

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

9/6/08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM,LTD
Address: 225 N. MARKET, STE.300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: PICKRELL DRILLING
License: 5123
Wellsite Geologist: PAT DEENIHAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/17/2007 5/25/2007 6/23/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24,647-00-00
County: NESS
S/2 - S/2 - SE - SW Sec. 15 Twp. 20 S. R. 23 East West
80 FSL 100 feet from S N (circle one) Line of Section
1470 FWL 3488 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: REINERT-BURDITT UNIT Well #: 1-15
Field Name: WILDCAT

Producing Formation: CHEROKEE SAND
Elevation: Ground: 2242 Kelly Bushing: 2247
Total Depth: 4351 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 715 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1628 Feet
If Alternate II completion, cement circulated from 1628
feet depth to SURFACE w/ 170SX sx cmt.

Drilling Fluid Management Plan APP II N67-39-08
(Data must be collected from the Reserve Pit)
Chloride content 9000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bob A. Isen
Title: GEOLOGIST Date: _____
Subscribed and sworn to before me this 6th day of Sept,
20 07.
Notary Public: Susan Utterback
Date Commission Expires: 9/18/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 07 2007

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appt. Exp. 9/18/10

CONSERVATION DIVISION
WICHITA, KS

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: REINERT-BURDITT UNIT Well #: 1-15
 Sec. 15 Twp. 20 S. R. 23 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1467</td> <td>+775</td> </tr> <tr> <td>HEEBNER</td> <td>3694</td> <td>-1452</td> </tr> <tr> <td>LANSING KC</td> <td>3740</td> <td>-1498</td> </tr> <tr> <td>BKC</td> <td>4074</td> <td>-1832</td> </tr> <tr> <td>FORT SCOTT</td> <td>4272</td> <td>-2029</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>4283</td> <td>-2041</td> </tr> <tr> <td>CHEROKEE SAND</td> <td>4342</td> <td>-2100</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1467	+775	HEEBNER	3694	-1452	LANSING KC	3740	-1498	BKC	4074	-1832	FORT SCOTT	4272	-2029	CHEROKEE SHALE	4283	-2041	CHEROKEE SAND	4342	-2100
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CHEROKEE SAND	4342	-2100																							

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	715'	COMMON	350SX	2% GEL 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	4341'	SMD	200SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-1628	SMD	170SX	EA-2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	OPENHOLE	NATURAL	4341'

TUBING RECORD	Size 2-7/8"	Set At 4140'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/23/2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 65	Gas Mcf 0	Water Bbls. 25	Gas-Oil Ratio

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval	RECEIVED KANSAS CORPORATION COMMISSION SEP 07 2007
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ALLIED CEMENTING CO., INC.

30552

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>5-18-07</u>	SEC. <u>15</u>	TWP. <u>20</u>	RANGE <u>23</u>	CALLED OUT <u>11:00 AM</u>	ON LOCATION <u>3:00 PM</u>	JOB START <u>8:15 PM</u>	JOB FINISH <u>9:15 PM</u>
Reinert-Burditt LEASE	WELL # <u>1-15</u>	LOCATION <u>Ness City 9s, 2E, 15 E/S</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pickrell #10

TYPE OF JOB Surface job

HOLE SIZE 12 1/4" T.D. 720'

CASING SIZE 8 3/8" DEPTH 720'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200# PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT 20'

CEMENT LEFT IN CSG 20'

PERFS. _____

DISPLACEMENT 44 1/2 BBLs of freshwater

OWNER Pintail Petroleum KCC

SEP 06 2007

CEMENT AMOUNT ORDERED 350 sx Common 3% CC, 2% Gel

COMMON	<u>350#</u>	@ <u>11.10</u>	<u>3885.00</u>
POZMIX		@	
GEL	<u>7 #</u>	@ <u>16.65</u>	<u>116.55</u>
CHLORIDE	<u>11 #</u>	@ <u>46.60</u>	<u>512.60</u>
ASC		@	
RECEIVED			
KANSAS CORPORATION COMMISSION			
SEP 07 2007			
CONSERVATION DIVISION			
WICHITA, KS			
HANDLING	<u>368 #</u>	@ <u>1.90</u>	<u>699.20</u>
MILEAGE	<u>368 #</u>	@ <u>12</u>	<u>397.44</u>
TOTAL			<u>5610.79</u>

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

120 HELPER Dwayne W.

BULK TRUCK

357 DRIVER Steve T.

BULK TRUCK

_____ DRIVER _____

REMARKS:

pipe on bottom broke circulation mixed
350 sx Common 3% CC, 2% Gel shut down
Release plug displaced w/ 44 1/2 BBLs of freshwater
and shut in.

Rig down

Cement did Circulate!

CHARGE TO: Pintail Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>720'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>420'</u>	@ <u>.65</u>	<u>273.00</u>
MILEAGE	<u>12</u>	@ <u>6.00</u>	<u>72.00</u>
MANIFOLD		@	
<u>HEAD RENTAL</u>		@ <u>100.00</u>	<u>100.00</u>
TOTAL			<u>1260.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>1-8 3/8 Solid Rubber plug</u>	@ <u>100.00</u>	<u>100.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>100.00</u>

SIGNATURE x Mike Kern

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

x Mike Kern
PRINTED NAME



CHARGE TO: PINTALL PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

CONSERVATION DIVISION
 WICHITA, KS

SEP 07 2007

TICKET

No 11527

RECEIVED

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>1-15</u>	LEASE <u>REINERT-BURDITT</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY	DATE <u>05-25-07</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>PICKLE/DIG</u>	SHIPPED VIA <u>C7</u>	DELIVERED TO <u>RS, DE, K, E, INTO, P, S, C, H, I, N, G</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>5 1/2 LOGGING</u>	WELL PERMIT NO. <u>15-135-24647</u>	WELL LOCATION <u>S/S, T 20, P 23</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		2			MILEAGE 4104	20	mi	4	00	80 00
578		2			Pump Service	1	EA	1250	00	1250 00
021		2			Liquid VCC	2	CAL	26	00	52 00
281		2			MUD FLUSH	500	GAL	75		375 00
290		2			DAIR	2	EA	32	00	64 00
402		1			CENTRALIZED	12	EA	5 1/2	00	1140 00
403		1			CMT BASINET	2	EA	5 1/2	00	580 00
404		1			POOT COLLAR 1502 FT	1	EA	5 1/2	00	2300 00
406		1			CATCH DOWN PLUG DRAFFLE	1	EA	5 1/2	00	235 00
407		1			INSERT FEEDER SHAFT 1/4 AMFICK	1	EA	5 1/2	00	310 00
419		1			ROTATING HEAD RENTAL	1	EA	5 1/2	00	250 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Mike Kern

DATE SIGNED 05-25-07 TIME SIGNED 0320 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg-1 PAGE TOTAL	6636 00
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg-2	3575 07
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub TOTAL	10,211 07
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				NESS TAX 5.3%	448 19
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,659 26
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR David APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11527

CUSTOMER PINTAIL PETROLEUM WELL 1-15, REINERT-BURDITT DATE 05-25-07 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF			QTY.	UM	QTY.	UM				
325		2				EA-2 CMT	100	SK			12 00	1200	00	
330		2				SMD CMT	100	SK			14 50	1450	00	
276		2				PURDCE	50	LB			1 25	62	50	
283		2				SALT	500	LB			20	100	00	
284		2				CAL SEAL	5	SK			30 00	150	00	
285		2				CFR	47	LB			4 00	188	00	
581		2				SERVICE CHG CMT	200	SK			1 10	220	00	
583		2				DRAVAGE	20457	7m			1 00	204	57	
						SERVICE CHARGE					CUBIC FEET			
						MILEAGE CHARGE	TOTAL WEIGHT		LOADED MILES		TON MILES			

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SEP 07 2007
KANSAS CORPORATION COMMISSION

CONTINUATION TOTAL 3575.07

JOB LOG

SWIFT Services, Inc.

DATE 05-25-07 PAGE NO. 1

CUSTOMER PINTAIL Petroleum WELL NO. 1-15 LEASE REINERT-BARDITT JOB TYPE LONGSTRING TICKET NO. 11522

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0320							DUPLICATION, DISCUSS TO J CMT: 100SKS SMD ; 100SKS EA-2 RTD 4351, SET @ 4342, ST 19.97, JACKET 4322 5 1/2 IS. 5 1/4, Borehole on top # 67, 1502 FT CMT 1, 2, 3, 4, 5, 12, 19, 28, 66, 68, 73, 82. BARE 4, 67
	0340							START CSG - FLUTEQU
	0530							TAG BOTTOM - DREW BALL
	0545							HOOKUP
	0550							BREAK CIRC & ROTATE PIPE
	0650		4.114					PLUG RATHER 10SK
	0653	6.5	0				500	ST. MUD FLUSH
			12					• HCL FLUSH
			32					END FLUSH
	0700	5.0	0				500	ST. SMD CMT 90SKS @ 12.5"
			35					ST. EA-2 CMT 100SKS @ 15.6"
	0710		49.3					END CMT
								DROP PLUG - WASH PL.
	0715	7.0	0				300	ST. DISP
			54				300	CMT ON BOTTOM
			65				700	
			75				800	
			80				900	
			85				950	STOP ROTATING PIPE
			90				1000	
			95				1000	
	0730	4.5	103.0				1500	LAND PLUG - H.C.P.S
	0735							RELEASE PSI - DRY
								WASHUP
								PACKUP
								TICKETS
	0830							JOB COMPLETE THANK YOU! DAVE, DUSTY, SEAN

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 SEP 07 2007
 CONSERVATION DIVISION
 WICHITA KS



CHARGE TO: PENTAZ PETROLEUM
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 No 12198

PAGE 1 OF 1

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 CONSERVATION DIVISION
 WICHITA, KS

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>1-15</u>	LEASE <u>REJOINT-BURDETT UNIT</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>Ks</u>	DATE <u>6-7-07</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>FRITZLER TRUCKING</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>COMBAT PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>NESS CITY, KS - 9S, 1E, 1S, ES</u>	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 104	20	MI	4	00	80
577		1			PUMP SERVICE	1	JOB	850	00	850
105		1			PORT COLLAR OPENING TOOL	1	JOB	400	00	400
330		1			SWIFT MULTI-DRIFT STANDARD	200	SYS	14	50	2900
276		1			FLOCELE	50	CS	1	25	62
290		1			DASH	2	64	32	00	64
581		1			SERVICE CHARGE COMPT	200	SYS	1	10	220
583		1			DRAVAGE	199	70 CS	199	70	199

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 6-7-07 TIME SIGNED 1300 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4776	20
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				NESS TAX 5.3%	181
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4957
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					80

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WAVE WATSON APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6-7-07 PAGE NO. 1

CUSTOMER PENTAD PETROLEUM WELL NO. 1-15 LEASE REINERT-BURNETT UNIT JOB TYPE CSMNT PORT COLLAR TICKET NO. 12198

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/DAY)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATED
								TUBING - 2 7/8
								CASING - 5 1/2
								PORT COLLAR - 1628'
	1600				✓		1000	PSC TEST CASING - HELD
	1605	3	2	✓		400		OPEN PORT COLLAR - IJT RATE
	1610	4	111	✓		400		MAX CSMNT 200 SMD 1/4" FLOODE P/SV
	1645	3 1/2	8 1/2	✓		500		DISPARE CSMNT
	1655			✓		1000		CLOSE PORT COLLAR - PSC TEST - HELD
								CRACKED 20 SMD CSMNT TO POT
	1710	4	25	✓		500		RUN 4 JTS - CRACKS CLEAN
								WASH TRUCK
								PULL TOOL
	1800							JOB COMPLETE

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 SEP 06 2007
 KJC

THANK YOU
 WAVE, DUSTY, JEFF

9/6/08

PINTAIL PETROLEUM, LTD
225 N. MARKET, SUITE 300
WICHITA, KS 67202
316-263-2243

September 6, 2007

KCC
SEP 06 2007
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Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: Pintail Petroleum, Ltd.
Reinert-Burditt Unit #1-15
S/2 S/2 SE SW 15-20S-23W
Ness County, KS

To Whom It May Concern:

Please keep the information confidential on the Reinert-Burditt Unit #1-15 for a period of one year.

Thank you,



Beth A. Isern
Geologist

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KANSAS CORPORATION COMMISSION

SEP 07 2007

CONSERVATION DIVISION
WICHITA, KS