

9/20/08

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33953
Name: Raven Resources
Address: 13220 N MacArthur
City/State/Zip: Oklahoma City, OK 73142
Purchaser: _____
Operator Contact Person: David E. Rice
Phone: (620) 624-0156
Contractor: Name: Advanced Drilling Technologies, LLC
License: 33532
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/13/07 6/17/07 8/21/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 199-20331-0000
County: Wallace
SE. _____ Sec. 31 Twp. 11 S. R. 41 East West
1320 feet from (S) N (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Westfield Etal Well #: 2-31
Field Name: Wildcat
Producing Formation: Niobrara
Elevation: Ground: 3690' Kelly Bushing: 3702'
Total Depth: 1050' Plug Back Total Depth: 1008.36'
Amount of Surface Pipe Set and Cemented at 244' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att II NW 7-30-08
(Data must be collected from the Reserve Pit)
Chloride content 7000 ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E Rice
Title: Agent for Raven Date: 10-2-07
Subscribed and sworn to before me this 2nd day of October

20.07
Notary Public: Becki Andrews
Date Commission Expires: _____
NOTARY PUBLIC - STATE OF KANSAS
BECKI ANDREWS
My Commission Expires 4-22-2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 04 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Raven Resources Lease Name: Westfield Etal Well #: 2-31
 Sec. 31 Twp. 11 S. R. 41 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Spectral Density Dual Spaced Neutron Log Array Compensated Resistivity Log Dual Spaced Cement Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-1/2"	7"	17#	244'	Class H	60	
Production	6-1/8"	4-1/2"	10.5#	1044.71'	Class A	60	2% Calcium Chl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	844'-878'	500 gals 7.5% HCL Acid	
		48,045 gals foam frac, 100,320# 16/30 sanc	

TUBING RECORD	Size Set At 2-3/8" 837.29'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. Waiting on pipeline	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

CONFIDENTIAL
SEP 20 2007

KCC

DRILLING DATE 6-13-07

WELL NAME & LEASE # Westfield 2-31

MOVE IN, RIG UP, DIG PITS ETC. DATE 6-13-07 TIME 11:30 AM PM

SPUD TIME 12:15 AM PM SHALE DEPTH 5 TIME 12:30 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 250 TD TIME 2:00 AM PM

CIRCULATE, T.O.O.H., SET 244.45 FT CASING 257.45 KB FT DEPTH

6 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 60 SAC CEMENT 390 GAL.DISP. CIRC. 2 BBL TO PIT

PLUG DOWN TIME 3:15 AM PM DATE 6-13-07

CEMENT LEFT IN CSG. 20'
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 902.42

ELEVATION 3889
+12KB 3901

PIPE TALLY

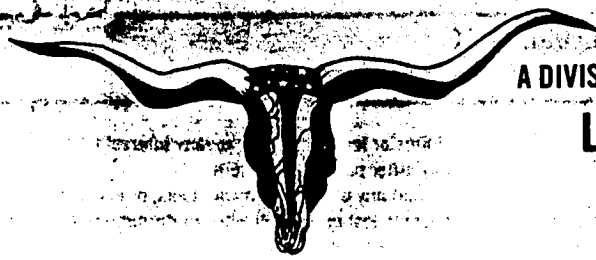
1. 41.00
2. 40.90
3. 40.90
4. 40.25
5. 40.70
6. 40.70
- 7.
- 8.
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.
- 15.

244.45

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 04 2007

CONSERVATION DIVISION
WICHITA, KS



CONFIDENTIAL SERVICE TICKET AND INVOICE

A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

SEP 20 2007

KCC

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

DATE 06-17-07 TICKET NO. 1221

DATE OF JOB		DISTRICT		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER <u>Raven Resources</u>		LEASE <u>Westfield Final 2-31</u>		WELL NO.		COUNTY		STATE		SERVICE CREW <u>MIKE - Jojo - Mike</u>		EQUIPMENT <u>UNIT 7 #11</u>			
ADDRESS		CITY		STATE		TRUCK CALLED		DATE		AM		TIME			
AUTHORIZED BY		TYPE JOB <u>Logging</u>		DEPTH FT.		CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		ARRIVED AT JOB					
		SACKS		BRAND		TYPE		% GEL		ADMIXES		START OPERATION			
SIZE HOLE: <u>19 1/4</u>		DEPTH FT.		<u>60</u>		<u>A</u>		<u>1-11</u>		FINISH OPERATION					
SIZE & WT. CASTING <u>4 1/2</u>		DEPTH FT.								RELEASED					
SIZE & WT. D PIPE OR TUBING		DEPTH FT.		WEIGHT OF SLURRY: <u>13.4</u>		LBS. / GAL.		LBS. / GAL.		MILES FROM STATION TO WELL					
TOP PLUGS		TYPE:		VOLUME OF SLURRY <u>1.21</u>		<u>60 FT x 1 CK</u>									
<u>5.0 100</u>		MAX DEPTH FT.		MAX PRESSURE		P.S.I.									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Demurrage - Cement - Mileage Hydrocontract				4200 00
300-2	4 1/2 Air-Jetted Filterhole	1			267 07
300-4	4 1/2 Lat. down Bottle plug	1			226 00
300-6	4 1/2 Centralizers	7			250 88
300-8	4 1/2 Scraperbars	6			268 80
300-13	7" Centralizers	1			36 1/4
400-2	Cement	5018			50 24
					5239 14
1830	Freshwater 10.3				
1835	Cement 141.3				
1845	Demurrage cement 10.02				
0900	Bump plug @ 2000				

SUB TOTAL

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT RECEIVED \$
 MATERIALS KANSAS CORPORATION COMMISS. % TAX ON \$

OCT 04 2007 TOTAL

CONSERVATION DIVISION
 WICHITA, KS

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Fred A. Cress
 FIELD SERVICE ORDER NO. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)



9/20/08

September 20, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Main, Room 2078
Wichita, KS 67202

CONFIDENTIAL
SEP 20 2007
KCC

RE: Raven Resources
Westfield Etal #2-31
Sec 31-11-41W
Wallace Co., KS
API #15-199-20331-0000

To Whom It May Concern:

Enclosed are the Form ACO-1 Completion Report and cementing tickets for the above-mentioned well.

Please hold all information contained in this well confidential for a period of at least one year.

If you have any further questions, please feel free to give me a call.

Sincerely,

David Rice

David Rice, Agent
Raven Resources

DR/ba

cc: Raven Resources

Attachments

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KANSAS CORPORATION COMMISSION

OCT 04 2007