1423)	L.T.D.	3310'	(-1496)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	504'	Common	275	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3307'	Common	185	10% salt & 500 gals. WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3249-61'	Common	50	FLJO 7#
(To repair behind-the-pipe channel; the same interval 3249-61' was reperforated)				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3249-61' (Arbuckle)	750 gals. 28% NE & 2 bbls./ft. 15% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3279'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
July 5, 2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	33.40		0.00		23.0°

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3249-61' (Arbuckle)

ALLIED CEMENTING CO., INC. 24380

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

COPY

DATE <u>5/22/06</u>	SEC <u>27</u>	TWP <u>12</u>	RANGE <u>12</u>	CALLED OUT <u>9:15 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START	JOB FINISH <u>12:30 AM</u>
LEASE <u>Wagon</u>		WELL# <u>B-1</u>		LOCATION <u>Corner NE 1/4</u>		COUNTY <u>Russell</u>	STATE <u>K</u>
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR WAC
 TYPE OF JOB Surface
 HOLE SIZE 12" T.D. 504
 CASING SIZE 8 1/2" DEPTH 502
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 100'
 PERFS _____
 DISPLACEMENT 30' 60"
 EQUIPMENT _____
 PUMP TRUCK CEMENTER B-11
 # 327 HELPER 6221
 BULK TRUCK _____
 # 312 DRIVER B-6
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER _____
 CEMENT AMOUNT ORDERED 275 lb. Class 3-2
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

REMARKS:
Set @ 502
Cement w/ 275 lb. of Class 3-2
Plaster plus w/ 30' 60" w/ water
Cost for wire
 CHARGE TO: 30 Electric
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____
 SERVICE _____
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 TOTAL _____

I, Allied Cementing Co., Inc.
 have hereby requested to rent cementing equipment
 and furnish cement and labor to assist owner or
 contractor to do work as listed. All above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

SIGNATURE Kirby Hunt

PLUG & FLOAT EQUIPMENT
1 PER HOUR @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 RECEIVED
 SEP 18 2006
 KCC WICHITA
 TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 PRINTED NAME _____

ALLIED CEMENTING CO., INC. 24390

F

COPY

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>5-31-06</u>	SEC. <u>27</u>	TWP. <u>12</u>	RANGE <u>15</u>	CALLED OUT <u>11:00 AM</u>	ON LOCATION <u>11:45 AM</u>	JOB START	JOB FINISH <u>2:15 AM</u>
LEASE <u>Wegel</u>		WELL # <u>B-1</u>	LOCATION: <u>CORNER 1/2 W 1/2 S 2E</u>			COUNTY <u>Russell</u>	STATE <u>Kn</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR W.G.W.

TYPE OF JOB Prod. CSG

HOLE SIZE 7 3/8 T.D. 3310

CASING SIZE 5 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 16.70

PERFS.

DISPLACEMENT 80.29 bbls

OWNER

CEMENT AMOUNT ORDERED

200 Com 10% Salt
500 Gal WFR

COMMON	<u>200</u>	@	<u>1065</u>	<u>2130.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
<u>Salt</u>	<u>18</u>	@	<u>19.20</u>	<u>345.60</u>
<u>WFR-2</u>	<u>500 gals</u>	@	<u>1.00</u>	<u>500.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>218</u>	@	<u>1.90</u>	<u>414.20</u>
MILEAGE	<u>8 1/2 / mile</u>			<u>261.60</u>
TOTAL				<u>3651.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill

409 HELPER Craig

BULK TRUCK

DRIVER Brian

BULK TRUCK

DRIVER

REMARKS:

Pipe set 23307
Shoe Jt. 16.40
In seat @ 3290'
Pump 500 gal WFR
Cent of 18.50h Cont.
Pump plug of 80.29 bbls of water
land plug @ 3300' float did hold
15 min FH

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1610.00

EXTRA FOOTAGE @

MILEAGE 15 @ 5.00 75.00

MANIFOLD @

TOTAL 1685.00

CHARGE TO: J.O. Farmer

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

20 - Rotating ^{Scatters} ~~Head~~ @ 55.00 1100.00

5 - Central zone Turbo @ 60.00 300.00

1 - Basket @ 150.00 150.00

1 - Float shoe AFO @ 350.00 350.00

1 - Lat h down plug 4 ss. "F" @ 375.00 375.00

TOTAL 2275.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Arvin W. ...

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

RECEIVED
SEP 18 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 24402

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

COPY

SERVICE POINT
Russell

DATE <i>8-16-06</i>	SEC <i>27</i>	TWP <i>12</i>	RANGE <i>15</i>	CALLED OUT <i>7:00 AM</i>	ON LOCATION <i>8:00 AM</i>	JOB START	JOB FINISH <i>2:50 PM</i>
LEASE <i>Weigel</i>		WELL # <i>B-1</i>	LOCATION <i>Gorham 1E 7N 1E 14E</i>			COUNTY <i>Russell</i>	STATE <i>Ks</i>
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR *Lam*

TYPE OF JOB *ARB Squeeze*

HOLE SIZE _____ T.D. _____

CASING SIZE *5E* DEPTH _____

TUBING SIZE *2 1/2* DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED _____

50 lbs Com

7# FL 10

COMMON	<i>50</i>	@	<i>1065</i>	<i>53250</i>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
<i>FL 10#</i>	<i>7#</i>	@	<i>750</i>	<i>5250</i>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>50</i>	@	<i>190</i>	<i>9500</i>
MILEAGE				<i>24000</i>
			TOTAL	<i>92000</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Bill*

366 HELPER *Mark*

BULK TRUCK

_____ DRIVER *Bob*

BULK TRUCK

_____ DRIVER _____

REMARKS:

Parts C 3249-11

Packing 3120

In Rate 3Blm 700#

Cont of 25cbs of FL Follow of 257th

Com Squeeze to 1500'

with clean pull tubing

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ *95500*

EXTRA FOOTAGE _____ @ _____

MILEAGE *18* @ *500* *9000*

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL *104500*

CHARGE TO: *J.O. Farmer*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
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SIGNATURE *[Signature]*

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

RECEIVED
SEP 18 2006
KCC WICHITA

09/14/08

JOHN O. FARMER, INC.
OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue
P.O. Box 352
Russell, KS 67665

785-483-3144
(FAX) 785-483-6020

September 14, 2006

[Handwritten notes and stamps]

Kansas Corporation Commission
Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

Re: REQUEST FOR CONFIDENTIALITY
John O. Farmer, Inc. #1 Weigel "B"
API# 15-167-23,356-00-00
1250' FSL & 1365' FEL
(70' South & 45' West of C SE)
Sec. 27-12S-15W
Russell County, Kansas

Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Weigel "B" #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.

Marge Schulte

Marge Schulte

ms

Enclosures

RECEIVED
SEP 18 2006
KCC WICHITA