

KCC

SEP 08 2006

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

\*\* Approx. 25S & 125W of

Operator: License # 5214  
Name: Lario Oil & Gas Co.  
Address: 301 S. Market St.  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor: Name: VAL Energy, Inc.  
License: 5822  
Wellsite Geologist: Robert P. Bayer II

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

05/21/06    06/02/06  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

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API No. 15 - 101-21919-00-00  
County: Lane  
SW NE NW NW Sec. 19 Twp. 18 S. R. 30  East  West  
520 feet from S N (circle one) Line of Section  
700 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Unruh Well #: 2-19  
Field Name: Wildcat

Producing Formation: NA  
Elevation: Ground: 2901 Kelly Bushing: 2911  
Total Depth: 4615 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 350 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NH 7-30-08  
(Data must be collected from the Reserve Pit)  
Chloride content 16,000 ppm Fluid volume 1,200 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert  
Title: Operations Engineer Date: 9/8/06  
Subscribed and sworn to before me this 8 day of September  
20 06  
Notary Public: Beverly L. Shafer  
Date Commission Expires: 1/03/2009

BEVERLY L. SHAFER  
Notary Public - State of Kansas  
My Appt. Expires 1/03/09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
SEP 12 2006  
KCC WICHITA

Operator Name: Lario Oil & Gas Co. Lease Name: Unruh Well #: 2-19  
 Sec. 19 Twp. 18 S. R. 30  East  West County: Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>GR-DIL-CNL/CDL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base of Anhydrite</td> <td>2264</td> <td>647</td> </tr> <tr> <td>Heebner</td> <td>3894</td> <td>- 983</td> </tr> <tr> <td>Lansing</td> <td>3937</td> <td>-1026</td> </tr> <tr> <td>Muncie Creek</td> <td>4121</td> <td>-1210</td> </tr> <tr> <td>Stark Shale</td> <td>4217</td> <td>-1306</td> </tr> <tr> <td>Base KC</td> <td>4325</td> <td>-1414</td> </tr> <tr> <td>Mississippian</td> <td>4566</td> <td>-1655</td> </tr> </table>	Name	Top	Datum	Base of Anhydrite	2264	647	Heebner	3894	- 983	Lansing	3937	-1026	Muncie Creek	4121	-1210	Stark Shale	4217	-1306	Base KC	4325	-1414	Mississippian	4566	-1655
Name	Top	Datum																							
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Stark Shale	4217	-1306																							
Base KC	4325	-1414																							
Mississippian	4566	-1655																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	23	350	60/40 Poz	265	2% gel+3% CC+1/4# CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size <b>none</b>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>D &amp; A</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

KCC

SEP 08 2006

CONFIDENTIAL

Invoice Number: 102800

Invoice Date: 06/09/06

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Sold Lario Oil & Gas Company  
To: P. O. Box 784  
Hays, KS  
67601

Cust I.D.....: Lario AFE #06-049  
P.O. Number...: Unruh #2 (PA'd)  
P.O. Date.....: 06/09/06

Due Date.: 07/09/06  
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	159.00	SKS	12.2000	1939.80	T
Pozmix	106.00	SKS	6.1000	646.60	T
Gel	14.00	SKS	16.6500	233.10	T
FloSeal	66.00	LBS	2.0000	132.00	T
Handling	281.00	SKS	1.9000	533.90	T
Mileage	42.00	MILE	22.4800	944.16	T
281 sk s@>08 per sk per mi					
Rotary Plug	1.00	JOB	955.0000	955.00	T
Mileage pmp trk	42.00	MILE	5.0000	210.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	5594.56
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	296.51
If Account CURRENT take Discount of \$ <u>559.46</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	5891.07

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Acct. No.	Exp. No.	Exp. Date	OK to Pay
RC			
RS			
RE			
RY			
RT			
RD			
RE			
RD			

JUN 16 2006

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RECEIVED  
SEP 12 2006  
KCC WICHITA

Jim Kelly  
6-15-06



Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

KCC  
SEP 08 2006  
CONFIDENTIAL

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 102636

Invoice Date: 05/31/06

old Lario Oil & Gas Company  
o: P. O. Box 784  
Hays, KS  
67601

RECEIVED  
SEP 12 2006  
KCC WICHITA

Cust I.D.....: Lario AFE # 06-049  
P.O. Number...: Unruh 2-19 (Surface casing)  
P.O. Date.....: 05/31/06

Due Date.: 06/30/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	200.00	SKS	12.2000	2440.00	T
Oil	4.00	SKS	16.6500	66.60	T
Fluoride	6.00	SKS	46.6000	279.60	T
Seal	50.00	LBS	2.0000	100.00	T
Handling	212.00	SKS	1.9000	402.80	E
Lease	42.00	MILE	16.9600	712.32	E
212 sks @ >08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	135.00	PER	0.6500	87.75	E
Lease pmp trk	42.00	MILE	5.0000	210.00	E
Head Rental	1.00	PER	100.0000	100.00	E
PIP	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
Account CURRENT take Discount of \$ -0-  
ONLY if paid within 30 days from Invoice Date

Subtotal: 5274.07  
Tax.....: 156.15  
Payments: 0.00  
Total....: 5430.22

APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
		JUN 16 2006						

*al*  
*xc*

*Jim Billegly*  
6-15-06

# ALLIED CEMENTING CO., INC. 18492

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SEP 08 2006

SERVICE POINT:  
Ness City

CONFIDENTIAL

DATE <u>05-21-06</u>	SEC. <u>19</u>	TWP. <u>18S</u>	RANGE <u>30W</u>	CALLED OUT <u>11:00/AM</u>	ON LOCATION <u>2:15/PM</u>	JOB START <u>2:45/PM</u>	JOB FINISH <u>7:00/PM</u>
LEASE <u>2-19</u>	WELL # <u>UMRUH</u>	LOCATION <u>LANE/SOUTH CO LINE 1/4S</u>	COUNTY <u>LANE</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)			<u>NEW</u>				

CONTRACTOR <u>VAL Energy Re-1</u>	OWNER <u>LARID Oil + Gas</u>
TYPE OF JOB <u>SURFACE JOB</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>355'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>335'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>200#</u>	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>20</u>	
PERFS.	
DISPLACEMENT <u>21 BUS</u>	
EQUIPMENT	
PUMP TRUCK # <u>284</u>	CEMENTER <u>BUD</u>
	HELPER <u>JIM W</u>
BULK TRUCK # <u>360</u>	DRIVER <u>BRANDON P</u>
BULK TRUCK #	DRIVER

CEMENT	AMOUNT ORDERED	<u>2000# Common 30 bcc</u>	
		<u>20 bcc 1/4" FSEAL</u>	
COMMON	<u>2000#</u>	@ <u>12.00</u>	<u>2,400.00</u>
POZMIX		@	
GEL	<u>4.44</u>	@ <u>16.15</u>	<u>66.60</u>
CHLORIDE	<u>6.04</u>	@ <u>46.60</u>	<u>279.60</u>
ASC		@	
<u>FLO SEAL 50#</u>		@ <u>2.00</u>	<u>100.00</u>
		@	
		@	
		@	
		@	
HANDLING	<u>212.00</u>	@ <u>1.00</u>	<u>212.00</u>
MILEAGE	<u>212.00</u>	@ <u>42</u>	<u>712.32</u>
			<u>TOTAL 4001.32</u>

**REMARKS:**

MINED 2000# Common 30 bcc  
20 bcc 1/4" FLO SEAL SK  
DISPLACED FLUG W/ 17.5% 1/4" FLO  
CEMENT CALCULATED

**SERVICE**

DEPTH OF JOB	<u>335'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>135'</u>	@ <u>15</u>	<u>2025.00</u>
MILEAGE	<u>42</u>	@ <u>5.00</u>	<u>210.00</u>
<u>HEAD RENTAL</u>		@ <u>100.00</u>	<u>100.00</u>
		@	
		@	

CHARGE TO: LARID Oil + Gas Co  
STREET 301 So MARKET  
CITY WICHITA STATE KS ZIP 67202

TOTAL 12,120.75

**PLUG & FLOAT EQUIPMENT**

MANIFOLD		@	
<u>Top 8 5/8" Wood</u>		@ <u>60.00</u>	<u>60.00</u>
		@	
		@	
		@	
		@	
			<u>TOTAL 60.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Rick Smith

Rick Smith  
PRINTED NAME

09/08/06

# LARIO OIL & GAS COMPANY



301 SOUTH MARKET STREET  
WICHITA, KANSAS 67202  
(316) 265-5611 FAX: (316) 265-5610

KCC  
SEP 08 2006  
CONFIDENTIAL

September 8, 2006

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

RE: Confidentiality Request for Logs and Drilling Information

Unruh #2-19

API #15-101-21919

Approx 25' S & 125' W of

SW NE NW NW Sec. 19-18S-30W

Lane Co., KS

Gentlemen:

Please find enclosed the following items for the referenced well:

Electric Logs

Drillstem Tests

ACO-1

Geology Report

Cementing Invoices

Lario requests that all of the information concerning this well be kept confidential for the maximum time allowable by KCC Regulations. If you require any additional information, please feel free to contact me.

Sincerely,

Jay G. Schweikert  
Operations Engineer

RECEIVED  
SEP 12 2006  
KCC WICHITA

Encl.

XC: File, Hays Office