

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363 *KCC*
 Name: Berexco Inc.
 Address: P. O. Box 2080 *SEP 08 2006*
 City/State/Zip: Wichita, KS 67208 *CONFIDENTIAL*
 Purchaser: N/A
 Operator Contact Person: Evan Mayhew
 Phone: (316) 265-3311
 Contractor: Name: Beredco Inc.
 License: 5147
 Wellsite Geologist: Edwin Grieves
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>23 May 2006</u>	<u>5 June 2006</u>	<u>15 June 2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-22511-00-00
 County: Stevens
170' E. - S/2 SE Sec. 18 Twp. 34 S. R. 35 East West
660 feet from S N (circle one) Line of Section
1150 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Thomas Well #: 2-18
 Field Name: SE Hugoton
 Producing Formation: N/A
 Elevation: Ground: 3029' Kelly Bushing: 3044'
 Total Depth: 6611' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 1764 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *PA NH 7-30-08*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith
 Title: ENGR. TECHNICIAN Date: 8/SEP/2006
 Subscribed and sworn to before me this 8th day of September, 2006.
 Notary Public: Diana E Plotner
 Date Commission Expires: Aug 19, 2007

DIANA E PLOTNER
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 8-19-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 SEP 12 2006
 KCC WICHITA

Operator Name: Berexco Inc. Lease Name: Thomas Well #: 2-18
 Sec. 18 Twp. 34 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Array Induction Shallow Focused Electric Log Compact Photo Density Compensated Neutron Log Micro Resistivity Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;"><input checked="" type="checkbox"/> Log</td> <td style="width:55%;">Formation (Top), Depth and Datum</td> <td style="width:15%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Base Heebner Shale</td> <td>4300</td> <td>(-1256)</td> </tr> <tr> <td>Lansing</td> <td>4418</td> <td>(-1374)</td> </tr> <tr> <td>Marmaton</td> <td>5263</td> <td>(-2219)</td> </tr> <tr> <td>Morrow</td> <td>5874</td> <td>(-2830)</td> </tr> <tr> <td>St. Geneva</td> <td>6540</td> <td>(-3496)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Base Heebner Shale	4300	(-1256)	Lansing	4418	(-1374)	Marmaton	5263	(-2219)	Morrow	5874	(-2830)	St. Geneva	6540	(-3496)
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Morrow	5874	(-2830)																				
St. Geneva	6540	(-3496)																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	30"	20"		40'	grouted	5 yards	
surface	12 1/4"	8 5/8"	24#	1726'	65/35 POZ	600	3% cc, 1/4# flake
					A-comm	150	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

RECEIVED
 SEP 12 2006
 KCC WICUITA

ALLIED CEMENTING CO., INC. 24453

Federal Tax ID [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

SEP 08 2006

CONFIDENTIAL

DATE <u>5-24-06</u>	SEC <u>18</u>	TWP <u>34S</u>	RANGE <u>35W</u>	ON LOCATION <u>11:45 AM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:45 PM</u>
LEASE <u>THOMAS</u>	WELL # <u>2-18</u>	LOCATION <u>WOODS 3W-65-1/4W-N IN</u>	COUNTY <u>STEVENS</u>	STATE <u>KS</u>		
OLD OR <u>(NEW)</u> (Circle one)						

CONTRACTOR BERESCO DRILL RIG #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 1764'

CASING SIZE 8 5/8" DEPTH 1764'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.35'

CEMENT LEFT IN CSG. 42.35'

PERFS. _____

DISPLACEMENT 109 3/4 BBL

OWNER SAME

CEMENT

AMOUNT ORDERED 150 SKS COM 38CC

600 SKS LITE 38CC 1/4" # FLO-SEAL

COMMON	<u>150 SKS</u>	@	<u>12.20</u>	<u>1830</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>24 SKS</u>	@	<u>46.60</u>	<u>1118.40</u>
ASC		@		
LITE	<u>600 SKS</u>	@	<u>11.30</u>	<u>6780</u>
FLO-SEAL	<u>150 #</u>	@	<u>2.00</u>	<u>300</u>
HANDLING	<u>805 SKS</u>	@	<u>1.90</u>	<u>1529.50</u>
MILEAGE	<u>84 PER SK / MILE</u>			<u>1932</u>
TOTAL				<u>13489.90</u>

EQUIPMENT

PUMP TRUCK # 191 CEMENTER TERRY
HELPER WAYNE MAX

BULK TRUCK # 394 DRIVER LONNIE

BULK TRUCK # 386 DRIVER KELLY

REMARKS:

CEMENT did CIRC.

PLUG LANDED AT 1000 PSI.

FLOAT HELD.

THANK YOU

CHARGE TO: BERESCO INC

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1764'</u>		
PUMP TRUCK CHARGE			<u>1610</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30 MI</u>	@	<u>5.00</u>
MANIFOLD		@	
HEAD RENTAL		@	<u>100</u>
TOTAL			<u>1860</u>

RECEIVED

SEP 12 2006

KCC WICHITA

8 5/8 PLUG & FLOAT EQUIPMENT

1-GUIDE SHOE			<u>235</u>
1-AFU INSERT	@		<u>325</u>
3-CENTRALIZERS	@	<u>55.00</u>	<u>165</u>
1-BASKET	@		<u>180</u>
1-RUBBER PLUG	@		<u>100</u>
TOTAL			<u>1005</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

ALLIED CEMENTING CO., INC.

24447

Federal Tax ID # [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 06 2006

SERVICE POINT: Mud Lake

CONFIDENTIAL

DATE <u>6-15-06</u>	SEC. <u>18</u>	TWP. <u>34</u>	RANGE <u>35</u>	CALLER OUT <u>6:00 AM</u>	ON LOCATION <u>10:30 AM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>2:40 PM</u>
LEASE <u>Thomas</u>	WELL # <u>2</u>	LOCATION <u>#83 + 51 yd W to Rd</u>			COUNTY <u>Stevens</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)		<u>23 St. D.E. to W Ninto</u>					

CONTRACTOR Berexco OWNER Berexco

TYPE OF JOB CAIP CEMENT AMOUNT ORDERED 2502 60/10 6

HOLE SIZE <u>7 7/8</u>	T.D.	CEMENT
CASING SIZE <u>8 5/8</u>	DEPTH <u>1600</u>	AMOUNT ORDERED <u>2502 60/10 6</u>
TUBING SIZE <u>2 3/8</u>	DEPTH <u>3200</u>	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX <u>1200</u>	MINIMUM <u>200</u>	COMMON <u>150 A @ 12.20 1830.00</u>
MEAS. LINE	SHOE JOINT	POZMIX <u>100 @ 5.80 580.00</u>
CEMENT LEFT IN CSG.		GEL <u>13 @ 16.65 216.45</u>
PERFS.		CHLORIDE @
DISPLACEMENT <u>10 bbls water</u>		ASC @

EQUIPMENT

PUMP TRUCK # <u>343</u>	CEMENTER <u>Maar B</u>	
	HELPER <u>1 person</u>	
BULK TRUCK # <u>353</u>	DRIVER <u>1 ad</u>	
BULK TRUCK #	DRIVER	

REMARKS:

1st plug 100% at 3200ft mix 18 bbls + Displace 10

2nd plug 50% at 1710 - load hole mix 9 bbls + displace 5 b

3rd plug - 40% at 760 - load hole mix 7 bbls + displace 2 bbls

4th plug 70% at 60ft

CHARGE TO: Berexco

STREET _____

CITY _____ STATE _____ ZIP _____

HANDLING <u>263 @ 1.90</u>	<u>499.70</u>
MILEAGE <u>25 x 263 x .08</u>	<u>526.00</u>
TOTAL	<u>3652.15</u>

SERVICE

DEPTH OF JOB <u>3200'</u>	
PUMP TRUCK CHARGE	<u>955.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>25 @ 5.00</u>	<u>125.00</u>
MANIFOLD @	
RECEIVED	

SEP 12 2006 TOTAL 1080.00

KCC WICHITA
PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist in...

ANY APPLICABLE TAXES

BEREXCO, INC.

09/08/08

8 September, 2006

Kansas Corporation commission
Oil & Gas Conservation Division
Wichita State Office Building
130 South Market, Room 2078
Wichita, KS 67202-3802

KCC
SEP 08 2006
CONFIDENTIAL

RE: Thomas #2-18
Sec 18-T34S-R35W (660' fsl, 1150' fel)
Stevens County, Kansas
API # 15-189-22511-00-00

Gentlemen:

The Well Completion Form ACO-1, copies of the drill stem test and three open hole logs, the Geologists Report, cementing tickets and Well Plugging Record CP-4 for the above referenced well have been submitted and are currently being held confidential. Please renew the **CONFIDENTIAL** status for the second year. Thank you for your attention to this matter.

Sincerely,



Richard Smith
Engineering Technician
(316) 337-8334
(316) 265-2994 (fax)
rsmith@berexco.com

Enclosures

cc: Well File

RECEIVED
SEP 12 2006
KCC WICHITA

BEREXCO, INC.

8 September, 2006

Kansas Corporation commission
Oil & Gas Conservation Division
Wichita State Office Building
130 South Market, Room 2078
Wichita, KS 67202-3802

KCC
SEP 08 2006
CONFIDENTIAL

RE: Thomas #2-18
Sec 18-T34S-R35W (660' fsl, 1150' fel)
Stevens County, Kansas
API # 15-189-22511-00-00

Gentlemen:

Please find enclosed the original and two copies of the Well Completion Form ACO-1, copies of the drill stem test and three open-hole logs as follows:

Array Induction Shallow Focused Electric Log,
Compact Photo Density Compensated Neutron Log,
Micro Resistivity Log.

Also the Geologists Report, cementing tickets and Well Plugging Record CP-4 are included for the above referenced well. Please hold all information **CONFIDENTIAL**. Thank you for your attention to this matter.

Sincerely,



Richard Smith
Engineering Technician
(316) 337-8334
(316) 265-2994 (fax)
rsmith@berexco.com

Enclosures

cc: Charles Spradlin
Well File

RECEIVED
SEP 12 2006
KCC WICHITA