

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: NCRA
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Tony Richardson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6-2-06 6-8-06 6-28-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23,357-00-00
County: Russell
App. W/2 NW NE Sec. 20 Twp. 12 S. R. 15 East West
780 feet from S / N (circle one) Line of Section
2280 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Oswald Well #: 1
Field Name: Fairport
Producing Formation: Arbuckle
Elevation: Ground: 1827' Kelly Bushing: 1832'
Total Depth: 3335' Plug Back Total Depth: 3308'
Amount of Surface Pipe Set and Cemented at 511' set @ 518 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKI I MH 7-29-08
(Data must be collected from the Reserve Pit)
Chloride content 7000 ppm Fluid volume 310 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

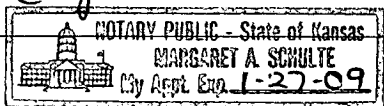
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 9-19-06

Subscribed and sworn to before me this 19th day of September,
20 06.

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
SEP 20 2006

KCC WICHITA

Operator Name: John O. Farmer, Inc. Lease Name: Oswald Well #: 1
 Sec. 20 Twp. 12 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|---------|-----|-------|-----------|------|--------|--------|-------|--------|---------|-------|---------|---------|-------|---------|----------------|-------|---------|---------|-------|---------|----------|-------|---------|--------|-------|---------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>872'</td> <td>(+960)</td> </tr> <tr> <td>Tarkio</td> <td>2479'</td> <td>(-647)</td> </tr> <tr> <td>Heebner</td> <td>2918'</td> <td>(-1086)</td> </tr> <tr> <td>Toronto</td> <td>2939'</td> <td>(-1107)</td> </tr> <tr> <td>Lansing/KC "A"</td> <td>2970'</td> <td>(-1138)</td> </tr> <tr> <td>Base/KC</td> <td>3214'</td> <td>(-1382)</td> </tr> <tr> <td>Arbuckle</td> <td>3246'</td> <td>(-1414)</td> </tr> <tr> <td>L.T.D.</td> <td>3334'</td> <td>(-1502)</td> </tr> </table> | Name | Top | Datum | Anhydrite | 872' | (+960) | Tarkio | 2479' | (-647) | Heebner | 2918' | (-1086) | Toronto | 2939' | (-1107) | Lansing/KC "A" | 2970' | (-1138) | Base/KC | 3214' | (-1382) | Arbuckle | 3246' | (-1414) | L.T.D. | 3334' | (-1502) |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | 872' | (+960) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Tarkio | 2479' | (-647) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 2918' | (-1086) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Toronto | 2939' | (-1107) | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| Base/KC | 3214' | (-1382) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 3246' | (-1414) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| L.T.D. | 3334' | (-1502) | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 23# | 518' | Common | 235 | 3% C.C., 2% gel |
| Production | 7-7/8" | 5-1/2" | 14# | 3334' | Common | 185 | 10% salt & |
| | | | | | | | 500 gals. WFR-2 |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 SPF | 3248-62' (Arbuckle) | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---------|---|---------------|---|
| | | 2-7/8" | 3304' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | |
| July 18, 2006 | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 15.00 | | 0.00 | | 28.7° |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3248-62' (Arbuckle)

ALLIED CEMENTING CO., INC. 24313

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

6-3-06

| | | | | | | | |
|-------------------------------------|----------------|----------------|--|----------------------------|-----------------------------|--------------------------|---------------------------|
| DATE <u>6-2-06</u> | SEC. <u>20</u> | TWP. <u>12</u> | RANGE <u>15</u> | CALLED OUT <u>11:15 PM</u> | ON LOCATION <u>12:30 AM</u> | JOB START <u>1:15 AM</u> | JOB FINISH <u>1:45 AM</u> |
| LEASE <u>OSWALD</u> WELL # <u>1</u> | | | LOCATION <u>GOHAM 1E 2N 2W 34N ES.</u> | | COUNTY <u>Russell</u> | STATE <u>KANSAS</u> | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR W-W Dalg Rig # 4

TYPE OF JOB Long Surface

HOLE SIZE 12 1/4 New T.D. 519'

CASING SIZE 23" DEPTH 517'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 31 3/4 / BAL

OWNER _____

CEMENT AMOUNT ORDERED 235 sk Com.

2% Gel

3% CC

| | | | | |
|----------|-------------------|---|-------------|---------------|
| COMMON | <u>235</u> | @ | <u>1065</u> | <u>250275</u> |
| POZMIX | | @ | | |
| GEL | <u>4</u> | @ | <u>1665</u> | <u>6660</u> |
| CHLORIDE | <u>7</u> | @ | <u>4660</u> | <u>32620</u> |
| ASC | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>24</u> | @ | <u>190</u> | <u>46740</u> |
| MILEAGE | <u>8 1/2 / sk</u> | @ | <u>195</u> | <u>29520</u> |
| TOTAL | | | | <u>365915</u> |

EQUIPMENT

PUMP TRUCK CEMENTER GILMAN

398 HELPER GARY - JODY

BULK TRUCK

345 DRIVER DOUG

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement

CIRCULATED

[Signature]

CHARGE TO: JOHN O. FARMER

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | | | |
|---------------------|-----------|---|---------------|
| DEPTH OF JOB | | | |
| PUMP TRUCK CHARGE | | | <u>815.00</u> |
| EXTRA FOOTAGE | @ | | |
| MILEAGE | <u>15</u> | @ | <u>5.00</u> |
| MANIFOLD | @ | | |
| | @ | | |
| TOTAL <u>890.00</u> | | | |

PLUG & FLOAT EQUIPMENT

| | | | |
|--------------------------------|---|--|---------------|
| <u>8 5/8 Solid Rubber Plug</u> | | | <u>110.00</u> |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| TOTAL <u>110.00</u> | | | |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kirby Stunt

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

RECEIVED
SEP 20 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 24373

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

| | | | | | | | |
|-------------------------|----------------|---------------------------------|-----------------|------------|-----------------------|-----------------------|------------------------|
| DATE <u>6/8/06</u> | SEC. <u>20</u> | TWP. <u>12</u> | RANGE <u>12</u> | CALLED OUT | ON LOCATION | JOB START <u>5:47</u> | JOB FINISH <u>6:30</u> |
| LEASE <u>OSwell</u> | WELL# <u>1</u> | LOCATION <u>Griffin 1 E 7 N</u> | | | COUNTY <u>Russell</u> | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) | | | | <u>NEW</u> | | | |

CONTRACTOR Wm Drilling R/H OWNER _____

TYPE OF JOB Production string

HOLE SIZE 7 7/8 T.D. 3272

CASING SIZE 5 1/2 14" DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 12120

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 81 661

CEMENT

AMOUNT ORDERED 200 (can 1025 lb)

5. Gil WFL-2

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Shane

459 HELPER Clay

BULK TRUCK _____

_____ DRIVER Kyle

BULK TRUCK _____

_____ DRIVER _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

REMARKS:

Ret 166 At 310 - used 185 sks. for casing

Total 339 60

Load at 1700 psf

Float held 1

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

TOTAL _____

CHARGE TO Sio Furner

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

100 Scrubbers @ _____

2 cement @ _____

Catch above already @ _____

1 - Bucket @ _____

Cement shot @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

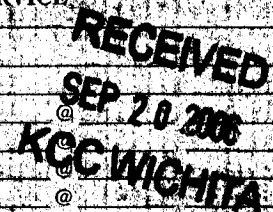
SIGNATURE Wm Drilling

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____



09/19/08

JOHN O. FARMER, INC.

OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue
P.O. Box 352
Russell, KS 67665

785-483-3144
(FAX) 785-483-6020

SEP 19 2006
KCC WICHITA

September 19, 2006

Kansas Corporation Commission
Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

Re: REQUEST FOR CONFIDENTIALITY
John O. Farmer, Inc. #1 Oswald
API# 15-167-23,357-00-00
780' FNL & 2280' FEL
(120' South & 50' East of W/2 NW NE)
Sec. 20-12S-15W
Russell County, Kansas

Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Oswald #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.

Marge Schulte
Marge Schulte

ms

Enclosures

RECEIVED
SEP 20 2006
KCC WICHITA