

9/20/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33953
 Name: Raven Resources
 Address: 13220 N MacArthur
 City/State/Zip: Oklahoma City, OK 73142
 Purchaser: _____
 Operator Contact Person: David E. Rice
 Phone: (620) 624-0156
 Contractor: Name: Advanced Drilling Technologies, LLC
 License: 33532
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/12/07</u>	<u>6/13/07</u>	<u>8/16/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 199-20333-0000
 County: Wallace
NE. NE. - Sec. 36 Twp. 11 S. R. 42 East West
660 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Westfield Etal Well #: 2-36
 Field Name: Wildcat
 Producing Formation: Niobrara
 Elevation: Ground: 3806' Kelly Bushing: 3818'
 Total Depth: 1210' Plug Back Total Depth: 1143.49'
 Amount of Surface Pipe Set and Cemented at 241' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKI NH 7-30-08
 (Data must be collected from the Reserve Pit)
 Chloride content 7000 ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E. Rice
 Title: Agent for Raven Date: 10-2-07

Subscribed and sworn to before me this 2nd day of October,
 X9 2007
 Notary Public: Becki Andrews
 Date Commission Expires: _____

NOTARY PUBLIC - STATE OF KANSAS
 BECKI ANDREWS
 My Commission Expires 4-22-2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 04 2007

CONSERVATION DIVISION

Operator Name: Raven Resources Lease Name: Westfield Etal Well #: 2-36
 Sec. 36 Twp. 11 S. R. 42 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Spectral Density Dual Spaced Neutron Log Array Compensated Resistivity Log Dual Spaced Cement Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-1/2"	7"	17#	241'	Class H	65	
Production	6-1/8"	4-1/2"	10.5#	1195.74'	Class A	60	2% Calcium Chl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	926'-966', 972'-976' and 982'-988'	500 gals 7.5% HCL Acid	
		49,169 gals foam frac, 100,020# 16/30 sanc	

TUBING RECORD	Size 2-3/8"	Set At 930.85'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Waiting on pipeline		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

CONFIDENTIAL
SEP 20 2007
KCC

DRILLING DATE 6-12-07

WELL NAME & LEASE # Westfield Etl 2-36

MOVE IN, RIG UP, DIG PITS ETC. DATE 6-11-07 TIME 10:30 AM PM

SPUD TIME 9:45 AM PM SHALE DEPTH 50 TIME 10:00 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 246 TD TIME 1:00 AM PM

CIRCULATE, T.O.O.H., SET 241.20 FT CASING 253.20 KB FT DEPTH

6 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 65 SAC CEMENT 390 GAL.DISP. CIRC. 3 BBL TO PIT

PLUG DOWN 2:15 AM PM DATE 6-12-07

CEMENT LEFT IN CSG. 20 FT
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 968.23

ELEVATION 3806
+12KB 3818

PIPE TALLY

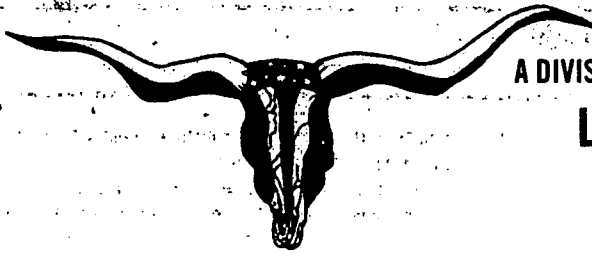
1. 40.60
2. 37.40
3. 40.70
4. 40.70
5. 40.80
6. 41.00
- 7.
- 8.
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.

TOTAL 241.20

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OCT 04 2007

CONSERVATION DIVISION
WICHITA, KS



CONFIDENTIAL FIELD SERVICE TICKET
AND INVOICE
SEP 20 2007

A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC
LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0798

DATE 6-13-07 TICKET NO. 1218

DATE OF JOB <u>6-13-07</u> DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER <u>Raven Resources</u>		LEASE <u>Vestfield Era 1 236</u> WELL NO.	
ADDRESS		COUNTY STATE	
CITY STATE		SERVICE CREW <u>Brian</u>	
AUTHORIZED BY		EQUIPMENT <u>111</u>	
TYPE JOB: <u>Longstring</u> DEPTH FT.		CEMENT DATA: BULK <input type="checkbox"/> SAND DATA: SACKS <input type="checkbox"/>	
		SACKS BRAND TYPE % GEL ADMIXES	
SIZE HOLE: <u>8 1/4</u> DEPTH FT. <u>60</u> <u>14</u>		TRUCK CALLED	
SIZE & WT. CASTING <u>4 1/2</u> DEPTH FT.		ARRIVED AT JOB	
SIZE & WT. D PIPE OR TUBING DEPTH FT.		START OPERATION	
TOP PLUGS TYPE:		FINISH OPERATION	
WEIGHT OF SLURRY: <u>15.1</u> LBS. / GAL.		RELEASED	
VOLUME OF SLURRY <u>1.22</u> <u>146</u> <u>1516</u>		MILES FROM STATION TO WELL	
<u>1143.49</u> MAX DEPTH FT.		MAX PRESSURE P.S.I.	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
201-2	Depth charge cement - Milkbar				4315.00
300-2	4 1/2" Accu Seal Floor shoe	1			267.07
300-4	4 1/2" batch pump cable	1			221.00
300-6	4 1/2" control 201's	7			250.84
300-8	4 1/2" scoop chasers	8			276.40
400-2	Calcium	50			50.00
400-4	HCL	100			40.30
					5427.61
15:20	ADD Flush 10'				
15:40	10 min 13.5'				
15:50	Displacement 18.1'				
16:05	Buildup 2000'				

SUB TOTAL

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	RETURNS
KANSAS CORPORATION COMMISSION	

OCT 04 2007

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> CONSERVATION OF WICHITA, KS (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	



9/20/08

September 20, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Main, Room 2078
Wichita, KS 67202

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SEP 20 2007

KCC

RE: Raven Resources
Westfield Etal #2-36
Sec 36-11-42W
Wallace Co., KS
API #15-199-20333-0000

To Whom It May Concern:

Enclosed are the Form ACO-1 Completion Report and cementing tickets for the above-mentioned well.

Please hold all information contained in this well confidential for a period of at least one year.

If you have any further questions, please feel free to give me a call.

Sincerely,

A handwritten signature in cursive script that reads "David Rice".

David Rice, Agent
Raven Resources

DR/ba

cc: Raven Resources

Attachments

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CONSERVATION DIVISION
WICHITA, KS