

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135  
Name: John O. Farmer, Inc.  
Address: P.O. Box 352  
City/State/Zip: Russell, KS 67665  
Purchaser: NCRA  
Operator Contact Person: Marge Schulte  
Phone: (785) 483-3144  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Tony Richardson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5-16-06 5-22-06 6-2-06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 167-23,358-00-00  
County: Russell  
App. S/2 SE SE Sec. 10 Twp. 12 S. R. 13  East  West  
330 feet from (S) / N (circle one) Line of Section  
680 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Scott Well #: 1X  
Field Name: (wildcat)

Producing Formation: Lansing "G"  
Elevation: Ground: 1746' Kelly Bushing: 1751'  
Total Depth: 3567' Plug Back Total Depth: 3543'  
Amount of Surface Pipe Set and Cemented at 416 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan APP I 1117-2808  
(Data must be collected from the Reserve Pit)  
Chloride content 6000 ppm Fluid volume 300 bbls  
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III  
Title: President Date: 9-8-06

Subscribed and sworn to before me this 8th day of September,  
2006.

Notary Public: Margaret A. Schulte  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
SEP 11 2006  
KCC WICHITA

Operator Name: John O. Farmer, Inc. Lease Name: Scott Well #: 1X  
 Sec. 10 Twp. 12 S. R. 13  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2670'</td> <td>(-919)</td> </tr> <tr> <td>Heebner</td> <td>2902'</td> <td>(-1151)</td> </tr> <tr> <td>Lansing/KC "A"</td> <td>2956'</td> <td>(-1205)</td> </tr> <tr> <td>Lansing/KC "G"</td> <td>3061'</td> <td>(-1310)</td> </tr> <tr> <td>Base/KC</td> <td>3236'</td> <td>(-1485)</td> </tr> <tr> <td>Arbuckle</td> <td>3501'</td> <td>(-1750)</td> </tr> <tr> <td>L.T.D.</td> <td>3569'</td> <td>(-1818)</td> </tr> </table>	Name	Top	Datum	Topeka	2670'	(-919)	Heebner	2902'	(-1151)	Lansing/KC "A"	2956'	(-1205)	Lansing/KC "G"	3061'	(-1310)	Base/KC	3236'	(-1485)	Arbuckle	3501'	(-1750)	L.T.D.	3569'	(-1818)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	416'	Common	225	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3564'	Common	165	10% salt & 500 gals. WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3062-66' (Lansing "G")	250 gals. 15% NE	

TUBING RECORD		Size Set At	Packer At	Liner Run
2-7/8"		3538'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>June 15, 2006</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>34.23</b>	Gas Mcf	Water Bbls. <b>121.61</b>	Gas-Oil Ratio <b>38.1°</b>

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <b>3062-66' (Lansing "G")</b>
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# ALLIED CEMENTING CO., INC. 25500

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: 2

**KCC**  
SEP 08 2006  
**CONFIDENTIAL**

DATE <u>5/17/06</u>	SEC.	TWP.	RANGE	CALLED-OUT	ON LOCATION <u>2300 W</u>	JOB START <u>3:50 AM</u>	JOB FINISH <u>4:15 AM</u>
LEASE <u>SCOTT</u>	WELL# <u>1</u>	LOCATION <u>BUNKER HILL 10N1</u>			COUNTY <u>RUSSELL</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one) <u>NEW</u>							

CONTRACTOR <u>W.W. Dell</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u> T.D. <u>419</u>	CEMENT
CASING SIZE <u>8 7/8</u> DEPTH <u>415</u>	AMOUNT ORDERED <u>225 lbs 39.00</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <input type="checkbox"/>
MEAS. LINE SHOE JOINT	POZMIX <input type="checkbox"/>
CEMENT LEFT IN CSG. <u>10.15</u>	GEL <input type="checkbox"/>
PERFS.	CHLORIDE <input type="checkbox"/>
DISPLACEMENT <u>25 1/2 33</u>	ASC. <input type="checkbox"/>
<b>EQUIPMENT</b>	
PUMP TRUCK CEMENTER <u>MARK</u>	
# <u>398</u> HELPER <u>JAY</u>	
BULK TRUCK	
# <u>362</u> DRIVER <u>BOB</u>	
BULK TRUCK	
# DRIVER	
	HANDLING <input type="checkbox"/>
	MILEAGE <input type="checkbox"/>

REMARKS:

CEMENT CTRL  
THANKS

CHARGE TO W.W. Dell  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kelley Hunt

<b>SERVICE</b>	
DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE <input type="checkbox"/>	
MILEAGE <input type="checkbox"/>	
MANIFOLD <input type="checkbox"/>	
	<input type="checkbox"/>
	<input type="checkbox"/>

**RECEIVED**

SEP 11 2006

**KCC WICHITA**

<b>PLUG &amp; FLOAT EQUIPMENT</b>	
<u>8 1/2</u> <input type="checkbox"/>	
<input type="checkbox"/>	
<input type="checkbox"/>	
<input type="checkbox"/>	
<input type="checkbox"/>	

TAX _____	TOTAL _____
TOTAL CHARGE _____	
DISCOUNT _____	IF PAID IN 30 DAYS

PRINTED NAME

# ALLIED CEMENTING CO., INC. 24363

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>5/22/06</u>	SEC. <u>10</u>	TWP. <u>12</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION <u>10:30am</u>	JOB START	JOB FINISH <u>3:00pm</u>
LEASE <u>5c#</u>	WELL # <u>1x</u>	LOCATION <u>Bunker Hill #1-70 10 N</u>			COUNTY <u>Russell</u>	STATE <u>Ks.</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)		<u>1W 1N Winta</u>					

CONTRACTOR W W Drilling Rig #4 OWNER \_\_\_\_\_

TYPE OF JOB Production string

HOLE SIZE 2 7/8 T.D. 3567

CASING SIZE 5 1/2 14" DEPTH 3569

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1200 psi MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 18.10

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 86.6

CEMENT

AMOUNT ORDERED 175 Com 100 Self

500 Gal WFR-2

COMMON	<u>175</u>	@	<u>1065</u>	<u>186375</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
<u>Salt</u>	<u>17</u>	@	<u>1920</u>	<u>32640</u>
		@		
<u>WFR-2</u>	<u>500 gals</u>	@	<u>100</u>	<u>50000</u>
		@		
		@		
		@		
		@		
HANDLING	<u>192</u>	@	<u>190</u>	<u>36480</u>
MILEAGE	<u>8# / sk / mile</u>			<u>30720</u>
				<u>TOTAL 336245</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

# HELPER Craig

BULK TRUCK

# DRIVER Robert

BULK TRUCK

# DRIVER \_\_\_\_\_

REMARKS:

Rat Hole 15 s/s.

Landel Pkg @ 1200psi

Float Held

CHARGE TO: John O'Farmer

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 161000

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 20 @ 500 10000

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 171000

PLUG & FLOAT EQUIPMENT

5 Cents @ 50 25000

1 Basket @ 150 15000

100' Rotating Standup @ 1100 110000

Float shoe @ 350 35000

Catch down @ 375 37500

TOTAL 222500

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

*Thanks!*

SIGNATURE [Signature]

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

KCC  
SEP 11 2006  
CONFIDENTIAL

RECEIVED  
SEP 11 2006  
KCC WICHITA

**JOHN O. FARMER, INC.**

OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue  
P.O. Box 352  
Russell, KS 67665

785-483-3144  
(FAX) 785-483-6020

09/08/08

KCC  
SEP 11 2006  
CONFIDENTIAL

September 8, 2006

Kansas Corporation Commission  
Conservation Division  
130 South Market, Room 2078  
Wichita, KS 67202

Re: REQUEST FOR CONFIDENTIALITY  
John O. Farmer, Inc. #1X Scott  
API# 15-167-23,358-00-00  
330' FSL & 680' FEL  
(20' West of S/2 SE SE)  
Sec. 10-12S-13W  
Russell County, Kansas

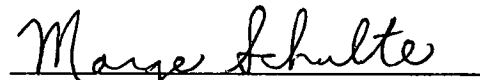
Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Scott #1X be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.

  
Marge Schulte

ms

Enclosures

RECEIVED  
SEP 11 2006  
KCC WICHITA