

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

cc-Cindy-UK  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31826  
Name: T&C MFG & Operating, Inc.  
Address: PO Box 225  
City/State/Zip: Great Bend, KS 67530  
Purchaser:  
Operator Contact Person: Mike Davis  
Phone: ( 620 ) 793-0897  
Contractor: Name:  
License:

Wellsite Geologist:  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: T&C MFG & Operating, Inc.

Well Name: Schneider B #2  
Original Comp. Date: 7-16-1954 Original Total Depth: 4194'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth

Commingled Docket No.  
 Dual Completion Docket No.  
 Other (SWD or Enhr.?) Docket No.

Spud Date or 3/14/08 Date Reached TD 4-29-08 Completion Date or 5-5-08 Recompletion Date

API No. 15 - 106-22200  
County: Graham  
~~SE~~ - NE - NW - SE Sec. 35 Twp. 10 S. R. 21  East  West  
2210 2342 feet from S N (circle one) Line of Section  
1650 1650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Schneider B Well #: 2  
Field Name: Trico

Producing Formation: Disposing salt water into the Arbuckle Form.

Elevation: Ground: Kelly Bushing:

Total Depth: 4051' Plug Back Total Depth: 4051'

Amount of Surface Pipe Set and Cemented at 210 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cml.

Drilling Fluid Management Plan Air 1 - DWNO  
(Data must be collected from the Reserve Pit) NCK 10-2-08

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R.  East  West

County: Docket No.:

Flgs. per GPS 2/8/08  
KCC  
mm  
8/2/08

See telecon w/ operator on 8/2/08.  
KCC  
mm

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Davis

Title: SWD Field Supervisor Date: July 3, 2008

Subscribed and sworn to before me this 3<sup>rd</sup> day of July

20 08  
Notary Public: Dennis R. Smith

Date Commission Expires: 01-28-2009

NOTARY PUBLIC - State of Kansas  
DENNIS R. SMITH  
My Appt. Exp. 1-28-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 07 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: T&C MFG. & Operating, Inc. Lease Name: Schneider B Well #: 2  
 Sec. 35 Twp. 10 S. R. 21  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

N/A

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

**JUL 07 2008**

CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<i>SURF.</i>		8 5/8"		210'			
<i>PROD.</i>		5 1/2"		3757'			
<i>LINER</i>		4 1/2"		3743'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
	2 7/8"	3788'	3725'		

TUBING RECORD		Date of First, <u>Resumant</u> Production <u>SWD</u> or Enhr.		Producing Method	
Size: <u>2 7/8"</u>		Set At: <u>3788'</u>		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Packer At: <u>3725'</u>		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravily

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

*Per selection w/oper. on 8/29/08*  
*ECU*  
*M*

**T & C MFG & OPERATING, INC.**

**Post Office Box 225**

**GREAT BEND, KANSAS 67530-0225**

**Phone (620) 793-5483**

July 3, 2008

KCC

Oil & Gas Conservation Division

130 S. Market – Room 2078

Wichita, KS 67202

RE: Form ACO-1 – Well Completion Form  
Trico SWD System  
Schneider B-2 disposal well  
Graham County, Kansas

To Whom It May Concern:

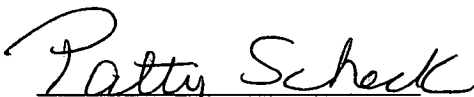
Enclosed please find Form ACO-1 – Well Completion Form for the above referenced SWD disposal well in Graham County, Kansas. This form has been completed in accordance with Mr. David Wahn of the KCC – Hays office regarding the workover and liner installation on the Schneider B-2 disposal well in Graham County.

We have previously submitted the following forms:

U-1 Form – Application for Injection Well,  
Application for Surface Pit Form, and  
Closure of Surface Pit Form.

Please contact our office if there are any forms to submit that we have missed.

Sincerely,



Patty Schack  
Field Clerk

Cc file