

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL *cc Cindy-UK*

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33554
Name: K. & B. Norton Oil & Investments, L.L.C.
Address: 510 W. 36th Street
City/State/Zip: Hays, KS 67601-1508
Purchaser: None-SWD
Operator Contact Person: Ken Norton
Phone: (785) 628-3422
Contractor: Name: Warren Drilling, L.L.C.
License: 33724
Wellsite Geologist: None-OWWO

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: El Dorado Refining Company
Well Name: Bender #1
Original Comp. Date: Oct. 14, 1953 Original Total Depth: 3378'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D-30,256

07/14/08	07/15/08	07/15/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-00063-0001
County: Russell
 NW NE SE Sec. 21 Twp. 15 S. R. 14 East West
2310' feet from (S) / N (circle one) Line of Section
990' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bender Well #: SWD
Field Name: Strecker
Producing Formation: None-SWD Permit #: D-30,256
Elevation: Ground: 1858' Kelly Bushing: 1863'
Total Depth: 3450' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 251' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 935 Feet
If Alternate II completion, cement circulated from 935
feet depth to Surface w/ 300 sx cmt.

Drilling Fluid Management Plan *Ait II NUC*
(Data must be collected from the Reserve Pit) *10-2-08*
Chloride content 40,000 ppm Fluid volume 50 bbls
Dewatering method used Allow to dry and backfill.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Kenneth A. Norton*
Title: President Date: August 22, 2008
Subscribed and sworn to before me this 22nd day of August,
2008.
Notary Public: *Mallory Wellbrock*
Date Commission Expires: 10-17-11

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

Mallory Wellbrock
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-17-11

AUG 26 2008

CONSERVATION DIVISION
WICHITA, KS

JAN 20

Side Two

Operator Name: K. & B. Norton Oil & Investments, L.L.C. Lease Name: Bender Well #: SWD
Sec. 21 Twp. 15 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

No log ran or formation found, this was an O.W.W.O., which was deepened to convert to a SWD—therefore it wasn't necessary for us to run a log as we were drilling down to the granite wash.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	In Place Previously	251'	In Place Previously	151 sks.	In Place Previously
Production String	7 7/8"	5 1/2"	14#	3426'	Common	175 sks.	2% Gel, 10% Salt & 500 Gal. WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface To 935'	Common/Pozmix	300 sks.	6% Gel; 1/4# Floseal—(Port Collar As Described On Page 1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None-Open Hole--Granite Wash	None	

TUBING RECORD	Size 2 7/8"	Set At 3390'	Packer At 3390'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. Waiting For Permission As Per KCC Regulations	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. None--SWD	Gas Mcf None--SWD	Water Bbls. None--SWD	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

August 22, 2008

Kansas Corporation Commission
Conservation Division
130 S. Market, Room #2078
Wichita, KS 67202-3810

Dear Sirs:

Enclosed and attached please find the following items which directly relate to the ACO-1 Well Completion Form for the Bender SWD located in the NW/NE/SE of Section 21-15S-14W (further described as being 2310' FSL and 990' FEL), Russell County, Kansas (API #15-167-00063-0001). These supplemental materials, in addition to the original ACO-1 form, include:

- A) Two completed copies of the ACO-1 Form (2-2 sided pages.)
- B) One copy of the Production String Cementing Ticket (2 Pages) July 15, 2008; Allied Cementing Co., L.L.C.
- C) One copy of the Port Collar Cementing Ticket (2 Pages) July 28, 2008; Allied Cementing Co., L.L.C.

Since we didn't run any logs none were enclosed. We didn't have a well site geologist either, because we weren't going to encounter any new zones and actually only deepened the hole about 78 feet from the original drilling depth. We didn't run any drill stem tests either. I believe this is all the information needed to complete the ACO-1 on this well. If you should have any questions or need additional information please feel free to contact me. Thank you for your time.

Sincerely,



Kenneth A. Norton
President, K. & B. Norton Oil & Investments, L.L.C.
510 W. 36th St.
Hays, KS 67601-1508
(785)-628-3422

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 26 2008

CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 115159

Invoice Date: Jul 15, 2008

Page: 1

Bill To:

K & B Norton Oil Inv. LLC
510 W. 36th
Hays, KS 67601

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Norton	Bender SWD #10WWO	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Jul 15, 2008	8/14/08

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Class A Common	13.50	2,362.50
3.00	MAT	Gel	20.25	60.75
500.00	MAT	WFR-2	1.10	550.00
16.00	MAT	Salt	21.25	340.00
194.00	SER	Handling	2.25	436.50
1.00	SER	Minimum Handling Mileage Charge	300.00	300.00
1.00	SER	Production String Washdown	1,957.00	1,957.00
8.00	SER	Mileage Pump Truck	7.50	60.00
1.00	EQP	Guide Shoe	186.00	186.00
1.00	EQP	AFU Insert	285.00	285.00
1.00	EQP	Plug	71.00	71.00
2.00	EQP	Basket	181.00	362.00
8.00	EQP	Centralizers	55.00	440.00
1.00	EQP	Port Collar	1,917.00	1,917.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 932.75

ONLY IF PAID ON OR BEFORE

Aug 14, 2008

Subtotal	9,327.75
Sales Tax	
Total Invoice Amount	9,327.75
Payment/Credit Applied	
TOTAL	9,327.75

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 26 2008

CONSERVATION DIVISION

ALLIED CEMENTING CO., LLC. 32158

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>7-15-08</u>	SEC. <u>21</u>	TWP. <u>15</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00pm</u>	JOB FINISH <u>7:30am</u>
LEASE <u>Rend</u>	WELL # <u>10 SW 10</u>	LOCATION <u>Russell 8.5 Winterset Rd</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>1 W 3/45 Winto</u>			

CONTRACTOR Warren Energy #14

TYPE OF JOB Wellbore ~~to~~ Production String

HOLE SIZE _____ T.D. 3450

CASING SIZE 5 1/2 DEPTH 3426

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Collar 60 DEPTH 935

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 41.88

CEMENT LEFT IN CSG. 41.88

PERFS. _____

DISPLACEMENT 82 1/2 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Craig

306 HELPER Matt

BULK TRUCK _____

345 DRIVER Neale

BULK TRUCK _____

_____ DRIVER _____

OWNER _____

CEMENT AMOUNT ORDERED 17560m 10% Salt
2% GEL
500gal WFR-2

COMMON <u>175</u>	@ <u>13.50</u>	<u>2362.50</u>
POZMIX _____	@ _____	_____
GEL <u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>500 Gal WFR-2</u>	@ <u>1.10</u>	<u>550.00</u>
<u>Salt 16</u>	@ <u>21.25</u>	<u>340.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>194</u>	@ <u>2.25</u>	<u>436.50</u>
MILEAGE <u>10/sk/mile</u>		<u>300.00</u>
TOTAL		<u>4049.75</u>

REMARKS:

Insert set @ 3384.12

Port collar set @ #935

Reathole 15sk

Plug landed 15skpsi. Float did NOT HOLD

Shut in 500psi.

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1957.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 8 @ 7.50 60.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 2,017.00

CHARGE TO: K&B Vernon Oil

STREET _____

CITY _____ STATE _____ ZIP _____

Thanks!

Faced 7-21-08

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>1 5 1/2 Guide shoe</u>		<u>186.00</u>
<u>1 AFU Insert</u>	@	<u>285.00</u>
<u>1 Plug</u>	@	<u>71.00</u>
<u>2 Baskets (Blue)</u>	@ <u>181.00</u>	<u>362.00</u>
<u>8 Centralizers</u>	@ <u>55.00</u>	<u>440.00</u>
<u>1 Larson Port Collar</u>	@	<u>1917.00</u>
TOTAL		<u>3,261.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE James Hurlb

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 26 2008

UNSEEN
WELL LOGS



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 115331
Invoice Date: Jul 28, 2008
Page: 1

Bill To:
K & B Norton Oil Inv. LLC 510 W. 36th Hays, KS 67601

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Norton	Bender #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Great Bend	Jul 28, 2008	8/27/08

Quantity	Item	Description	Unit Price	Amount
174.00	MAT	Class A Common	13.50	2,349.00
116.00	MAT	Pozmix	7.55	875.80
17.00	MAT	Gel	20.25	344.25
73.00	MAT	Flo Seal	2.45	178.85
320.00	SER	Handling	2.25	720.00
15.00	SER	Mileage 320 sx @.10 per sk per mi	32.00	480.00
1.00	SER	Port Collar	991.00	991.00
794.00	SER	Extra Footage	0.75	595.50
15.00	SER	Mileage Pump Truck	7.50	112.50
1.00	SER	Manifold	100.00	100.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 674.69

ONLY IF PAID ON OR BEFORE

Aug 27, 2008

Subtotal	6,746.90
Sales Tax	273.60
Total Invoice Amount	7,020.50
Payment/Credit Applied	
TOTAL	7,020.50

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 26 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 32821

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend KS
~~Russell~~

DATE <u>7-28-08</u>	SEC. <u>21</u>	TWP. <u>15</u>	RANGE <u>14</u>	CALLED OUT <u>11:00 AM</u>	ON LOCATION <u>11:30</u>	JOB START <u>1200</u>	JOB FINISH <u>100 PM</u>
LEASE <u>Bender</u>	WELL# <u>1</u>	LOCATION <u>Russell South To winter set</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			Rd <u>1 west 3/4 south 4/3</u>				

CONTRACTOR Maverick OWNER K-B Norton oil

TYPE OF JOB Part Collar

HOLE SIZE <u>7 3/4</u>	T.D. <u>3450</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>3429</u>
TUBING SIZE <u>2 3/8</u>	DEPTH <u>1094</u>
DRILL PIPE	DEPTH
TOOL <u>Part collar</u>	DEPTH <u>935</u>
PRES. MAX <u>1000</u>	MINIMUM <u>0</u>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>4 1/2 BBLs fresh water</u>	

CEMENT

AMOUNT ORDERED 300 5x 60/40
6% Gel 4# flo seal
290 5x

COMMON <u>174</u>	@ <u>13.50</u>	<u>2349.00</u>
POZMIX <u>116</u>	@ <u>7.55</u>	<u>875.80</u>
GEL <u>17</u>	@ <u>20.25</u>	<u>344.25</u>
CHLORIDE	@	
ASC	@	
<u>Flared 73#</u>	@ <u>2.45</u>	<u>178.85</u>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>320</u>	@ <u>2.25</u>	<u>720.00</u>
MILEAGE <u>370/15x.10</u>		<u>480.00</u>
		TOTAL <u>4947.90</u>

EQUIPMENT

Rivier - H

PUMP TRUCK CEMENTER Wayne - D

360 HELPER Matt - D

BULK TRUCK

344 DRIVER David J

BULK TRUCK

DRIVER

REMARKS:

Part Collar - 935 ft.
Test To 1000 # held open Tool
✓ Blow mix 54 BBLs 60/40 6% Gel
4# flo seal Dis Place with 4 1/2 BBLs
fresh water close Tool Test 1000 lbs
and held. Run in 5 Joint Tubing
Reverse out wash up Ris
Down Cement did circulation

CHARGE TO: K-B Norton

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>1094</u>		
PUMP TRUCK CHARGE		<u>991.00</u>
EXTRA FOOTAGE <u>794</u>	@ <u>.75</u>	<u>595.50</u>
MILEAGE <u>15</u>	@ <u>7.50</u>	<u>112.50</u>
MANIFOLD	@ <u>100.00</u>	<u>100.00</u>
<u>yes</u>	@	
	@	
		TOTAL <u>1799.00</u>

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
		TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Joel Stull

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 26 2008

CONSERVATION DIVISION
WICHITA, KS