

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363
 Name: Berexco Inc.
 Address: P. O. Box 2080
 City/State/Zip: Wichita, KS 67208
 Purchaser: N/A
 Operator Contact Person: Bruce Meyer
 Phone: (316) 265-3311
 Contractor: Name: Beredco Inc.
 License: 5147
 Wellsite Geologist: William B. Bynog
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>13 July 2006</u>	<u>21 July 2006</u>	<u>20 Aug 2006</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 051-25550-00-00
 County: Ellis
SE. NW. NE Sec. 28 Twp. 14 S. R. 20 East West
990 feet from S / (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Solomon Burnett Well #: 9
 Field Name: Solburn
 Producing Formation: Granite Wash
 Elevation: Ground: 2149' Kelly Bushing: 2160'
 Total Depth: 3753' Plug Back Total Depth: 3756'
 Amount of Surface Pipe Set and Cemented at 268 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1362 Feet
 If Alternate II completion, cement circulated from 1362
 feet depth to surface w/ 325 sx cmt.

Drilling Fluid Management Plan Alt II NR 7-24-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard C. Smith
 Title: ENGR. TECHNICIAN Date: 9/SEP/06
 Subscribed and sworn to before me this 8th day of Sept

Notary Public: Diana E Plotner
 Date Commission Expires: Aug 19, 2007

DIANA E PLOTNER
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 8-10-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 RECEIVED
 SEP 12 2006
 KCC WICHITA

KCC

SEP 03 2006

CONFIDENTIAL

Operator Name: Berexco Inc. Lease Name: Solomon Burnett Well #: 9
 Sec. 28 Twp. 14 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Dual Compensated Pososity Log
 Micro Resistivity Log

**DST RESULTS
 (IN GEO. REPORT)*

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3360	(-1200)
Lansing	3400	(-1240)
Kansas City	3468	(-1308)
Marmaton	3670	(-1510)
Granite Wash	3742	(-1582)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23	268'	Comm	200	3% cc, 2% gel
production	7 7/8"	5 1/2"	15 1/2	4749	ASC	175	2% gel, 10% sall
D-V tool				1362	60/40 POZ	325	6% gel, 1/4# flak

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
		500 gallons 10% NEFE	3750-54'
		9000 gallons oil & 2000 lbs 20/40 frac sand	3750-56'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	MA @ 3721	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 20/August/2006

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	13	no gas	350		42

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

RECEIVED

SEP 12 2006

KCC WICHITA

ALLIED CEMENTING CO., INC.

WCC F.L.T

23623

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 08 2006
CONFIDENTIAL

SERVICE POINT: Mass City

DATE <u>7-13-06</u>	SEC. <u>32</u>	TWP. <u>12</u>	RANGE <u>17</u>	CALLED OUT <u>8:00pm</u>	ON LOCATION <u>11:45pm</u>	JOB START <u>2:00am</u>	JOB FINISH <u>2:30am</u>
LEASE <u>Sol. Burnett</u>	WELL # <u>79</u>	LOCATION <u>Ellis 8 s 3/4 E 1/4 S</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Beredco Donly #10
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 273
 CASING SIZE 8 5/8 DEPTH 268
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 16 1/4

OWNER _____
 CEMENT AMOUNT ORDERED 200 Com 3% cc 2% Hal

EQUIPMENT
 PUMP TRUCK # 224 CEMENTER MIKE
 HELPER J Weighous
 BULK TRUCK # 378 DRIVER Douglas
 DRIVER _____

COMMON	<u>200wt</u>	@	<u>10.65</u>	<u>2130.00</u>
POZMIX		@		
GEL	<u>4 gal</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>6 gal</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
HANDLING	<u>210 gal</u>	@	<u>1.90</u>	<u>399.00</u>
MILEAGE	<u>210 gal</u>	@	<u>44</u>	<u>739.20</u>
TOTAL				<u>3614.40</u>

REMARKS:

New 23#
circ 8 5/8 cog w/ reg pump
max cement deep plug w/ 16 1/4 BBL
cement dead Circ

THANKS

CHARGE TO: Beredco Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
 SEP 12 2006
 TOTAL 1035.00

KCC WICHITA
 PLUG & FLOAT EQUIPMENT

<u>8 5/8 Top wood</u>	@	<u>6.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>60.00</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

ALLIED CEMENTING CO., INC. 25195

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 08 2006

SERVICE POINT: Russell

CONFIDENTIAL

DATE <u>7-22-06</u>	SEC. <u>28</u>	TWP. <u>14</u>	RANGE <u>20</u>	CALLED OUT <u>5:00 AM</u>	ON LOCATION <u>8:00 AM</u>	JOB START	JOB FINISH <u>3:50 PM</u>
LEASE <u>Solomon Burnett</u>	WELL # <u>9</u>	LOCATION <u>Ellis 95 SE</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR COTOOL
 TYPE OF JOB Prod Csg
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 2 1/2 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 84
 PERFS.
 DISPLACEMENT 8 76 bbls

OWNER _____
 AUG 02 2006
 CEMENT
 AMOUNT ORDERED
175 lbs ASC 2% Gel 10% Salt
500 gal Flash
 COMMON @ _____
 POZMIX @ _____
 GEL 3 @ 1665 4995
 CHLORIDE @ _____
 ASC 175 @ 1345 229250
Salt 16 @ 1920 30720
 @ _____
WFR-2 500 gal @ 100 50000
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 194 @ 190 36860
 MILEAGE 8 1/4 / SK / MILE 77600
 TOTAL 429425

EQUIPMENT
 PUMP TRUCK CEMENTER Bill
 # 409 HELPER Craig
 BULK TRUCK
 # DRIVER Bob
 BULK TRUCK
 # DRIVER Doug

REMARKS:

pipe size 3741
Insert 821
shoe ltr 13657
pump 500 gal Flash Cement w/ 175 lbs Cement
pump plus w/ 187 bbls of water
latch plug in @ 1300 plug held

CHARGE TO: Borexco Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____
P.C. St. 56
1415

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 161000
 EXTRA FOOTAGE @ _____
 MILEAGE 50 @ 500 25000
 MANIFOLD @ _____
 @ _____
 @ _____

RECEIVED

SEP 12 2006

TOTAL 186000

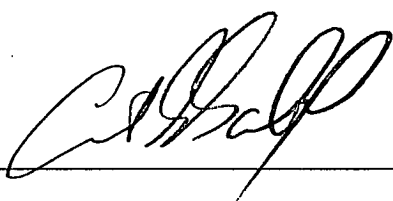
KCC WICHITA

PLUG & FLOAT EQUIPMENT

w - 11-Turbo Centralizer	@	6000	66000
w - 2 Baskets	@	15000	30000
w - Triplex shoe	@	130000	130000
w - Latch down assn. "F"	@	37500	37500
w - D.O. Tool	@	35000	35000
TOTAL			<u>613500</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____



TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 25196

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 08 2006
CONFIDENTIAL

SERVICE POINT: Russell

DATE <u>7-22-06</u>	SEC. <u>28</u>	TWP. <u>14</u>	RANGE <u>20</u>	CALLED OUT <u>5:00 AM</u>	ON LOCATION <u>6:00 AM</u>	JOB START	JOB FINISH <u>8:00 AM</u>
Solomon LEASE <u>BURNETT</u>		WELL # <u>9</u>	LOCATION <u>Ellis 95 3 E</u>	COUNTY <u>Ellis</u>	STATE <u>Ks</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

AUG 02 2006

CONTRACTOR Co Tails
 TYPE OF JOB Tap St Ace
 HOLE SIZE _____ T.D. _____
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 33.67
 EQUIPMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 3500 lbs 6% bel to # F10 seal Used 325 lbs

COMMON	<u>195</u>	@	<u>1065</u>	<u>2076.75</u>
POZMIX	<u>130</u>	@	<u>580</u>	<u>754.00</u>
GEL	<u>16</u>	@	<u>1665</u>	<u>2664.00</u>
CHLORIDE		@		
ASC		@		
Flo Seal	<u>81#</u>	@	<u>2.00</u>	<u>162.00</u>
HANDLING	<u>368</u>	@	<u>1.90</u>	<u>699.20</u>
MILEAGE	<u>80 SK/MILE</u>			<u>1472.00</u>
				TOTAL <u>5430.35</u>

PUMP TRUCK CEMENTER Bill
 # 409 HELPER CRG's
 BULK TRUCK # _____ DRIVER Bob
 BULK TRUCK # _____ DRIVER Douc

REMARKS:

open tool C 800 PST
circulate 4 hrs
Cement w/ 325 lb cement
pump plug w/ 325 lbs of water
Close tag 1 C 1500
Cement did circ.
10 PA MH
15 PA RH
P.C #56
1415

CHARGE TO: Belexco Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 955.00
 EXTRA FOOTAGE @ _____
 MILEAGE @ _____
 MANIFOLD @ _____
 RECEIVED @ _____
 SEP 12 2006 TOTAL 955.00
 KCC WICHITA

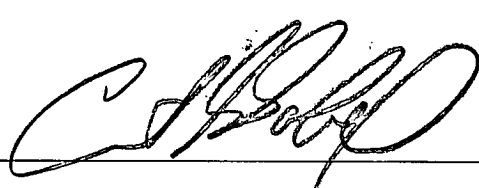
PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____



PRINTED NAME _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

09/08/06

BEREXCO, INC.

8 September, 2006

Kansas Corporation commission
Oil & Gas Conservation Division
Wichita State Office Building
130 South Market, Room 2078
Wichita, KS 67202-3802

KCC
SEP 08 2006
CONFIDENTIAL

RE: Solomon Burnett #9
Sec 28-T14S-R20 (990 fsl, 1650' fel)
Ellis County, Kansas
API # 15-051-25550-00-00

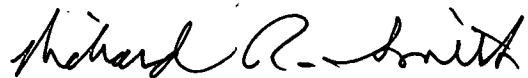
Gentlemen:

Please find enclosed the original and two copies of the Well Completion Form ACO-1, copies of the drill stem tests (in the Geologist Report) and three open-hole logs as follows:

- Dual Induction Log,
- Dual Compensated Porosity Log,
- Micro Resistivity Log.

Also the Geologists Report and cementing tickets are included for the above referenced well. Please hold all information **CONFIDENTIAL**. Thank you for your attention to this matter.

Sincerely,



Richard Smith
Engineering Technician
(316) 337-8334
(316) 265-2994 (fax)
rsmith@berexco.com

RECEIVED
SEP 12 2006
KCC WICHITA

Enclosures

cc: Charles Spradlin
Well File

BEREXCO, INC.

8 September, 2006

Kansas Corporation commission
Oil & Gas Conservation Division
Wichita State Office Building
130 South Market, Room 2078
Wichita, KS 67202-3802


KCC
SEP 09 2006
CONFIDENTIAL

RE: Solomon Burnett #9
Sec 28-T14S-R20 (990 fsl, 1650' fel)
Ellis County, Kansas
API # 15-051-25550-00-00

Gentlemen:

The Well Completion Form ACO-1, D.S.T. results (in the geologist report), open hole logs, geologists report and cementing tickets for the above referenced well have been submitted and are currently being held confidential. Please renew the **CONFIDENTIAL** status for this well for the second year. Thank you for your attention to this matter.

Sincerely,



Richard Smith
Engineering Technician
(316) 337-8334
(316) 265-2994 (fax)
rsmith@berexco.com

Enclosures

cc: Well File

RECEIVED
SEP 12 2006
KCC WICHITA