

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: Thornton Air Rotary
License: 33606

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/30/2006 6/1/2006 6/13/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26491-0000
County: Wilson
____ - ____ - SW - SW Sec. 26 Twp. 30 S. R. 14 East West
658 feet from N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Compton Well #: 13-26
Field Name: Cherokee Basin Coal Area
Producing Formation: Cherokee Coals
Elevation: Ground: 901 Kelly Bushing: _____
Total Depth: 1482 Plug Back Total Depth: 1477
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1477
feet depth to Surface w/ 160 sx cmt.

Drilling Fluid Management Plan Air Drilled 7-30-08
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mrs Natrass
Title: Agent Date: 9/25/06
Subscribed and sworn to before me this 25 day of September
20 06
Notary Public: Brooke C. Maxfield
Date Commission Expires: 12/28/09

NOTARY PUBLIC - State Of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 26 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Layne Energy Operating, LLC Lease Name: Compton Well #: 13-26
 Sec. 26 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Pawnee Lime 877 GL 24 Excello Shale 1004 GL -103 V Shale 1074 GL -173 Mineral Coal 1117 GL -216 Mississippian 1408 GL -507
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	40'	Class A	10	Type 1 cement
Casing	6.75	4.5	10.5	1477'	Thick Set	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8"	1373'				
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
7/27/2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	3	56				

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>			<input type="checkbox"/> Other (Specify)	<input checked="" type="checkbox"/> Commingled	

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 26 2006
CONSERVATION DIVISION
WICHITA, KS

KCC
SEP 26 2006
CONFIDENTIAL

Operator Name: Layne Energy Operating, LLC.
Lease Name: Compton 13-26
Sec. 26 Twp. 30S Rng. 14E, Wilson County
API: 15-205-26491

Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1336-1338.5, 1117-1119	Rowe, Mineral-3100# 20/40 sand, 500 gal 15% HCl acid, 310 bbls wtr	1117-1338.5
4	1074-1077.5, 1055-1058.5	Croweburg, Bevier-3700# 20/40 sand, 700 gal 15% HCl acid, 361 bbls wtr	1055-1077.5
4	1003-1009, 986.5-990.5, 875-877	Mulky, Summit, Mulberry-6200# 20/40 sand, 1200 gal 15% HCl acid, 571 bbls wtr	875-1009

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 26 2006
CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10063
 LOCATION Emeka
 FOREMAN Russell mclay

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-2-06	475B	Compton 13-26				Wilson
CUSTOMER Layne Energy			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 160			463	Alan		
CITY Sycamore			502	Kyle		
STATE KS		ZIP CODE				

JOB TYPE hoisting HOLE SIZE 6 3/4 HOLE DEPTH 1482 CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 1477 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL _____ WATER gal/sk 8.0 CEMENT LEFT in CASING 0
 DISPLACEMENT 19 Bbl DISPLACEMENT PSI 800 MIX PSI 1300 Pump Rate _____

REMARKS: Safety meeting Rig up to 4 1/2 casing, Break circulation w/ 30 Bbl water mix 10 Bbl Gel Flush, Pump 10 Bbl water, Pump 10 Bbl DYE water, mix 160 SKs Thickset cement w/ 10 # Kolsen at 13.4 # per/sk shut Down, wash out Pump + lines, Release 4 1/2 Top Rubber Plug Displace w/ 19 Bbl Fresh water, Final Pump PST was 750# Pump Plug to 1300# Check Float, Float Held, Close casing IN at 0 PST w/ 7 Bbl cement Slurry to Surface. Job complete, Tear Down.

Thank You
 Russell mclay

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	160 SKs	Thickset Cement	14.65	2344.00
1110 A	1100 #	Kolsen 10 # Per/sk	.36	576.00
1118 A	200 #	Gel Flush	.14	28.00
1111 A	50 #	Metasilicate (Pre Flush)	1.65	82.50
5407 A	8.8 Tons	Tow Mileage Bulk TK	1.05	369.60
4404	1	4 1/2 Top Rubber Plug	40.00	40.00

Post-It® Fax Note 7671

To Bhooke From Michelle

Co./Dept. _____ Co. _____

Phone # _____ Phone # _____

Fax # 913-748-3950 Fax # _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 26 2006
 CONSERVATION DIVISION
 WICHITA, KS

SALES TAX ESTIMATED TOTAL 4,559.54

AUTHORIZATION called by Gus Jones TITLE Co/Rep DATE 6-2-06

GEOLOGIC REPORT

LAYNE ENERGY
Compton 13-26
SW SW, 658 FSL, 660 FWL
Section 26-T30S-R14E
Wilson County, KS

130
\$22,200
\$20,000

Spud Date: 5/30/2006
Drilling Completed: 6/1/2006
Logged: 6/1/2006
A.P.I. #: 1520526491
Ground Elevation: 901'
Depth Driller: 1482'
Depth Logger: 1483'
Surface Casing: 8.625 inches at 42'
Production Casing: 4.5 inches at 1477'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

Formation	Tops (in feet below ground level)
Quaternary	Surface (Alluvium)
Pawnee Limestone	877
Excello Shale	1,004
"V" Shale	1,074
Mineral Coal	1,117
Mississippian	1,408

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 26 2006
CONSERVATION DIVISION
WICHITA, KS

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

09/25/08

September 25, 2006

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC
SEP 25 2006
CONFIDENTIAL

Re: Well Completion Form

To Whom It May Concern:

I have enclosed the ACO-1 form and associated data for the following wells:

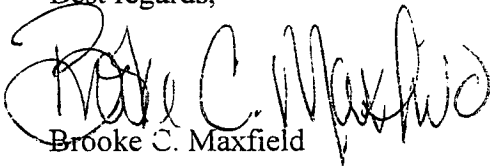
API # 15-205-26644
Baker 11-25

API# 15-205-26491
Compton 13-26

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,


Brooke C. Maxfield

Enclosures

Cc Well File
Field Office

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 26 2006
CONSERVATION DIVISION
WICHITA, KS

